



Guadalupe-Blanco River Authority

Board of Directors Meeting

August 21, 2024

GUADALUPE-BLANCO RIVER AUTHORITY

August 21, 2024 Meeting Schedule

Board of Directors Meeting

Wednesday, August 21, 2024

10:00 a.m.

GBRA, River Annex Board Room
905 Nolan St., Seguin, Texas 78155

NOTICE OF MEETING

GUADALUPE-BLANCO RIVER AUTHORITY

BOARD OF DIRECTORS

In accordance with the provisions of the Texas Open Meetings Act, Chapter 551, Texas Government Code, the Guadalupe-Blanco River Authority (GBRA), whose principal office is in the City of New Braunfels, Comal County, Texas, hereby gives notice of a meeting of its **BOARD OF DIRECTORS** to be held at the **Guadalupe-Blanco River Authority, Annex Building, 905 Nolan Street, Seguin, Guadalupe County, Texas, at 10:00 a.m., on Wednesday, August 21, 2024.**

CALL TO ORDER

- Chair's consideration of posted notices
- Pledge of Allegiance
- Welcome guests

PUBLIC COMMENTS

1. Comments from the public. **NOTE:** This portion of the meeting is intended for comments from the public on non-agenda item related topics. Please limit comments to **3 MINUTES**. To address the Board please sign and completely fill out the Attendance Sheet maintained at the entrance to the building where meeting is being held. **NO RESPONSE MAY BE MADE OR ACTION TAKEN BY THE BOARD DURING PUBLIC COMMENTS.** To address the Board related to an item posted on the agenda for action or discussion, please indicate the Item number you wish to comment on using the Attendance Sheet. The Board will call individuals to make comments at the appropriate time.

CONSENT ITEMS

2. Consideration of and possible action approving the minutes of the July 17, 2024 Board Meeting.

Attachment

3. Consideration of and possible action approving the minutes of the July 25, 2024 Board Workshop Meeting.

Attachment

4. Consideration of and possible action approving the minutes of the August 9, 2024 Board Workshop Meeting.

Attachment

5. Consideration of and possible action approving the monthly financial report for July 2024.

Attachment

6. Consideration of and possible action approving the monthly operations report for July 2024.

Attachment

7. Consideration of and possible action approving Directors' expense vouchers for July 2024.

Attachment

8. Consideration of and possible action authorizing the General Manager/CEO to sell capital assets in accordance with GBRA Board Policy 411 - Capital Assets. **(Sandra Terry)**

Attachment

GENERAL MANAGER/CEO ITEMS

9. The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: Safety Update, GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, and stewardship. **(Amanda Buchanan, David Harris, Charlie Hickman, Nathan Pence, Randy Staats, Vanessa Guerrero, Adeline Fox)**

Attachment

ACTION ITEMS

10. Consideration of and possible action adopting a Resolution Authorizing the Termination of Paying Agent/Registrars for Various Outstanding Debt Obligations of the Guadalupe-Blanco River Authority and the Appointment of a Successor Paying Agent/Registrar for Such Debt Obligations. **(Randy Staats)**

Attachment

11. Consideration of and possible action adopting a Resolution Approving and Authorizing the Execution of a Financing Agreement with the Texas Water Development Board (TWDB) Relating to Financial Assistance Being Provided by the TWDB for the Carrizo Groundwater Supply Expansion Project. **(Randy Staats)**

Attachment

12. Consideration of and possible action authorizing Finance staff members to close bank and investment accounts. **(Randy Staats)**

Attachment

13. Consideration of and possible action approving the Fiscal Year 2025 Work Plan and Budget including rates, compensation tables, and asset management program, for the following divisions and giving authority to the General Manager/CEO to expend funds pursuant to the budget as well as execute contracts consistent with those expenditures within limitations allowed under policy:

- a. Guadalupe Valley Hydroelectric Division
- b. Shadow Creek Wastewater Reclamation System
- c. Canyon Park Estates Wastewater Reclamation System
- d. Stein Falls Wastewater Reclamation System
- e. Sunfield Wastewater Treatment Plant
- f. Water Sales System
- g. Calhoun Canal System
- h. San Marcos Water Treatment Plant System
- i. Buda Wastewater Treatment Plant System
- j. Carrizo Groundwater System
- k. Carrizo Water Treatment Plant
- l. Western Canyon Treated Water System
- m. 4S Ranch Wastewater Reclamation System
- n. Cordillera Water Distribution System
- o. Cordillera Wastewater Treatment Plant
- p. Comal Trace Water Delivery System
- q. Johnson Ranch Water Distribution System
- r. Johnson Ranch Wastewater Treatment System
- s. Bulverde Singing Hills Wastewater Treatment System
- t. Park Village Wastewater Reclamation System
- u. Boerne Independent School District Wastewater System
- v. Coletto Creek Reservoir System
- w. Coletto Creek Recreation System
- x. Luling Water Treatment Plant Division
- y. Canyon Hydroelectric Division
- z. Lockhart Wastewater Reclamation System
- aa. Lockhart Water Treatment Plant System
- bb. Dietz Wastewater System
- cc. General Division

(Randy Staats)

14. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute contracts for mowing and shredding services for plant sites and easements located in Guadalupe and Hays counties. **(David Harris)**

Attachment

15. Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority declaring a public necessity for the acquisition of certain fee estates, water pipeline easements and temporary construction easements for the GBRA

Carrizo Groundwater Supply Expansion Project (TX-130 Project) in connection therewith, over, across, upon and under certain privately-owned real properties; authorizing all appropriate action by the General Manager/CEO, staff, retained attorneys and engineering and technical consultants in the institution and prosecution of condemnation proceedings to acquire any such needed certain fee estates, permanent easements, and temporary construction easements that cannot be acquired through negotiation; declaring further negotiations futile; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents, and attorneys of GBRA to acquire such property interests; authorizing all other lawful action necessary and incidental to such acquisitions or eminent domain proceedings to survey, specify, define, and secure the necessary interests in real property; declaring the sections of the Resolution to be severable one from the other in the event any section of the Resolution is determined to be invalid; said properties to be identified to wit:

Parcel NR-09B – August Guettler, Jr., Marvin Guettler, Weldon Guettler, Jennell Guettler, Donna Dohnal, Sharon Ferrell, Glenda Peters, Darleene Champagne, Nancy Sue Fox, Robert Wayne Guettler, Melissa Gayle Herrera, Candice Michelle Salazar, Kendra Anne Gibson, Kelsey Marie Gibson and Rebecca Anne Burris, being a 0.9208 acre (40,112 square foot) easement, and a 0.61 acre (26,572 square foot) temporary construction easement, out of the Cornelius Crenshaw Survey, Abstract No. 68, Caldwell County, Texas, being a portion that tract described as 115.437 acres (Exhibit “A”) conveyed to the Estate of H.A. Guettler (First Party) by Partition Deed dated August 17, 2023, as recorded in Document No. 2023-005612, Official Public Records, Caldwell County, Texas; said 0.9208 acre (40,112 square foot) easement, and a 0.61 acre (26,572 square foot) temporary construction easement being more particularly described by metes and bounds and survey as follows in Exhibit “A” attached hereto; and

Parcel NR-35 – Alison Joyce Moore and Jimmy S. Moore, Jr., being a 0.7251 acre (31,584 square foot) permanent easement, and a 0.48 acre (20,909 square foot) temporary construction easement, out of the William Morrison Survey, Abstract No. 187, Caldwell County, Texas, being a portion that tract described as 13.507 acres conveyed to Alison Joyce Moore and Jimmy S. Moore, Jr., by Warranty Deed with Vendor’s Lien dated June 28, 2019, as recorded in Document No 2019-003313, Official Public Records, Caldwell County, Texas; said 0.7251 acre (31, 584 square foot) easement, and a 0.48 acre (20,909 square foot) temporary construction easement being more particularly described by metes and bounds and survey as follows in Exhibit “B” attached hereto;

(Courtney Kerr-Moore)
Attachment

16. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute the First Amendment to the 2018 Water Treatment and Delivery Agreement and 2024 Interlocal Agreement between Alliance Regional Water Authority and Guadalupe-Blanco River Authority related to an expansion of the shared water treatment plan for the Carrizo Groundwater Supply Project. **(Charles Hickman)**

Attachment

17. Consideration of and possible action authorizing the General Manager to negotiate and execute a Joint Funding Agreement between the United States Geological Survey and GBRA for the period of October 2024 through September 2025 for stream gauge and water quality monitoring. **(Charles Hickman)**

Attachment

DISCUSSION ITEMS

18. Discussion regarding Base Flow Report, Water Quality Index, long-term weather pattern, and condition of the Guadalupe Basin. **(Charles Hickman)**

Attachment

ITEMS FOR EXECUTIVE SESSION

19. The Board may meet in Executive Session as authorized by Chapter 551, Texas Government Code, to discuss one or more of the following matters:

a. Any items listed on this agenda;

b. Advice from legal counsel about pending or threatened litigation, including litigation options, representation, settlements, settlement-related agreements and memoranda of understanding and, if applicable, the impact of pending or contemplated litigation on GBRA projects and proposed projects;

c. The following matters: (i) GBRA's Mid-Basin Water User Permit Application in Gonzales County (98th District Court of Travis County); (ii) San Antonio Water System's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iii) Cibolo Creek Municipal Authority's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iv) other pending applications for TCEQ water use or water quality permits on which GBRA is the permittee or co-permittee; (v) pending applications for TCEQ water use or water quality permits in the Guadalupe or adjacent river basins; and (vi) pending or threatened litigation to which GBRA is a party or potential party;

d. Advice from legal counsel about pending litigation or threatened litigation relating to right of way acquisition; deliberation on matters relating to the purchase, exchange, lease, or value of real property interests and advice from legal counsel on those matters, including without limitation, issues relating to (i) right-of-way acquisitions for GBRA-related projects within or adjacent to the boundaries of GBRA's district; (ii) exchange, sale, or transfer of real property interests within or adjacent to the boundaries of GBRA's district; and (iii) sale, acquisition, and/or transfer of GBRA water treatment and distribution assets in Calhoun County;

e. Briefing and advice from legal counsel relating to matters covered by legal counsel's duty of confidentiality, including without limitation: (i) issues relating to agreements under negotiation; (ii) issues relating to potential litigation and representation in that litigation, including without limitation, issues or disputes arising from existing contracts to which GBRA is a party and bid protests, (iii) legal and regulatory issues relating to GBRA's groundwater and/or surface water rights and permits throughout the Guadalupe River Basin; (iv) issues relating to GBRA easement rights, enforcement of same, and other property rights; and (v) issues relating to agricultural water sales;

f. Deliberate the appointment, employment, evaluation, reassignment, duties, discipline, or dismissal of public officers or employees; and to receive and obtain legal advice regarding same from legal counsel.

General Manager/CEO, public officers, or employees

No action will be taken in executive session. The Board may take final action on any of the above-mentioned matters while convened in open session pursuant to Chapter 551 of the Texas Government Code.

ADJOURN

CONSENT ITEM

2. Consideration of and possible action approving the minutes of the July 17, 2024 Board Meeting.

Attachment

GUADALUPE-BLANCO RIVER AUTHORITY
Minutes of the Board of Directors
July 17, 2024

The Board of Directors of the Guadalupe-Blanco River Authority met in a regular meeting on July 17, 2024, at the GBRA Annex Building Board Room, 905 Nolan, Seguin, Guadalupe County, Texas. Directors present were Dennis Patillo, Sheila Old, Stephen B. Ehrig, Emanuel Valdez, John Cyrier, Patrick Cohoon, and Robert Blaschke. Director Meador and Director Carbonara were not present. Present in the Annex Building in Seguin, Texas were Darrell Nichols, General Manager/CEO; Jonathan Stinson, Deputy General Manager; Vanessa Guerrero, Executive Manager of Administration; Randy Staats, Executive Manager of Finance/CFO; Charles Hickman, Executive Manager of Engineering; Chad Norris, Deputy Executive Manager of Environmental Science; David Harris, Executive Manager of Operations; Adeline Fox, Executive Manager of Communications and Outreach; and Joseph Cole, General Counsel.

Chairman Patillo called the meeting to order at 10:00 a.m. and took note of the certifications presented that notice of the meeting had been properly posted in the office of the Secretary of State and at the GBRA office in New Braunfels, Texas, pursuant to Title 5, Chapter 551 of the Texas Government Code. A quorum being present, the following proceedings were had:

Director Cohoon led the Pledges of Allegiance to the United States flag and the Texas flag.

The Chairman then called for **Public Comments from the public**. There were no general comments from the public, but two individuals expressed a desire to provide comment later on Agenda Item 13.

The Chairman called for **Consent Item 2 - Consideration of and possible action approving the minutes of the June 20, 2024 Board Meeting; Consent Item 3 - Consideration of and possible action approving the monthly financial report for June 2024; Consent Item 4 - Consideration of and possible action approving the monthly operations report for June**

2024; and Consent Item 5 - Consideration of and possible action approving Directors' expense vouchers for June 2024. Upon Motion by Director Cohoon, seconded by Director Ehrig, the Board unanimously approved Consent Items 2, 3, 4, and 5.

The Chairman then called for **General Manager/CEO Item 6 - The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: Safety Update, GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, and stewardship.** Amanda Buchanan, Safety Manager, stated there were no lost time incidents and one near-miss incident reported during this period. During July, staff training focused on situational awareness. Mrs. Buchanan briefed the Board on upcoming occupational health tests scheduled for July. GBRA's consultant has provided the final draft of the Hazard Mitigation Action Plan (HMAP), which is being reviewed by the Executive management team for final internal approval. The HMAP will then be submitted to the Texas Department of Emergency Management ("TDEM") for review. Site safety visits were conducted at the Hays/Caldwell water treatment plant ("WTP"), Luling WTP, and the Gorge. The short safety employee feedback form is being implemented for staff employed for less than six months to help monitor awareness of GBRA's health and safety policies and procedures. Next, Chad Norris, Deputy Executive Manager of Environmental Science, provided the quarterly environmental report to the Board. Mr. Norris discussed the recent publishing in the Federal Register of a rule, effective July 5, 2024, listing as endangered three Texas freshwater mussels, including the

Guadalupe Orb, Guadalupe Fatmucket, and the False Spike. In 2021/2022, GBRA applied to the United States Fish and Wildlife Service (“USFWS”) for funding for GBRA’s HCP, and was awarded grant funding. GBRA applied for and received another round of grant funding from USFWS for the 2024-2026 HCP activities. Texas Parks and Wildlife Department (TPWD) is the state grant administrator for both grants. The additional grant is intended to cover activities relating to the expanded scope of GBRA’s HCP, including additional modeling, second-party participation, and the utilization of a technical advisory group (TAG). There is a 25% GBRA match requirement for the grant. GBRA has completed the first three chapters of the HCP with positive feedback received from the USFWS and TAG. The completed plan will consist of twelve chapters. Chapters four and five will consist of data from running models and interpreting those results. A TAG/USFWS workshop was held in May to discuss HCP water quantity and quality modeling results. The fourth Public Stakeholder Meeting will be held in late July to discuss the results of hydrologic modeling, climate change approach, and second-party process update. GBRA recently hosted the First Annual River Authorities Endangered Species Workshop to share and discuss conservation plans and review feedback from USFWS. GBRA is currently performing nutrient data collection which consists of gathering data on nutrients in the basin from the headwaters of the Guadalupe River to Canyon Lake and the San Marcos River. The study will focus on total phosphorus, nitrate-nitrogen, total Kjeldahl nitrogen, and field parameters. GBRA is partnering with the Upper Guadalupe River Authority for data collection. GBRA and partners recently hosted five river clean-ups at Geronimo, Alligator, and Plum Creeks. Volunteers removed over 13,000 pounds of trash and 470 pounds of recyclable material and a GBRA partner hosted a public tire collection event that gathered over 2,500 used tires. The Clean Rivers Program Steering and Monitoring Committee meeting was held to have an open discussion of ongoing projects and water quality concerns in the Guadalupe River Basin. GBRA staff attended the annual Texas Chapter American Fisheries Society meeting held in Nacogdoches, Texas. GBRA was also involved in the San Antonio River Authority mussel reintroduction event at the Mission

Reach of the San Antonio River. For the past two summers, GBRA has conducted mussel quantitative sampling and monitoring to prepare presence/absence surveys. This sampling is in connection with the HCP and will inform impact assessment and monitoring method development. Mr. Norris also briefed the Board on GBRA staff's recent tour of the USFWS Inks Dam National Fish Hatchery to learn about mussel reproduction research and discuss potential future collaboration. GBRA assisted Texas State University in its research involving the collection and extraction of DNA from Round Pearlshell mussels across the state including the Guadalupe River. GBRA staff observed the three-day maintenance dewatering of the La Junta recreational camp dam on the South Fork Guadalupe River near Hunt, Texas. GBRA was able to assist in the salvage and relocation of over 6,600 Paper Pondshell mussels and over 400 fish. GBRA also assisted in conservation efforts for Whooping Cranes with information relating to a successful Whooping Crane migration.

The Chairman called for **Action Item 7 - Consideration of and possible action approving an amendment to GBRA's Board Policy 303 - Procurement.** Randy Staats, Executive Manager of Finance/CFO, is seeking approval to amend GBRA Board Policy 303 – Procurement to clarify the use of electronic bidding in compliance with Texas Water Code (“TWC”) § 49.2731. GBRA has elected to accept a majority of its procurement submittals in electronic format, which benefits vendors and GBRA. Upon Motion by Director Old, seconded by Director Ehrig, the Board unanimously approved Action Item 7 approving an amendment to GBRA's Board Policy 303 - Procurement.

The Chairman then called for **Action Item 8 - Consideration of and possible action approving an amendment to GBRA's Board Policy 411 - Capital Assets.** Randy Staats, Executive Manager of Finance/CFO, is seeking approval to amend GBRA Board Policy 411 - Capital Assets to increase the capital asset threshold to \$10,000 to align with the new federal threshold. Upon Motion by Director Cohoon, seconded by Director Valdez, the Board unanimously approved Action Item 8 approving an amendment to GBRA's Board Policy 411 - Capital Assets.

The Chairman called for **Action Item 9 - Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority declaring a public necessity for the acquisition of certain fee estates, electric easements, access easements, water pipeline easements and temporary construction easements for the GBRA Carrizo Groundwater Supply Expansion Project (TX-130 Project) in connection therewith, over, across, upon and under certain privately-owned real properties; authorizing all appropriate action by the General Manager/CEO, staff, retained attorneys and engineering and technical consultants in the institution and prosecution of condemnation proceedings to acquire any such needed certain fee estates, permanent easements, and temporary construction easements that cannot be acquired through negotiation; declaring further negotiations futile; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents, and attorneys of GBRA to acquire such property interests; authorizing all other lawful action necessary and incidental to such acquisitions or eminent domain proceedings to survey, specify, define, and secure the necessary interests in real property; declaring the sections of the Resolution to be severable one from the other in the event any section of the Resolution is determined to be invalid; said properties to be identified to wit:**

Parcel NR-01AE – Alan Wayne Balser and Pamela Guffey Balser, being:

Tract 1: a 2.373 acre (103,367 square foot) access easement out of the Byrd Lockhart Survey No. 8, Abstract No. 17, and the Cornelius Crenshaw Survey, Abstract No. 68, Caldwell County, Texas, being a portion of the remainder of that tract described as 228.120 acres conveyed to Alan Wayne Balser and Pamela Guffey Balser by Warranty Deed with Vendor's Lien dated October 16, 2017, as recorded in Document No. 2017-005439, Official Public Records, Caldwell County, Texas; said 2.373 acres (103.367 square foot) access easement being more particularly described by metes and bounds and survey as follows in Exhibit "A"-1 attached hereto;

Tract 2: a 2.376 acre (103,485 square foot) electric easement out of the Byrd Lockhart Survey No. 8, Abstract No. 17, and the Cornelius Crenshaw Survey, Abstract No. 68, Caldwell County, Texas, being a portion of the remainder of that tract described as 228.120 acres conveyed to Alan Wayne Balser and Pamela Guffey Balser by Warranty Deed with Vendor's Lien dated October 16, 2017, as recorded in Document No. 2017-005439, Official Public Records, Caldwell County, Texas; said 2.376 acre (103,485 square foot) electric easement being more particularly described by metes and bounds and survey as follows in Exhibit "A"-2 attached hereto;

Tract 3: a 2.420 acre (105,411 square foot) waterline easement out of the Byrd Lockhart Survey

No. 8, Abstract No. 17, and the Cornelius Crenshaw Survey, Abstract No. 68, Caldwell County, Texas, being a portion of the remainder of that tract described as 228.120 acres conveyed to Alan Wayne Balser and Pamela Guffey Balser by Warranty Deed with Vendor's Lien dated October 16, 2017, as recorded in Document No. 2017-005439, Official Public Records, Caldwell County, Texas, also being a portion of that tract described as 17.296 acres conveyed to Alan Balser and Pam Balser by Warranty Deed with Vendor's Lien dated December 1, 2018, as recorded in Document No. 2018-006381, Official Public Records, Caldwell County, Texas; said 2.420 acre (105,411 square foot) waterline easement being more particularly described by metes and bounds and survey as follows in Exhibit "A"-3 attached hereto;

Parcel NR-03 – Charles D. Spillman, being a 0.2221 acre (9,674 square foot) permanent easement, and a 0.13 acre (5,663 square foot) temporary construction easement out of the Cornelius Crenshaw Survey, Abstract No. 68, Caldwell County, Texas, being a portion of the remainder of that tract described as 100.0 acres, save & except 1.25 acres, conveyed to Charles D. Spillmann and Jane Spillmann by Special Warranty Deed dated April 21, 1981, as recorded in Volume 425, Page 477, Deed Records, Caldwell County, Texas; said 0.2221 acre (9,674 square foot) permanent easement, and 0.13 acre (5,663 square foot) temporary construction easement being more particularly described by metes and bounds and survey as follows in Exhibit "B" attached hereto;

Parcel NR-04 – Spillmann Farms LLC, a Texas limited liability company, being a 3.244 acre (141,305 square foot) permanent easement, and a 2.20 acre (95,832 square foot) temporary construction easement, out of the Cornelius Crenshaw Survey, Abstract No. 68, Caldwell County, Texas, being a portion of Lot 2, Block 1, Spillmann Subdivision, a Subdivision of Record in Cabinet C, Slide 108, Plat Records, Caldwell County, Texas, said Lot 2 Conveyed to Spillmann Farms LLC by Special Warranty Deed dated April 1, 2023, as recorded in Document 2023-002274, Official Public Records, Caldwell County, Texas; said 3.244 acre (141,305 square foot) permanent easement, and 2.20 acre (95,832 square foot) temporary construction easement being more particularly described by metes and bounds and survey as follows in Exhibit "C" attached hereto; and

Parcel NR-13 – Judy Rowe Koehl, Individually and as Trustee of the Testamentary Trusts as created in the Will for the Estate of Michael F. Koehl, deceased under Probate Cause No. 9518PR, County Court, Walker County, Texas, being a 0.6211 acre (27,054 square foot) permanent easement, and a 0.41 acre (17,860 square foot) temporary construction easement, out of the Cornelius Crenshaw Survey, Abstract No. 68, Caldwell County, Texas, being a portion that tract described as 20.69 acres conveyed to Judy Rowe Koehl by Special Warranty Deed dated July 15, 2019, as recorded in Document No. 2019-003661, Official Public Records, Caldwell County, Texas; said 0.6211 acre (27,054 square foot) permanent easement, and a 0.41 acre (17,860 square foot) temporary construction easement being more particularly described by metes and bounds and survey as follows in Exhibit "D" attached hereto.

Courtney Kerr-Moore, Deputy General Counsel, is seeking approval of a Resolution declaring a public necessity for the acquisition of certain water pipeline easements and temporary construction easements for the TX-130 Project. GBRA is expanding the Carrizo Groundwater Supply Project via the TX-130 Project, in, over, under, through, and across certain properties located in Caldwell County,

Texas. Efforts to negotiate for the acquisition of these properties have been unsuccessful, making proceedings in eminent domain necessary to acquire such needed permanent easements and temporary construction easements. Upon Motion by Director Old, seconded by Director Cohoon, by a record vote, the Board unanimously approved Action Item 9, approving the proposed Resolution. A copy of the Resolution is attached and made a part of these minutes.

Next, the Chairman called for **Action Item 10 - Consideration of and possible action finding that the real property identified in Exhibits A and B located in Comal County owned by GBRA are surplus and are not needed and authorizing the General Manager/CEO to execute any and all transfer documents related thereto.** Courtney Kerr-Moore, Deputy General Counsel, is seeking the designation of certain properties identified in Exhibits A and B located on Highway 46 in Comal County, Texas owned by GBRA, as surplus and no longer needed under TWC § 49.226. Mrs. Kerr-Moore is also seeking authorization for the General Manager/CEO to execute all documents related to a release of the surplus properties identified in Exhibits A and B. Upon Motion by Director Valdez, seconded by Director Cyrier, the Board unanimously approved Action Item 10 finding that the real property identified in Exhibits A and B located in Comal County owned by GBRA are surplus and are not needed and authorizing the General Manager/CEO to execute any and all transfer documents related thereto.

Next, the Chairman called for **Action Item 11 - Consideration of and possible action to approve a change order with Sundt Construction for the Lake McQueeney and Lake Placid Spillgate Replacement and Dam Armoring Project in the amount of \$1,258,999.22 for the purchase and installation of new gantry cranes for both project sites and stop logs for the Lake McQueeney dam. (Change Order #12).** Peter Newell, Senior Engineering Director, is seeking approval for a change order to add dedicated stop logs and a gantry crane for the Lake McQueeney and Lake Placid Spillgate Replacement and Dam Armoring Projects at the request of the Lake McQueeney and Lake Placid Water Control and Improvement Districts (“WCIDs”). Initially, the

new gantry crane stored at Lake Dunlap would be shared with the two WCIDs and the stoplogs stored at Lake Dunlap would be shared with Lake McQueeney. Each WCID has secured additional funding for dedicated 7.5-ton gantry cranes at each dam and dedicated stop logs at Lake McQueeney. The gantry cranes are used for the installation of the stop logs during maintenance activities at the gates. Upon Motion by Director Ehrig, seconded by Director Blaschke, the Board unanimously approved Action Item 12 approving a change order with Sundt Construction for the Lake McQueeney and Lake Placid Spillgate Replacement and Dam Armoring Project in the amount of \$1,258,999.22 for the purchase and installation of new gantry cranes for both project sites and stop logs for the Lake McQueeney dam.

Next, the Chairman called for **Action Item 12 - Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute an agreement with the Guadalupe-Blanco River Trust (“GBRT”) to be consistent with GBRA Board Policy.** Darrell Nichols, General Manager/CEO, is seeking authorization to negotiate and execute a new agreement with the Guadalupe-Blanco River Trust (“GBRT”) to be consistent with GBRA Board Policy 312. The new agreement, will supersede all previous agreements and bring GBRA’s relationship with GBRT and align with GBRA Board Policy 312 by FY 26. The existing funding amounts for FY 24 and FY 25 will remain the same per the current agreement. Upon Motion by Director Blaschke, seconded by Director Old, the Board unanimously approved Action Item 12 authorizing the execution of a new agreement with the Guadalupe-Blanco River Trust (GBRT) to be consistent with GBRA Board Policy.

The Chairman called for Discussion Item 13 - Discussion regarding Base Flow Report, Water Quality Index, long-term weather pattern, and condition of the Guadalupe Basin. Charles Hickman, Executive Manager of Engineering, briefed the Board on the Guadalupe River basin hydrologic conditions, including rainfall percentages, events, and totals; the Base Flow Report; the U.S. Drought Monitor Seasonal Outlook; Edwards Aquifer level; Comal Springs level; Guadalupe

River stream flows; neutral conditional modeled forecast; and elevation of Canyon Reservoir. Canyon Reservoir elevation was at 884.42 as of July 15, 2024. The J-17 well level was 631 as of July 15, 2024. Comal Springs was flowing around 94 cfs as of July 12, 2024. Darrell Nichols, General Manager/CEO called upon Brian Baer, resident of Canyon Lake, who made public comments related to the replacement of dams in the New Braunfels area and the effect it will have on the flow rate being released from Canyon Lake. Mr. Nichols then called upon Lewis Dawkins, resident of Canyon Lake, who made public comments on the Texas Water Company and the 20 percent rate increase for customers, as well as the addition of new subdivisions, hydrilla issues, and stage 3 water reductions and penalties.

There being no further business to be brought before the Board, the open meeting was recessed at 11:15 a.m. subject to call by the Chairman and convened the meeting in executive session at 11:30 a.m. pursuant to Chapter 551, Texas Government Code.

The open meeting reconvened at 12:04 p.m.

There being no further business to be brought before the Board, the meeting was adjourned at 12:04 p.m. subject to a call by the Chairman.

Chairman

Secretary/Treasurer

Consent Item

3. Consideration of and possible action approving the minutes of the July 25, 2024 Board Workshop Meeting. **Attachment**

GUADALUPE-BLANCO RIVER AUTHORITY
Minutes of the Board of Directors – Budget Workshop
July 25, 2024

The Board of Directors of the Guadalupe-Blanco River Authority met on July 25, 2024, at the GBRA New Braunfels Office, 2225 E. Common St., New Braunfels, Comal County, Texas. Directors present were Patrick Cohoon, Sheila Old, Don Meador, and Emanuel Valdez. Also present were Darrell Nichols, General Manager/CEO; Randy Staats, Executive Manager of Finance/CFO; David Harris, Executive Manager of Operations; Adeline Fox, Executive Manager of Communications and Outreach; Courtney Kerr- Moore, Deputy General Counsel and Sandra Terry, Deputy Executive Manager of Finance.

Director Meador called the meeting to order at 10:30 a.m. and took note of the certifications presented that notice of the meeting had been properly posted in the office of the Secretary of State and at the GBRA New Braunfels office, pursuant to Title 5, Chapter 551 of the Texas Government Code. The following proceedings were had:

Director Meador called for Public Comments. Darrell Nichols, General Manager/CEO called upon two persons who had comments/questions on several general water topics.

Director Meador called for Discussion Item 3 - Fiscal Year 2025 Proposed Work Plan & Budget. Randy Staats, Executive Manager of Finance, addressed Board members. He presented information included in the FY 25 Budget related to the strategic plan, proposed rate changes, revenues from grants, history of the defined benefit pension plan, financial reserves, changes in education and communications initiatives, financial reserves, and the Habit Conservation Plan's impact on future budgets. Mr. Nichols provided an update on the WaterSECURE Initiative water development project, including discussions and feedback from customers, as well as operational and water supply challenges in the Canal System and Diversion System within Calhoun County.

There being no further business to be brought before the Board, the meeting was adjourned at 12:30 p.m. subject to call by Vice-Chair Old.

Chairman

Secretary

Consent Item

4. Consideration of and possible action approving the minutes of the August 9, 2024 Board Workshop Meeting.

Attachment

GUADALUPE-BLANCO RIVER AUTHORITY
Minutes of the Board of Directors – Budget Workshop
August 9, 2024

The Board of Directors of the Guadalupe-Blanco River Authority met on August 9, 2024, at the GBRA Annex Building Board Room, 905 Nolan Street, Seguin, Guadalupe County, Texas. Directors present were Dennis Patillo, William Carbonara, John Cyrier, and Robert Blaschke. Also present were Darrell Nichols, General Manager/CEO; Jonathan Stinson, Deputy General Manager; Randy Staats, Executive Manager of Finance/CFO; David Harris, Executive Manager of Operations; Joe Cole, General Counsel; Lauren Willis, Director of Government and Community Affairs and Sandra Terry, Deputy Executive Manager of Finance.

Chairman Patillo called the meeting to order at 10:34 a.m. and took note of the certifications presented that notice of the meeting had been properly posted in the office of the Secretary of State and at the GBRA New Braunfels office, pursuant to Title 5, Chapter 551 of the Texas Government Code. The following proceedings were had:

The Chairman then called for Public Comments from the public. There were no comments from the public.

Chairman Patillo called for Discussion Item 3 - Fiscal Year 2025 Proposed Work Plan & Budget. Randy Staats, Executive Manager of Finance, addressed Board members. He presented information included in the FY 25 Budget related to the strategic plan, proposed rate changes, revenues from grants, history of the defined benefit pension plan, financial reserves, changes in education and communications initiatives, financial reserves, and the Habit Conservation Plan's impact on future budgets. Mr. Nichols provided an update on the WaterSECURE Initiative water development project, including discussions and feedback from customers, as well as operational and water supply challenges in the Canal System and Diversion System within Calhoun County.

There being no further business to be brought before the Board, the meeting was adjourned at 1:30 p.m. subject to call by Chairman Patillo.

Chairman

Secretary

CONSENT ITEM

5. Consideration of and possible action approving the monthly financial report for July 2024.

Attachment



Guadalupe-Blanco River Authority

FINANCIAL REPORT
TO THE
BOARD OF DIRECTORS

Month Ending July 2024

Financial Report To The
BOARD OF DIRECTORS
Month Ending July 2024

Board of Directors

NAME	POSITION	COUNTY REPRESENTING
Dennis L. Patillo	Chair	Victoria
Sheila L. Old	Vice Chair	Guadalupe
Stephen B. "Steve" Ehrig	Sec/Treasurer	Gonzales
John P. Cyrier	Director	Caldwell
Emanuel Valdez, Jr.	Director	Comal
William R. Carbonara	Director	Dewitt
Don B. Meador	Director	Hays
James P. Cohoon	Director	Kendall
Robert E. Blaschke	Director	Refugio

Executive Team

NAME	POSITION
Darrell Nichols	General Manager/CEO
Jonathan Stinson	Deputy General Manager
Joe Cole	General Counsel
Adeline Fox	Executive Manager of Communications and Outreach
Vanessa Guerrero	Executive Manager of Administration
David Harris	Executive Manager of Operations
Charlie Hickman	Executive Manager of Engineering
Nathan Pence	Executive Manager of Environmental Science
Randy Staats	Executive Manager of Finance/CFO

Guadalupe-Blanco River Authority

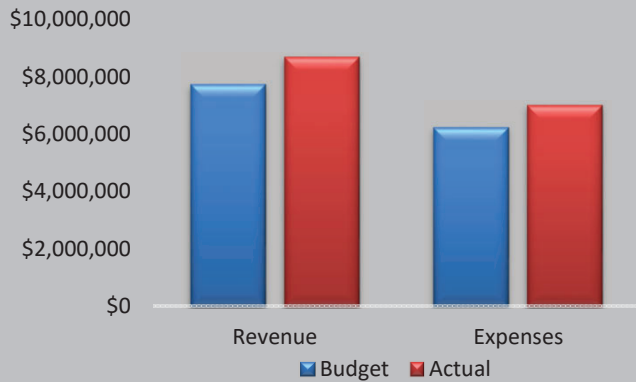
Financial Statements Executive Summary

For the Period Ending July 31, 2024

FINANCIAL RESULTS - MONTH

	Budget	Actual	% of Budget
Revenue	\$7,713,274	\$8,660,735	112.3%
Expenses	\$6,209,744	\$6,980,797	112.4%
Net Revenue	\$1,503,530	\$1,679,938	

Note> Budget figures represent 1/12th of the Fiscal Year budget.



COMMENTS FOR MONTH

REVENUE:

Monthly total revenue was greater than budget by \$947 K.

Water Sales were more than budget by \$78 K.

Wastewater Services were more than budget by \$230 K due to higher level of connection fees received.

Power Sales were less than budget by \$48 K due to no electrical generation at the Canyon Hydroelectric facility.

Recreation was more than budget by \$13 K due to seasonality.

Administrative & General was less than budget by \$42 K. Revenue is offset by the same amount in A & G expense.

Interest Income was greater than budget by \$814 K.
(interest generated from restricted funds is not budgeted)

EXPENSES:

Overall, expenses were more than budget by \$771 K. due to contractual obligations with the WCID's and engineering costs for the WaterSECURE water development initiative.

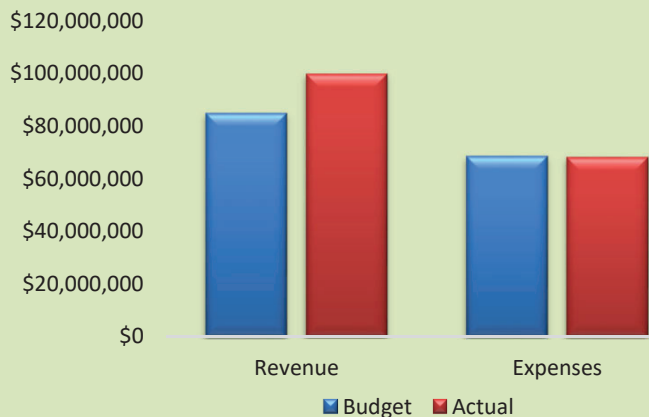
Operating expenses were more than budget by \$493 K. Utility costs were less than budget by \$19 K and chemical costs were less than budget by \$94 K.

Maintenance expenses were less than budget by \$51 K.

FINANCIAL RESULTS - FISCAL YEAR

	Budget	Actual	% of Budget
Revenue	\$84,846,014	\$99,620,986	117.4%
Expenses	\$68,307,184	\$67,883,768	99.4%
Net Revenue	\$16,538,830	\$31,737,218	

Note> Budget figures represent the portion of the Fiscal Year completed.



COMMENTS FOR FISCAL YEAR

REVENUE:

Annual revenue year-to-date is greater than budget by \$14.7 M, driven by higher retail water sales, wastewater connection fees, and interest earnings.

Water Sales - over by \$1.5 M

Wastewater Services - over by \$4.2 M

Power Sales - under by \$612 K

Recreation - under by \$22 K

A & G - under by \$393 K, offset by the same amount in A & G expense

Investment Income - over by \$9.3 M

(interest generated from restricted funds is not budgeted)

Miscellaneous Income - over by \$1.1 M

EXPENSES:

Year-to-Date expenses are less than budget by \$423 K.

Operating Expenses were under budget by \$3.3 M, largely due to personnel expenses and professional services. **Maintenance & Repair** expenses were under budget by \$615 K due to the timing of project starts. **Bond Interest** expenses were more than budget by \$5.7 M due to recognizing interest deferrals for the Carrizo Groundwater project.

GENERAL COMMENTS:

1. There have been no financial concerns during FY 2024.
2. GBRA's Financial Practices & Strategies target reserve level is 90 days or 25% of budgeted operations & maintenance expenses. At month's end, unrestricted cash & investments totaled **\$60.2 million**, which equates to **348 days** or **95%** of budgeted operations & maintenance expenses.
3. To date, accumulated costs related to the WaterSECURE water development initiative totals \$646 K. This project is funded from financial reserves.

Guadalupe-Blanco River Authority
Combining Income and Expense
July 31, 2024

	CURRENT		YEAR TO DATE	ANNUAL	%
	ACTUAL	BUDGET	ACTUAL	BUDGET	of BDGT
REVENUE					
Power Sales	\$ 44,289	\$ 92,051	\$ 400,589	\$ 1,104,613	36.27%
Water Sales and Lake Operations	3,682,120	3,604,089	41,150,426	43,249,070	95.15%
Recreation and Land Use	109,628	97,121	1,046,247	1,165,455	89.77%
Wastewater Services	1,392,587	1,162,371	17,018,949	13,948,455	122.01%
Laboratory Services	145,830	81,667	1,090,265	980,000	111.25%
Administrative and General	349,642	391,484	3,913,386	4,697,807	83.30%
Interest Income	914,521	100,322	10,407,668	1,203,864	864.52%
Transfer to Project Fund Rev	4,800	4,800	52,800	57,600	91.67%
Gain (Loss) on Cap. Assets	-	-	-	-	-
Miscellaneous	231,251	241,979	3,765,562	2,903,745	129.68%
Grants & Local Contributions	17,785	126,926	913,321	1,523,106	59.96%
Total Revenue	\$ 6,892,453	\$ 5,902,810	\$ 79,759,213	\$ 70,833,715	112.60%
EXPENSES					
Operating Expenses	\$ 4,910,570	\$ 4,417,141	\$ 45,289,117	\$ 53,005,686	85.44%
Maintenance and Repairs	326,878	378,060	3,543,429	4,536,725	78.11%
Administrative and General	349,642	391,484	3,913,551	4,697,807	83.31%
Interest Expense	1,393,706	836,064	14,940,769	10,032,762	148.92%
Transfer to Project Fund Exp	-	151,213	-	1,814,552	0.00%
Transfers-Restricted/Bond Covenant Fund Exp	-	-	-	-	-
Transfers-Reserve Fund Exp	-	9,590	-	115,076	0.00%
Customer-owned Capital Exp	-	26,192	196,902	314,300	62.65%
Total Expenses	\$ 6,980,797	\$ 6,209,742	\$ 67,883,768	\$ 74,516,908	91.10%
Net Operating Revenues	\$ (88,344)	\$ (306,933)	\$ 11,875,445	\$ (3,683,193)	-322.42%
Depreciation and Amortization	\$ (483,681)	\$ -	(5,319,158)	-	-
Capacity Charge Revenue	1,768,282	1,810,464	19,861,773	21,725,568	91.42%
Total Long-Term Assets	\$ 1,284,600	\$ 1,810,464	\$ 14,542,615	\$ 21,725,568	66.94%
Net Income	1,196,256	1,503,531	26,418,059	18,042,375	146.42%
Deferred Revenues	\$ (192,196)	\$ -	\$ (2,114,157)	\$ -	-
NET INCOME TRANSFERRED TO NET POSITION	\$ 1,004,060	\$ 1,503,531	\$ 24,303,902	\$ 18,042,375	134.70%

Guadalupe-Blanco River Authority
Combined Balance Sheet
July 31, 2024

CURRENT ASSETS

Cash	\$ 9,738,395
Operating Investments	50,476,857
Interest Receivable	415,310
A/R-Operating	4,946,497
Other Current Assets	1,242,534
Total Current Assets	66,819,593

RESTRICTED ASSETS

Cash	100,462,188
Investments	93,928,938
Interest Receivable	451,551
Total Restricted Assets	194,842,677

LONG-TERM ASSETS

Interfund Loans Receivable	10,058,093
Long-term Loan Receivable	4,268,885
Deferred Revenue	-
Total Long-Term Assets	14,326,978

FIXED ASSETS

Land and Land Rights	18,972,511
Water and Storage Rights	59,047,185
Dams, Plants and Equip.	217,173,852
Work in Progress	351,138,760
Capital Improvement Projects	2,208,809
Less Accum. Depreciation	(114,418,680)
Total Fixed Assets	534,122,437

OTHER ASSETS

Contract Development Costs	-
FERC Permit	272,195
Deferred Outflows-DB Pension Plan	5,247,930
Deferred Outflows-TCDRS	3,597,977
Deferred Outflows-Bond Refunding	1,019,794
Deferred Outflows-Arbitrage Liability	1,861,267
Leased Assets	1,724,322
Less Accum. Amortization-Leases	(460,252)
Total Other Assets	13,263,231

TOTAL ASSETS **\$ 823,374,916**

CURRENT LIABILITIES (Unrestricted)

Curr. Portion, Long-term Loans	\$ 416,836
Loans, Interest Payable	8,682
A/P-Operating	1,460,577
A/P-Interfund	-
Total Current Liab. (Unrest.)	1,886,095

CURRENT LIABILITIES (Restricted)

Current Portion, Revenue Bonds	14,865,000
Current Portion, Interest Payable	8,843,566
A/P-Construction	-
Total Current Liab. (Restr.)	23,708,566

LONG-TERM LIABILITIES

Revenue Bonds Payable	598,717,512
Long-Term Loans Payable	1,980,363
Long-Term Interest Payable	10,964,844
Interfund Loans Payable	10,058,093
Less Current Portion	(15,281,836)
Total Long-Term Liabilities	606,438,976

OTHER LIABILITIES

Advances for Operations	130,047
Defined Benefit Pension Plan Liability	11,807,004
Deferred Inflows-Bonds	17,881,521
Deferred Inflows-Grants	1,393,974
Deferred Inflows-DB Pension Plan	292,262
Deferred Inflows-TCDRS	179,118
Arbitrage Liability	1,861,267
Leased Assets Liability	1,343,255
Total Other Liabilities	34,888,447

TOTAL LIABILITIES

666,922,085

NET POSITION

Reserved/Unreserved Net Position	132,148,929
Net Position	24,303,902
Total Net Position	156,452,831

TOTAL LIABILITIES & NET POSITION **\$ 823,374,916**

Guadalupe-Blanco River Authority
Combining Balance Sheet
07/31/2024

	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
CURRENT ASSETS										
Cash	\$ (159,879)	\$ (807,160)	\$ 5,688,659	\$ 3,068,803	\$ 277,477	\$ 515,719	\$ 1,096,605	\$ 4,125	\$ 54,045	\$ 9,738,395
Designated Cash	-	-	-	-	-	-	-	-	-	-
Operating Investments	8,142,352	-	7,716,824	33,304,546	580,767	-	732,368	-	-	50,476,857
Designated Investments	-	-	-	-	-	-	-	-	-	-
Interest Receivable	61,940	-	85,025	262,690	2,510	-	3,146	-	-	415,310
A/R-Operating	4,239	1,004,741	1,306,787	2,504,152	-	83,692	-	-	42,884	4,946,497
Other Current Assets	38,494	181,892	51,249	882,175	-	12,342	13,657	21,526	41,200	1,242,534
Total Current Assets	8,087,147	379,473	14,848,544	40,022,366	860,754	611,754	1,845,776	25,651	138,129	66,819,593
RESTRICTED ASSETS										
Cash	-	7,092,185	351,125	93,018,878	-	-	-	-	-	100,462,188
Investments	-	43,429,265	10,688,059	39,570,173	-	-	241,441	-	-	93,928,938
Interest Receivable	95	197,994	39,088	213,263	-	-	1,111	-	-	451,551
Total Restricted Assets	95	50,719,444	11,078,272	132,802,313	-	-	242,551	-	-	194,842,677
LONG-TERM ASSETS										
Interfund Loans Receivable	10,058,093	-	-	-	-	-	-	-	-	10,058,093
Long-term Loan Receivable	-	-	-	4,268,885	-	-	-	-	-	4,268,885
Deferred Revenue	-	-	-	-	-	-	-	-	-	-
Total Long-Term Assets	10,058,093	-	-	4,268,885	-	-	-	-	-	14,326,978
FIXED ASSETS										
Land and Land Rights	1,035,561	5,835,231	1,180,974	9,974,579	51,396	-	869,584	12,187	13,000	18,972,511
Water and Storage Rights	-	1,239,504	-	57,801,973	-	-	5,708	-	-	59,047,185
Dams, Plants and Equip.	2,735,543	11,205,105	18,947,773	156,814,192	3,421,556	2,465,929	7,856,297	12,553,881	1,173,576	217,173,852
Work in Progress	-	75,834,403	50,503,656	224,800,701	-	-	-	-	-	351,138,760
Capital Improvement Projects	-	2,208,809	-	-	-	-	-	-	-	2,208,809
Less Accum. Depreciation	(2,449,696)	(9,251,125)	(7,949,362)	(75,779,686)	(2,148,596)	(1,976,311)	(4,461,656)	(9,446,074)	(956,175)	(114,418,680)
Total Fixed Assets	1,321,408	87,071,927	62,683,041	373,611,759	1,324,357	489,618	4,269,932	3,119,993	230,401	534,122,437
OTHER ASSETS										
Contract Development Costs	-	-	-	-	-	-	-	-	-	-
FERC Permit	-	-	-	-	-	-	-	272,195	-	272,195
Deferred Outflows-DB Pension Plan	5,247,930	-	-	-	-	-	-	-	-	5,247,930
Deferred Outflows-TCDRS	3,597,977	-	-	-	-	-	-	-	-	3,597,977
Deferred Outflows-Bond Refunding	-	-	-	1,019,794	-	-	-	-	-	1,019,794
Deferred Outflows-Arbitrage Liability	-	1,698,189	77,419	85,658	-	-	-	-	-	1,861,267
Leased Assets	289,579	77,032	143,590	1,214,122	-	-	-	-	-	1,724,322
Less Accum. Amort-Leased Assets	(59,557)	(11,969)	(58,587)	(330,139)	-	-	-	-	-	(460,252)
Total Other Assets	9,075,928	1,763,252	162,422	1,989,434	-	-	-	272,195	-	13,263,231
TOTAL ASSETS	\$ 28,542,672	\$ 139,934,097	\$ 88,772,279	\$ 552,694,757	\$ 2,185,110	\$ 1,101,372	\$ 6,358,260	\$ 3,417,839	\$ 368,530	\$ 823,374,916

**Guadalupe-Blanco River Authority
Combining Balance Sheet
07/31/2024**

	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
CURRENT LIABILITIES (Unrestricted)										
Curr. Portion, Long-term Loans	-	-	130,000	286,835	-	-	-	-	-	416,836
Loans, Interest Payable	-	-	-	8,682	-	-	-	-	-	8,682
A/P-Operating	358,282	88,922	137,706	693,672	-	89,415	21,955	18,640	51,984	1,460,577
A/P-Interfund	128,321	-	(99,727)	(28,594)	-	-	-	-	-	0
Total Current Liab. (Unrest.)	486,603	88,922	167,979	960,597	-	89,415	21,955	18,640	51,984	1,886,095
CURRENT LIABILITIES (Restricted)										
Current Portion, Revenue Bonds	-	3,680,000	-	10,865,000	-	-	320,000	-	-	14,865,000
Current Portion, Interest Payable	-	542,000	1,171,843	7,095,252	-	-	34,471	-	-	8,843,566
A/P-Construction	-	-	-	-	-	-	-	-	-	-
Total Current Liab. (Restr.)	-	4,222,000	1,171,843	17,960,252	-	-	354,471	-	-	23,708,566
LONG-TERM LIABILITIES										
Revenue Bonds Payable	-	117,640,000	57,526,500	421,374,080	-	-	2,176,932	-	-	598,717,512
Long-Term Loans Payable	-	-	1,385,000	595,363	-	-	-	-	-	1,980,363
Long-Term Interest Payable	-	-	-	10,964,844	-	-	-	-	-	10,964,844
Interfund Loans Payable	-	8,906,193	1,000,000	-	-	-	-	151,900	-	10,058,093
Less Current Portion	-	(3,680,000)	(130,000)	(11,151,835)	-	-	(320,000)	-	-	(15,281,836)
Total Long-Term Liabilities	-	122,866,193	59,781,499	421,782,451	-	-	1,856,932	151,900	-	606,438,976
OTHER LIABILITIES										
Advances for Operations	-	-	-	64,830	-	-	34,805	-	30,412	130,047
Defined Benefit Pension Plan Liability	11,807,004	-	-	-	-	-	-	-	-	11,807,004
Deferred Inflows-Bonds	-	-	-	13,564,606	-	-	937,960	3,378,955	-	17,881,521
Deferred Inflows-Grants	-	-	-	1,393,974	-	-	-	-	-	1,393,974
Deferred Inflows-DB Pension Plan	292,262	-	-	-	-	-	-	-	-	292,262
Deferred Inflows-TCDRS	179,118	-	-	-	-	-	-	-	-	179,118
Arbitrage Liability	-	1,698,189	77,419	85,658	-	-	-	-	-	1,861,267
Leased Assets Liability	230,842	65,528	85,026	961,859	-	-	-	-	-	1,343,255
Total Other Liabilities	12,509,226	1,763,718	162,445	16,070,927	-	-	972,765	3,378,955	30,412	34,888,447
TOTAL LIABILITIES	12,995,829	128,940,833	61,283,767	456,774,226	-	89,415	3,206,124	3,549,495	82,396	666,922,085
NET POSITION										
Reserved/Unreserved Net Position	15,793,498	6,912,441	22,063,917	81,736,130	2,249,743	778,510	2,285,620	100,605	228,466	132,148,929
Net Income	(246,655)	4,080,823	5,424,596	14,184,401	(64,633)	233,447	866,516	(232,261)	57,668	24,303,902
Total Net Position	15,546,843	10,993,264	27,488,513	95,920,531	2,185,110	1,011,957	3,152,136	(131,656)	286,134	156,452,831
TOTAL LIABILITIES & NET POSITION	\$ 28,542,672	\$ 139,934,097	\$ 88,772,279	\$ 552,694,757	\$ 2,185,110	\$ 1,101,372	\$ 6,358,260	\$ 3,417,839	\$ 368,530	\$ 823,374,916

Guadalupe-Blanco River Authority
Combining Income and Expense
07/31/2024

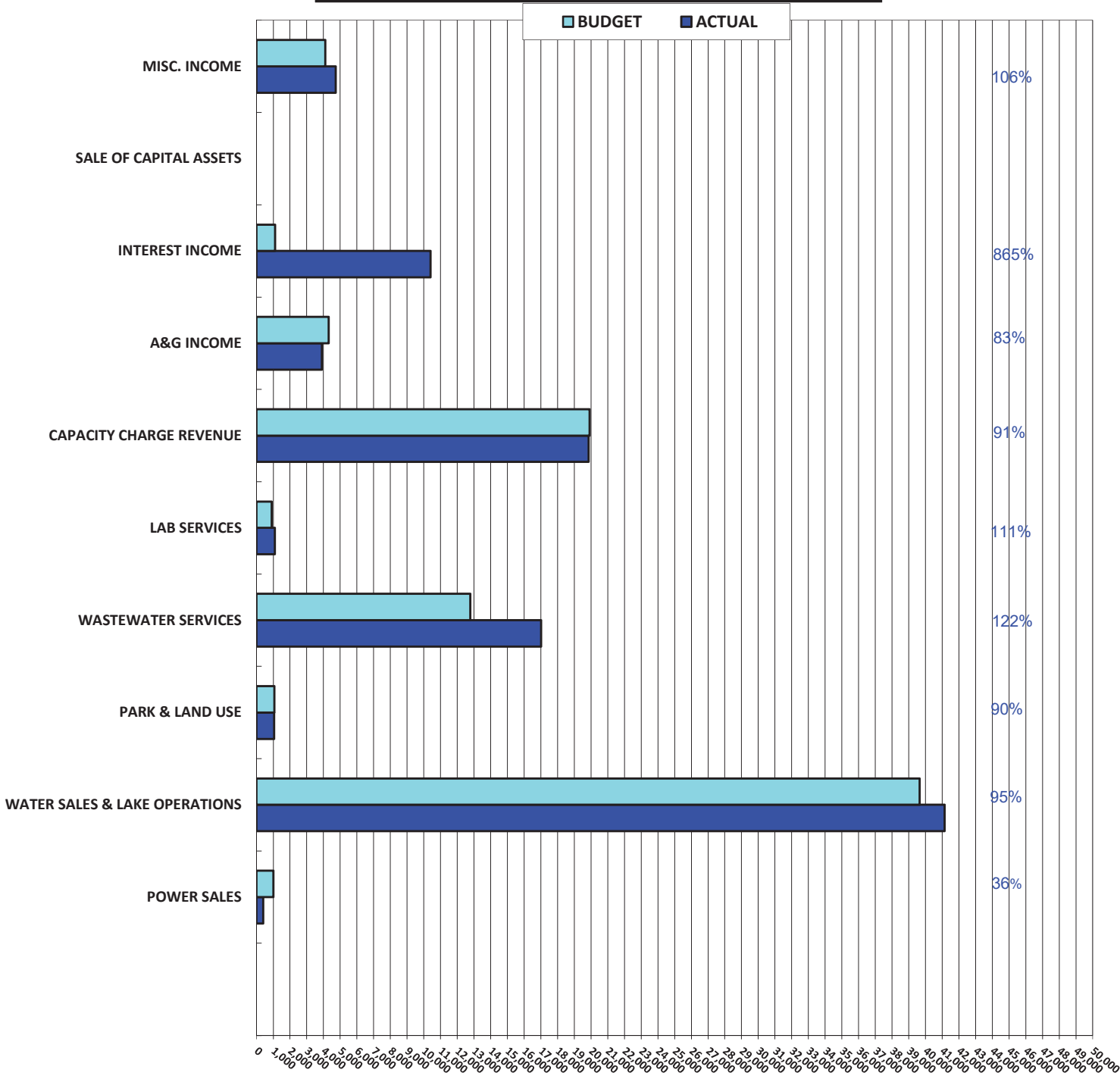
	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
REVENUE										
Power Sales	\$ -	\$ 44,289	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 44,289
Water Sales and Lake Operations	-	-	-	3,330,458	-	83,534	188,126	-	80,002	3,682,120
Recreation and Land Use	-	-	-	12,474	-	97,154	-	-	-	109,628
Wastewater Services	-	-	943,755	381,786	-	-	-	-	67,046	1,392,587
Laboratory Services	-	-	-	145,830	-	-	-	-	-	145,830
Administrative and General	349,642	-	-	-	-	-	-	-	-	349,642
Interest Income	69,220	128,757	66,392	643,178	2,623	19	4,332	-	-	914,521
Transfer to Project Fund Rev	4,800	-	-	-	-	-	-	-	-	4,800
Gain (Loss) on Cap. Assets	-	-	-	-	-	-	-	-	-	-
Miscellaneous	5,642	76	7	166,382	-	392	-	-	58,752	231,251
Grants & Local Contributions	-	-	-	17,785	-	-	-	-	-	17,785
Total Revenue	\$ 429,305	\$ 173,121	\$ 1,010,155	\$ 4,697,892	\$ 2,623	\$ 181,100	\$ 192,458	\$ -	\$ 205,800	\$ 6,892,453
EXPENSES										
Operating Expenses	510,318	483,183	311,204	3,199,084	-	118,990	102,195	18,177	167,419	4,910,570
Maintenance and Repairs	2,374	5,043	58,194	172,462	-	2,806	47,254	146	38,599	326,878
Administrative and General	-	13,214	44,091	247,642	-	12,364	12,952	3,213	16,166	349,642
Interest Expense	-	98,546	199,045	1,089,847	-	-	6,268	-	-	1,393,706
Transfer to Project Fund Exp	-	-	-	-	-	-	-	-	-	-
Transfers-Restricted/Bond Covenant Fund Exp	-	-	-	-	-	-	-	-	-	-
Transfers-Reserve Fund Exp	-	-	-	-	-	-	-	-	-	-
Customer-owned Capital Exp	-	-	-	-	-	-	-	-	-	-
Total Expenses	512,692	599,986	612,534	4,709,036	-	134,160	168,668	21,537	222,184	6,980,797
Net Operating Revenues	(83,387)	(426,865)	397,621	(11,144)	2,623	46,939	23,790	(21,537)	(16,385)	(88,344)
Depreciation and Amortization	(13,350)	(15,717)	(59,408)	(347,874)	(7,957)	(5,314)	(12,993)	(20,031)	(1,037)	(483,681)
Capacity Charge Revenue	-	330,972	-	1,399,707	-	-	37,603	-	-	1,768,282
Total Long-Term Assets	(13,350)	315,255	(59,408)	1,051,832	(7,957)	(5,314)	24,610	(20,031)	(1,037)	1,284,600
Net Income	(96,737)	(111,610)	338,213	1,040,688	(5,334)	41,625	48,400	(41,568)	(17,421)	1,196,256
Deferred Revenues	-	-	-	(199,131)	-	-	(13,096)	20,031	-	(192,196)
NET INCOME TRANSFERRED TO NET POSITION	\$ (96,737)	\$ (111,610)	\$ 338,213	\$ 841,557	\$ (5,334)	\$ 41,625	\$ 35,304	\$ (21,537)	\$ (17,421)	\$ 1,004,060

Guadalupe-Blanco River Authority
Combining Income and Expense
Year to Date at
07/31/2024

	GENERAL	G.V. HYDRO	RURAL UTILITIES	WATER SUPPLY	RURAL WATER	COLETO CREEK	LULING	CANYON HYDRO	LOCKHART	TOTAL
REVENUE										
Power Sales	\$ -	\$ 400,589	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 400,589
Water Sales and Lake Operations	-	-	-	37,117,954	-	978,601	2,173,852	-	880,018	41,150,426
Recreation and Land Use	-	-	-	205,172	-	841,075	-	-	-	1,046,247
Wastewater Services	-	-	12,128,386	4,153,055	-	-	-	-	737,508	17,018,949
Laboratory Services	-	-	-	1,090,265	-	-	-	-	-	1,090,265
Administrative and General	3,913,386	-	-	-	-	-	-	-	-	3,913,386
Interest Income	727,898	2,371,635	893,052	6,348,077	24,862	280	41,865	-	-	10,407,668
Transfer to Project Fund Rev	52,800	-	-	-	-	-	-	-	-	52,800
Gain (Loss) on Cap. Assets	-	-	-	-	-	-	-	-	-	-
Miscellaneous	107,879	7,640	10,379	2,829,514	-	103,410	554	-	706,185	3,765,562
Grants & Local Contributions	-	-	-	913,321	-	-	-	-	-	913,321
Total Revenue	\$ 4,801,963	\$ 2,779,864	\$ 13,031,818	\$ 52,657,358	\$ 24,862	\$ 1,923,366	\$ 2,216,271	\$ -	\$ 2,323,712	\$ 79,759,213
EXPENSES										
Operating Expenses	4,837,420	1,362,046	3,693,794	30,975,124	1,397	1,374,064	1,111,967	198,802	1,734,502	45,289,117
Maintenance and Repairs	54,718	186,703	560,521	2,173,258	-	96,998	136,468	3,193	331,571	3,543,429
Administrative and General	-	155,939	483,960	2,741,512	328	160,824	152,153	30,266	188,569	3,913,551
Interest Expense	-	1,081,591	2,189,726	11,595,449	-	-	74,003	-	-	14,940,769
Transfer to Project Fund Exp	-	-	-	-	-	-	-	-	-	-
Transfers-Restricted/Bond Covenant Fund Exp	-	-	-	-	-	-	-	-	-	-
Transfers-Reserve Fund Exp	-	-	-	-	-	-	-	-	-	-
Customer-owned Capital Exp	-	-	30,490	166,412	-	-	-	-	-	196,902
Total Expenses	4,892,138	2,786,279	6,958,491	47,651,755	1,725	1,631,886	1,474,591	232,261	2,254,642	67,883,768
Net Operating Revenues	(90,174)	(6,416)	6,073,327	5,005,603	23,137	291,479	741,680	(232,261)	69,070	11,875,445
Depreciation and Amortization	(156,481)	(173,943)	(648,731)	(3,819,534)	(87,770)	(58,032)	(142,925)	(220,342)	(11,402)	(5,319,158)
Capacity Charge Revenue	-	4,261,181	-	15,188,774	-	-	411,818	-	-	19,861,773
Total Long-Term Assets	(156,481)	4,087,239	(648,731)	11,369,240	(87,770)	(58,032)	268,893	(220,342)	(11,402)	14,542,615
Net Income	(246,655)	4,080,823	5,424,596	16,374,843	(64,633)	233,447	1,010,573	(452,603)	57,668	26,418,059
Deferred Revenues	-	-	-	(2,190,442)	-	-	(144,057)	220,342	-	(2,114,157)
NET INCOME TRANSFERRED TO NET POSITION	\$ (246,655)	\$ 4,080,823	\$ 5,424,596	\$ 14,184,401	\$ (64,633)	\$ 233,447	\$ 866,516	\$ (232,261)	\$ 57,668	\$ 24,303,902

GUADALUPE-BLANCO RIVER AUTHORITY BUDGET TO ACTUAL REVENUE COMPARISON

BUDGETED INCOME TO DATE GENERALLY REPRESENTS 92% OF ANNUAL BUDGET



Thousands

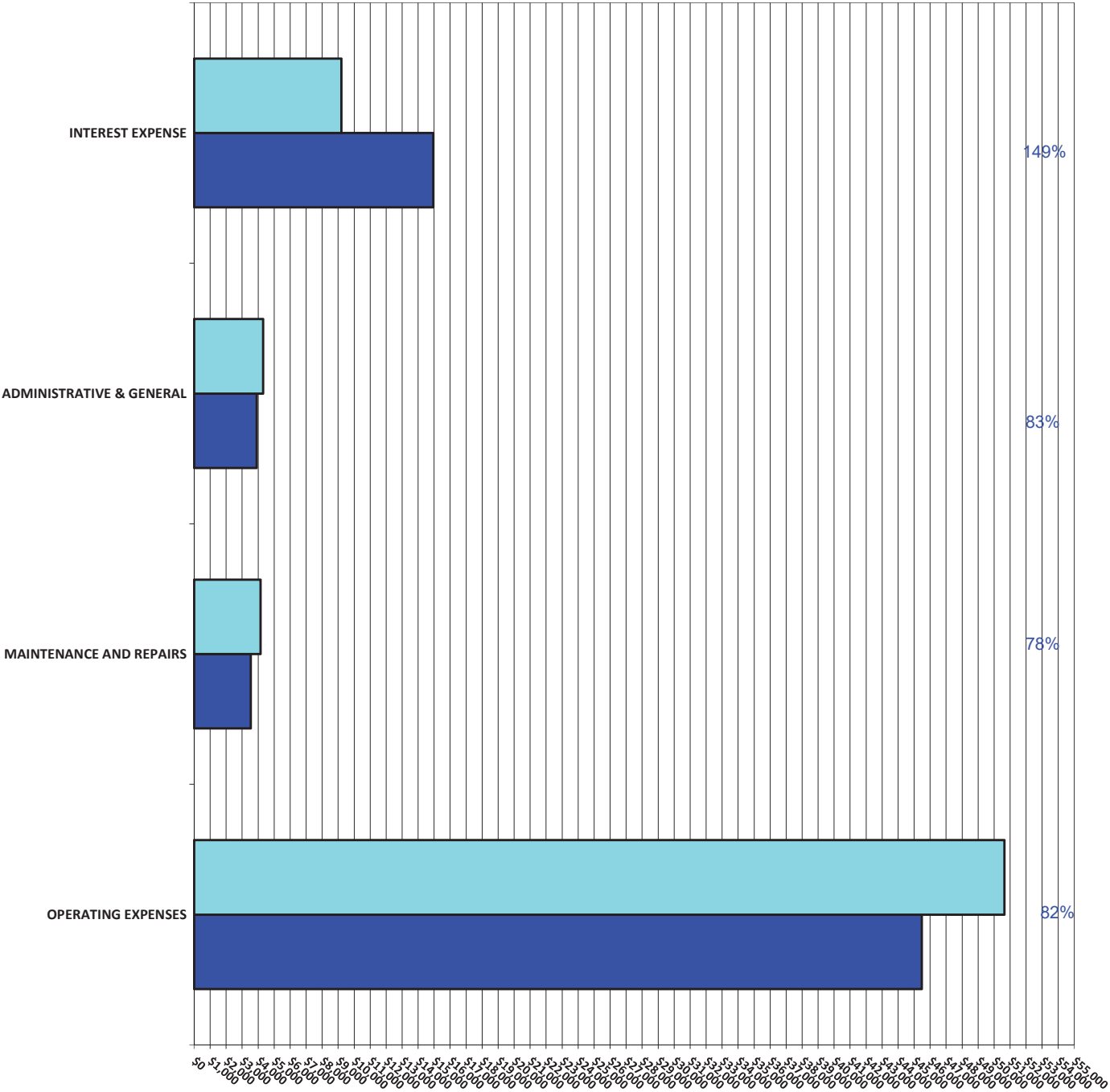
(Percentages represent actual income to date compared to annual budgeted income)

AS OF JULY 31, 2024

GUADALUPE-BLANCO RIVER AUTHORITY BUDGET TO ACTUAL EXPENSE COMPARISON

BUDGETED EXPENSES TO DATE GENERALLY REPRESENTS **92%** OF ANNUAL BUDGET

■ BUDGET ■ ACTUAL

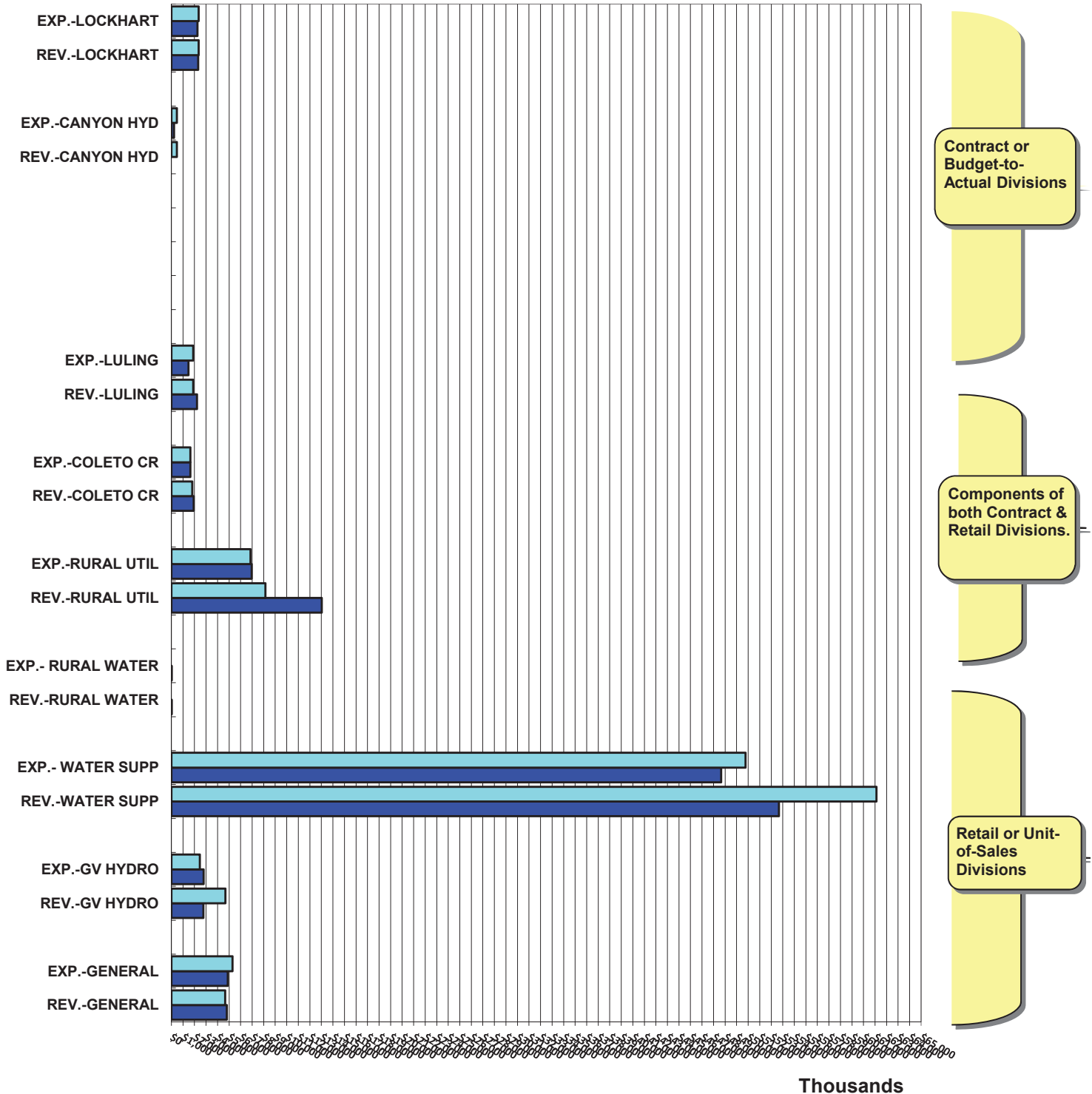


Thousands

(Percentages represent actual expenses to date compared to annual budgeted expenses)

GUADALUPE-BLANCO RIVER AUTHORITY DIVISIONAL OPERATING REVENUE AND EXPENSES

■ BUDGET ■ ACTUAL



Contract or Budget-to-Actual Divisions

Components of both Contract & Retail Divisions.

Retail or Unit-of-Sales Divisions

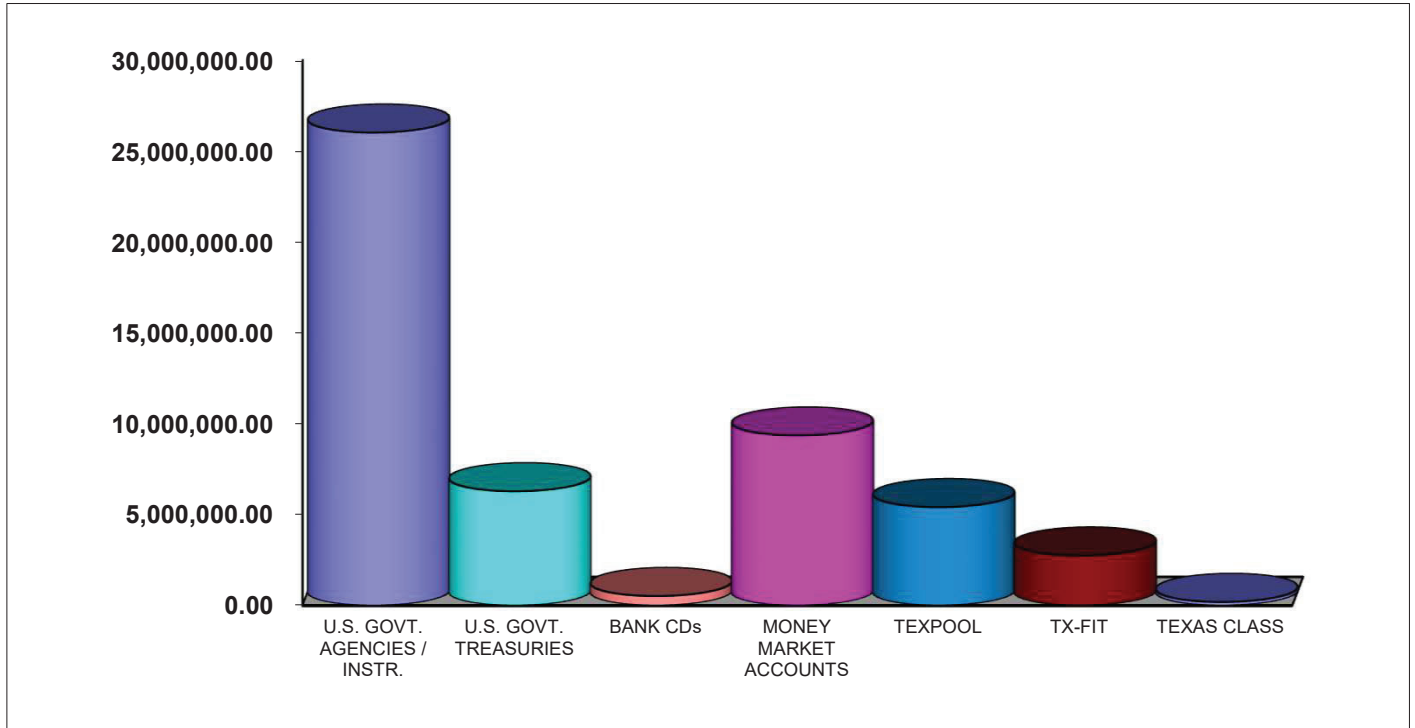
Thousands

GUADALUPE-BLANCO RIVER AUTHORITY OPERATING INVESTMENTS

July 31, 2024

TOTAL OPERATING PORTFOLIO:

\$50,539,257



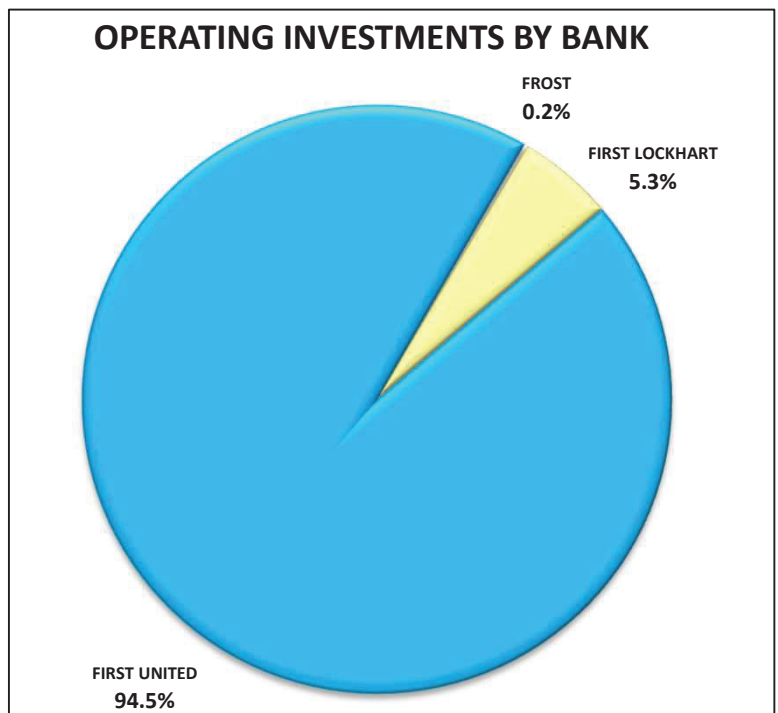
INVESTMENT POLICY: The operating funds portfolio should consist of no more than 75% U.S. government, its agencies and instrumentalities securities with no more than 50% of the portfolio in any one instrumentality; 100% public funds investment pools; 100% money market accounts; 50% bank certificates of deposit; or 50% of other types of eligible instruments.

US GOV'T, AGENCIES & INSTRUMENTALITIES		
Type	Amount	% of Portfolio
US TREAS	\$6,283,580	12.4%
FHLB	12,725,735	25.2%
FNMA	1,888,520	3.7%
FFCB	-	0.0%
FFCB	11,412,010	22.6%
	\$32,309,845	63.9%

BANK CERTIFICATE OF DEPOSITS (CDs)		
Type	Amount	% of Portfolio
CD	\$521,699	1.0%

MONEY MARKET ACCOUNTS		
Type	Amount	% of Portfolio
MM	\$9,350,258	18.5%

PUBLIC FUNDS INVESTMENT POOLS		
Type	Amount	% of Portfolio
TEXPOOL	5,411,377	10.7%
TX-FIT	2,751,112	5.4%
TEXAS CLASS	194,966	0.4%
	\$8,357,455	16.5%

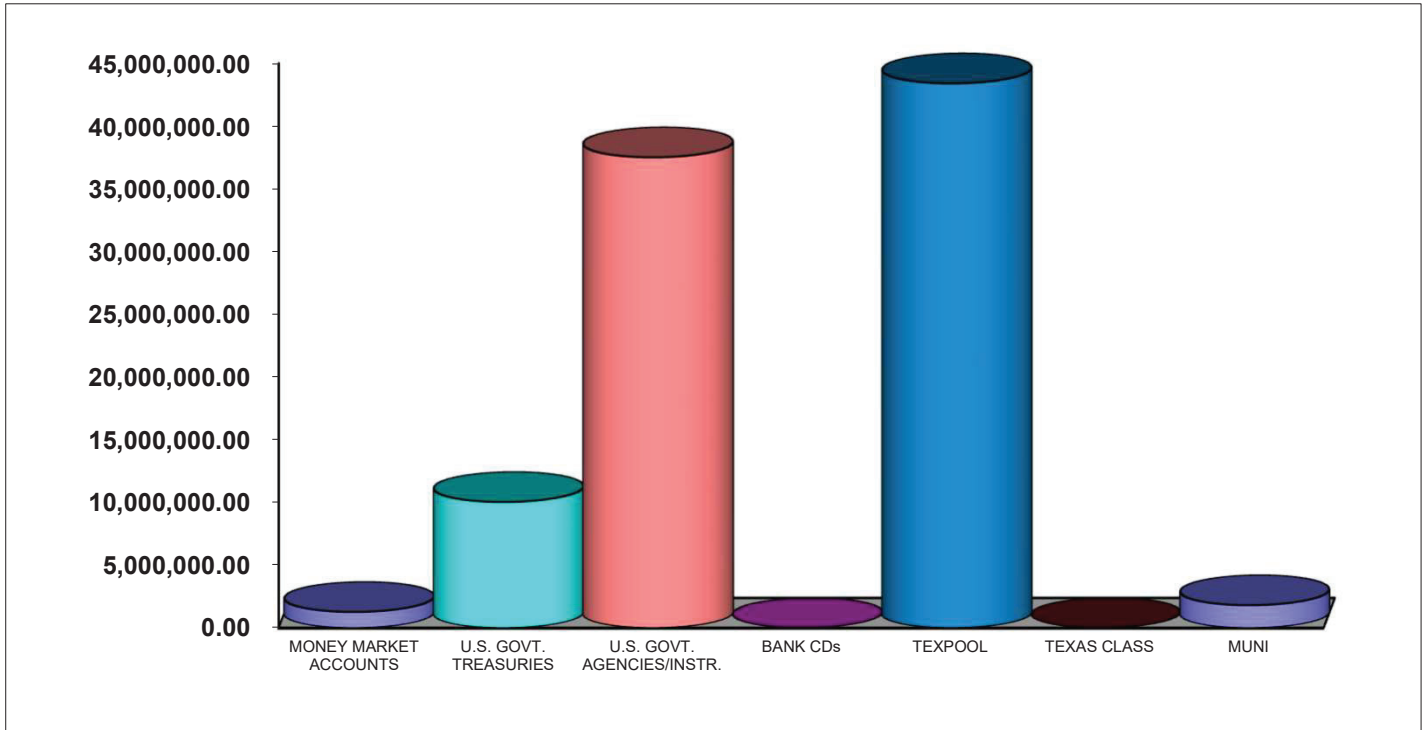


GUADALUPE-BLANCO RIVER AUTHORITY RESTRICTED INVESTMENTS

July 31, 2024

TOTAL RESTRICTED PORTFOLIO:

\$94,105,749



INVESTMENT POLICY: The restricted funds portfolio should consist of no more than 75% U.S. government, its agencies and instrumentalities securities with no more than 50% of the portfolio in any one instrumentality; 100% public funds investment pools; 100% money market accounts; 50% bank certificates of deposit; or 50% of other types of eligible instruments.

US GOV'T, AGENCIES & INSTRUMENTALITIES

Type	Amount	% of Portfolio
US TREAS	\$ 10,053,496	10.7%
FHLB	27,722,326	29.5%
FHLMC	-	0.0%
FNMA	7,069,346	7.5%
FFCB	2,737,507	2.9%
MUNICIPAL	1,821,820	1.9%
	\$ 49,404,495	52.5%

BANK CERTIFICATE OF DEPOSITS (CDs)

Type	Amount	% of Portfolio
CD	\$ -	0.0%

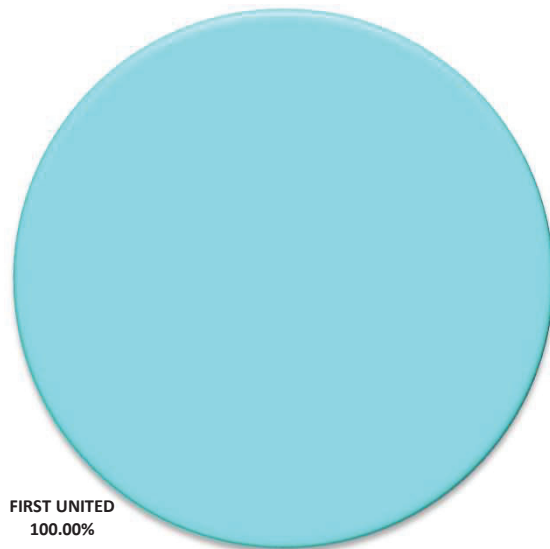
MONEY MARKET ACCOUNTS

Type	Amount	% of Portfolio
MM	\$ 1,282,703	1.4%

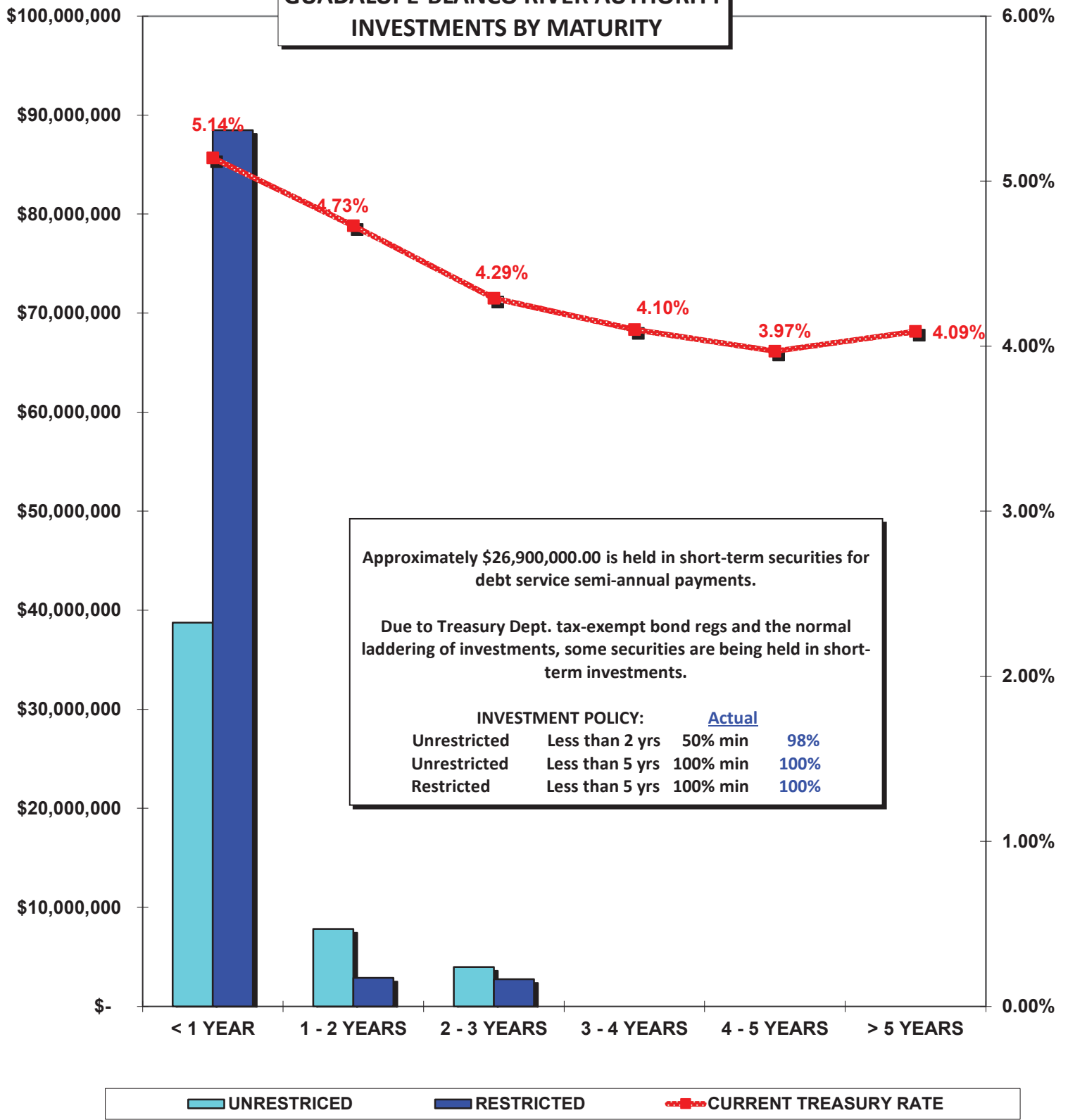
PUBLIC FUNDS INVESTMENT POOLS

Type	Amount	% of Portfolio
TEXPOOL	43,418,552	46.1%

RESTRICTED INVESTMENTS BY BANK



GUADALUPE-BLANCO RIVER AUTHORITY INVESTMENTS BY MATURITY



Approximately \$26,900,000.00 is held in short-term securities for debt service semi-annual payments.

Due to Treasury Dept. tax-exempt bond regs and the normal laddering of investments, some securities are being held in short-term investments.



**Monthly Board Report
Texas Compliance Details
Sorted by Fund
July 31, 2024**

Guadalupe-Blanco River Auth
Seguin, TX

CUSIP	Investment #	Fund	Issuer	Investment Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: General Revenue												
CMM-716278	U010-100-096	01010U	First United Bank & Trust	Fair	2,005,299.01			5.260			2,005,299.01	2,005,299.01
TX-01-0175-0001	U010-100-098	01010U	Texas Class	Fair	194,966.13			5.448			194,966.13	194,966.13
BC-400006076	U010-100-006	01010U	Frost National Bank	Fair	21,409.00			0.070			21,409.00	21,409.00
0941100002	U010-100-095	01010U	Texas State Treasurer	Fair	440,755.12			5.317			440,755.12	440,755.12
BC-729205	U010-100-090	01010U	First United Bank & Trust	Fair	25,000.00			0.500			25,000.00	25,000.00
3130AGWK7	U010-100-004	01010U	Federal Home Loan Bank	Fair	1,000,000.00	08/15/2024		1.500	99.141	05/31/2024	991,410.00	998,538.89
3130AX2R8	U010-100-008	01010U	Federal Home Loan Bank	Fair	1,000,000.00	11/22/2024		5.375	99.817	05/31/2024	998,170.00	1,000,315.45
912828YV6	U010-100-009	01010U	U.S. Treasury	Fair	2,000,000.00	11/30/2024		1.500	98.117	05/31/2024	1,962,343.75	1,977,102.43
CD-88155A	U010-100-010	01010U	First Lockhart National Bank	Fair	521,699.42	12/12/2024		4.909			521,699.42	521,699.42
3133EP5K7	U010-100-011	01010U	Federal Farm Credit Bank	Fair	1,000,000.00	03/13/2026		4.500	98.857	05/31/2024	988,570.00	997,866.14
			Subtotal		8,209,128.68						8,149,622.43	8,182,951.59
Fund: 2021 Const-Lk Dunlap												
0941100016	R023-100-095	02310R	Texas State Treasurer	Fair	462,903.51			5.317			462,903.51	462,903.51
			Subtotal		462,903.51						462,903.51	462,903.51
Fund: 2021 I&S-Lk Dunlap												
0941100017	R023-200-095	02320R	Texas State Treasurer	Fair	357,633.41			5.317			357,633.41	357,633.41
			Subtotal		357,633.41						357,633.41	357,633.41
Fund: 2021 Const-Lk McQ												
0941100018	R024-100-095	02410R	Texas State Treasurer	Fair	5,394,398.33			5.317			5,394,398.33	5,394,398.33
3130AGWK7	R024-100-003	02410R	Federal Home Loan Bank	Fair	6,000,000.00	08/15/2024		1.500	99.141	05/31/2024	5,948,460.00	5,991,233.32
3130AX2R8	R024-100-004	02410R	Federal Home Loan Bank	Fair	3,500,000.00	11/22/2024		5.375	99.817	05/31/2024	3,493,595.00	3,501,104.09
313385AC0	R024-100-007	02410R	Federal Home Loan Bank	Fair	3,000,000.00	01/03/2025		5.075	96.898	05/31/2024	2,906,940.00	2,934,447.92
313385BP0	R024-100-008	02410R	Federal National Mtg Assn	Fair	3,112,500.00	02/07/2025		5.095	96.423	05/31/2024	3,001,165.88	3,029,953.91
			Subtotal		21,006,898.33						20,744,559.21	20,851,137.57
Fund: 2021 I&S-Lk McQ												
0941100019	R024-200-095	02420R	Texas State Treasurer	Fair	1,525,429.17			5.317			1,525,429.17	1,525,429.17
			Subtotal		1,525,429.17						1,525,429.17	1,525,429.17
Fund: 2021 Const-Lk PI												
0941100020	R025-100-095	02510R	Texas State Treasurer	Fair	3,714,380.61			5.317			3,714,380.61	3,714,380.61

Data Updated: SET_BD: 08/07/2024 12:32
Run Date: 08/07/2024 - 12:32

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**Monthly Board Report
Texas Compliance Details
July 31, 2024**

CUSIP	Investment #	Fund	Issuer	Investment Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: 2021 Const-Lk PI												
3130AGWK7	R025-100-003	02510R	Federal Home Loan Bank	Fair	6,000,000.00	08/15/2024		1.500	99.141	05/31/2024	5,948,460.00	5,991,233.32
3130AX2R8	R025-100-004	02510R	Federal Home Loan Bank	Fair	3,500,000.00	11/22/2024		5.375	99.817	05/31/2024	3,493,595.00	3,501,104.09
313385AC0	R025-100-008	02510R	Federal Home Loan Bank	Fair	3,000,000.00	01/03/2025		5.075	96.898	05/31/2024	2,906,940.00	2,934,447.92
313385BP0	R025-100-009	02510R	Federal National Mtg Assn	Fair	3,112,500.00	02/07/2025		5.095	96.423	05/31/2024	3,001,165.88	3,029,953.91
Subtotal					19,326,880.61						19,064,541.49	19,171,119.85
Fund: 2021/2022 I&S Lk PI												
0941100021	R025-200-095	02520R	Texas State Treasurer	Fair	1,326,430.97			5.317			1,326,430.97	1,326,430.97
Subtotal					1,326,430.97						1,326,430.97	1,326,430.97
Fund: Opr-Shadow Creek												
CMM-716278	U030-100-096	03010U	First United Bank & Trust	Fair	50,340.57			5.260			50,340.57	50,340.57
912797JU2	U030-100-003	03010U	U.S. Treasury	Fair	400,000.00	08/01/2024		5.140	99.137	05/31/2024	396,548.50	400,000.00
3133EP5K7	U030-100-004	03010U	Federal Farm Credit Bank	Fair	500,000.00	03/13/2026		4.500	98.857	05/31/2024	494,285.00	498,933.07
Subtotal					950,340.57						941,174.07	949,273.64
Fund: 2012 Reserve-Stein F												
CMM-716278	R033-100-096	03310R	First United Bank & Trust	Fair	33,609.04			5.260			33,609.04	33,609.04
3135G05X7	R033-100-001	03310R	Federal National Mtg Assn	Fair	175,000.00	08/25/2025		0.375	94.426	05/31/2024	165,245.50	166,958.94
Subtotal					208,609.04						198,854.54	200,567.98
Fund: Opr-Stein Falls												
0941100002	U033-100-095	03310U	Texas State Treasurer	Fair	1,786,775.04			5.317			1,786,775.04	1,786,775.04
3133EP5K7	U033-100-002	03310U	Federal Farm Credit Bank	Fair	1,000,000.00	03/13/2026		4.500	98.857	05/31/2024	988,570.00	997,866.14
3133EP6K6	U033-100-003	03310U	Federal Farm Credit Bank	Fair	2,000,000.00	03/26/2027		4.500	99.221	05/31/2024	1,984,420.00	2,003,218.70
Subtotal					4,786,775.04						4,759,765.04	4,787,859.88
Fund: 2012 I&S-Stein Falls												
0941100002	R033-200-095	03320R	Texas State Treasurer	Fair	4,805.72			5.317			4,805.72	4,805.72
912797JU2	R033-200-001	03320R	U.S. Treasury	Fair	1,430,000.00	08/01/2024		5.140	99.137	05/31/2024	1,417,660.89	1,430,000.00
Subtotal					1,434,805.72						1,422,466.61	1,434,805.72
Fund: 2021 Const-Stein Fal												
0941100022	R033-300-095	03330R	Texas State Treasurer	Fair	1,481,371.24			5.317			1,481,371.24	1,481,371.24
Subtotal					1,481,371.24						1,481,371.24	1,481,371.24
Fund: 2021 I&S-Stein Falls												
0941100024	R033-400-095	03340R	Texas State Treasurer	Fair	291,155.14			5.317			291,155.14	291,155.14

**Monthly Board Report
Texas Compliance Details
July 31, 2024**

CUSIP	Investment #	Fund	Issuer	Investment Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: 2021 I&S-Stein Falls												
912797JU2	R033-400-001	03340R	U.S. Treasury	Fair	149,000.00	08/01/2024		5.140	99.137	05/31/2024	147,714.32	149,000.00
				Subtotal	440,155.14						438,869.46	440,155.14
Fund: 2022 Const-Sunfield												
0941100027	R037-100-095	03710R	Texas State Treasurer	Fair	5,371,099.70			5.317			5,371,099.70	5,371,099.70
				Subtotal	5,371,099.70						5,371,099.70	5,371,099.70
Fund: Opr-Sunfield WWTP												
0941100002	U037-100-095	03710U	Texas State Treasurer	Fair	534,048.07			5.317			534,048.07	534,048.07
313313AG3	U037-100-003	03710U	Federal Farm Credit Bank	Fair	520,333.33	01/07/2025		4.885	96.845	05/31/2024	503,916.81	509,106.92
3133EP5K7	U037-100-002	03710U	Federal Farm Credit Bank	Fair	1,000,000.00	03/13/2026		4.500	98.857	05/31/2024	988,570.00	997,866.14
				Subtotal	2,054,381.40						2,026,534.88	2,041,021.13
Fund: 2022 I&S-Sunfield												
0941100028	R037-200-095	03720R	Texas State Treasurer	Fair	477,320.24			5.317			477,320.24	477,320.24
912797JU2	R037-200-002	03720R	U.S. Treasury	Fair	244,000.00	08/01/2024		5.140	99.137	05/31/2024	241,894.59	244,000.00
				Subtotal	721,320.24						719,214.83	721,320.24
Fund: 2021 Const-Dietz												
0941100023	R038-100-095	03810R	Texas State Treasurer	Fair	961,325.59			5.317			961,325.59	961,325.59
				Subtotal	961,325.59						961,325.59	961,325.59
Fund: 2021 I&S-Dietz												
0941100024	R038-400-095	03840R	Texas State Treasurer	Fair	90,049.66			5.317			90,049.66	90,049.66
912797JU2	R038-400-001	03840R	U.S. Treasury	Fair	44,000.00	08/01/2024		5.140	99.137	05/31/2024	43,620.34	44,000.00
				Subtotal	134,049.66						133,670.00	134,049.66
Fund: 2010 I&S-RRWDS												
0941100002	R041-100-095	04110R	Texas State Treasurer	Fair	598,692.00			5.317			598,692.00	598,692.00
				Subtotal	598,692.00						598,692.00	598,692.00
Fund: Opr-Water Supply												
0941100002	U041-100-095	04110U	Texas State Treasurer	Fair	702,647.30			5.317			702,647.30	702,647.30
CMM-716278	U041-100-096	04110U	First United Bank & Trust	Fair	3,399,399.62			5.260			3,399,399.62	3,399,399.62
1379800040	U041-100-094	04110U	Texas Fixed Income Trust	Fair	2,751,111.98			5.260			2,751,111.98	2,751,111.98
3130AGWK7	U041-100-008	04110U	Federal Home Loan Bank	Fair	2,600,000.00	08/15/2024		1.500	99.141	05/31/2024	2,577,666.00	2,596,201.11
3130AX2R8	U041-100-009	04110U	Federal Home Loan Bank	Fair	1,000,000.00	11/22/2024		5.375	99.817	05/31/2024	998,170.00	1,000,315.45
3130AX2R8	U041-100-010	04110U	Federal Home Loan Bank	Fair	1,000,000.00	11/22/2024		5.375	99.817	05/31/2024	998,170.00	1,000,315.45

**Monthly Board Report
Texas Compliance Details
July 31, 2024**

CUSIP	Investment #	Fund	Issuer	Investment Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: Opr-Water Supply												
912828YV6	U041-100-012	04110U	U.S. Treasury	Fair	4,000,000.00	11/30/2024		1.500	98.117	05/31/2024	3,924,687.50	3,954,204.86
3130AUVZ4	U041-100-006	04110U	Federal Home Loan Bank	Fair	3,000,000.00	02/13/2025		4.500	99.192	05/31/2024	2,975,760.00	2,998,487.93
3135G05X7	U041-100-011	04110U	Federal National Mtg Assn	Fair	2,000,000.00	08/25/2025		0.375	94.426	05/31/2024	1,888,520.00	1,908,102.19
3133EP5K7	U041-100-013	04110U	Federal Farm Credit Bank	Fair	2,000,000.00	03/13/2026		4.500	98.857	05/31/2024	1,977,140.00	1,995,732.28
3133EP6K6	U041-100-014	04110U	Federal Farm Credit Bank	Fair	2,000,000.00	03/26/2027		4.500	99.221	05/31/2024	1,984,420.00	2,003,218.70
				Subtotal	24,453,158.90						24,177,692.40	24,309,736.87
Fund: 2007B/2017 I&S-RRWDS												
0941100013	R041-120-095	04112R	Texas State Treasurer	Fair	293,090.01			5.317			293,090.01	293,090.01
				Subtotal	293,090.01						293,090.01	293,090.01
Fund: 2007 Rate Stab-RRWDS												
0941100002	R041-150-095	04115R	Texas State Treasurer	Fair	5,371.52			5.317			5,371.52	5,371.52
CMM-716278	R041-150-096	04115R	First United Bank & Trust	Fair	10,130.25			5.260			10,130.25	10,130.25
3135G05X7	R041-150-003	04115R	Federal National Mtg Assn	Fair	450,000.00	08/25/2025		0.375	94.426	05/31/2024	424,917.00	429,322.99
3133EP6K6	R041-150-004	04115R	Federal Farm Credit Bank	Fair	1,069,000.00	03/26/2027		4.500	99.221	05/31/2024	1,060,672.49	1,070,720.40
				Subtotal	1,534,501.77						1,501,091.26	1,515,545.16
Fund: 2015 IWPP Bond												
CMM-716278	R041-160-096	04116R	First United Bank & Trust	Fair	82,907.37			5.260			82,907.37	82,907.37
796237G66	R041-160-001	04116R	San Antonio General Obligation	Fair	1,820,000.00	02/01/2026		5.000	100.100	05/31/2024	1,821,820.00	1,839,752.26
				Subtotal	1,902,907.37						1,904,727.37	1,922,659.63
Fund: 2016 I&S-SM WTP												
CMM-716278	R041-180-096	04118R	First United Bank & Trust	Fair	94,830.41			5.260			94,830.41	94,830.41
912797JU2	R041-180-002	04118R	U.S. Treasury	Fair	102,000.00	08/01/2024		5.140	99.137	05/31/2024	101,119.87	102,000.00
				Subtotal	196,830.41						195,950.28	196,830.41
Fund: 2020 I&S-Gen Imp/Ref												
CMM-716278	R041-200-096	04120R	First United Bank & Trust	Fair	566,594.26			5.260			566,594.26	566,594.26
912797JU2	R041-200-002	04120R	U.S. Treasury	Fair	233,000.00	08/01/2024		5.140	99.137	05/31/2024	230,989.50	233,000.00
				Subtotal	799,594.26						797,583.76	799,594.26
Fund: 2012 Reserve-MidBasi												
0941100002	R041-250-095	04125R	Texas State Treasurer	Fair	8,037.86			5.317			8,037.86	8,037.86
3135G05X7	R041-250-003	04125R	Federal National Mtg Assn	Fair	80,000.00	08/25/2025		0.375	94.426	05/31/2024	75,540.80	76,324.08
3133EP6K6	R041-250-008	04125R	Federal Farm Credit Bank	Fair	190,000.00	03/26/2027		4.500	99.221	05/31/2024	188,519.90	190,305.78
				Subtotal	278,037.86						272,098.56	274,667.72

**Monthly Board Report
Texas Compliance Details
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CUSIP	Investment #	Fund	Issuer	Investment Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: 2012 I&S-Mid-Basin												
CMM-716278	R041-260-096	04126R	First United Bank & Trust	Fair	252,080.32			5.260			252,080.32	252,080.32
					Subtotal	252,080.32					252,080.32	252,080.32
Fund: 2013 RateStab-WCanyo												
0941100002	R041-310-095	04131R	Texas State Treasurer	Fair	518,551.14			5.317			518,551.14	518,551.14
3130AUVZ4	R041-310-003	04131R	Federal Home Loan Bank	Fair	500,000.00	02/13/2025		4.500	99.192	05/31/2024	495,960.00	499,747.99
3135G05X7	R041-310-004	04131R	Federal National Mtg Assn	Fair	200,000.00	08/25/2025		0.375	94.426	05/31/2024	188,852.00	190,810.22
3133EP6K6	R041-310-005	04131R	Federal Farm Credit Bank	Fair	700,000.00	03/26/2027		4.500	99.221	05/31/2024	694,547.00	701,126.55
					Subtotal	1,918,551.14					1,897,910.14	1,910,235.90
Fund: 2013 Rate Stab-IH35												
0941100011	R041-320-095	04132R	Texas State Treasurer	Fair	21,600.39			5.317			21,600.39	21,600.39
3130AUVZ4	R041-320-001	04132R	Federal Home Loan Bank	Fair	250,000.00	02/13/2025		4.500	99.192	05/31/2024	247,980.00	249,873.99
3135G05X7	R041-320-002	04132R	Federal National Mtg Assn	Fair	100,000.00	08/25/2025		0.375	94.426	05/31/2024	94,426.00	95,405.11
					Subtotal	371,600.39					364,006.39	366,879.49
Fund: 2013 I&S-IH35												
0941100008	R041-350-095	04135R	Texas State Treasurer	Fair	776,533.52			5.317			776,533.52	776,533.52
912797JU2	R041-350-002	04135R	U.S. Treasury	Fair	215,000.00	08/01/2024		5.140	99.137	05/31/2024	213,144.82	215,000.00
					Subtotal	991,533.52					989,678.34	991,533.52
Fund: 2013 Reserve-IH35												
0941100009	R041-370-095	04137R	Texas State Treasurer	Fair	34,031.02			5.317			34,031.02	34,031.02
3130AUVZ4	R041-370-002	04137R	Federal Home Loan Bank	Fair	300,000.00	02/13/2025		4.500	99.192	05/31/2024	297,576.00	299,848.79
3135G05X7	R041-370-003	04137R	Federal National Mtg Assn	Fair	125,000.00	08/25/2025		0.375	94.426	05/31/2024	118,032.50	119,256.39
3133EP6K6	R041-370-004	04137R	Federal Farm Credit Bank	Fair	800,000.00	03/26/2027		4.500	99.221	05/31/2024	793,768.00	801,287.48
					Subtotal	1,259,031.02					1,243,407.52	1,254,423.68
Fund: 2022 Const-NB Office												
0941100025	R041-410-095	04141R	Texas State Treasurer	Fair	641,014.29			5.317			641,014.29	641,014.29
					Subtotal	641,014.29					641,014.29	641,014.29
Fund: 2022 I&S-NB Office												
0941100026	R041-420-095	04142R	Texas State Treasurer	Fair	233,652.26			5.317			233,652.26	233,652.26
					Subtotal	233,652.26					233,652.26	233,652.26
Fund: 2022 Const-Saltwater												
0941100029	R041-430-095	04143R	Texas State Treasurer	Fair	928,588.59			5.317			928,588.59	928,588.59

Monthly Board Report
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July 31, 2024

CUSIP	Investment #	Fund	Issuer	Investment Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
				Subtotal	928,588.59						928,588.59	928,588.59
Fund: 2022 I&S-Saltwater B												
0941100030	R041-440-095	04144R	Texas State Treasurer	Fair	210,074.84			5.317			210,074.84	210,074.84
				Subtotal	210,074.84						210,074.84	210,074.84
Fund: Opr-Canal												
CMM-716278	U043-100-096	04310U	First United Bank & Trust	Fair	58,041.80			5.260			58,041.80	58,041.80
3130AX2R8	U043-100-005	04310U	Federal Home Loan Bank	Fair	500,000.00	11/22/2024		5.375	99.817	05/31/2024	499,085.00	500,157.73
3130AUVZ4	U043-100-003	04310U	Federal Home Loan Bank	Fair	200,000.00	02/13/2025		4.500	99.192	05/31/2024	198,384.00	199,899.19
3133EP5K7	U043-100-006	04310U	Federal Farm Credit Bank	Fair	500,000.00	03/13/2026		4.500	98.857	05/31/2024	494,285.00	498,933.07
				Subtotal	1,258,041.80						1,249,795.80	1,257,031.79
Fund: Opr-Buda WWTP												
0941100002	U045-100-095	04510U	Texas State Treasurer	Fair	39,783.19			5.317			39,783.19	39,783.19
				Subtotal	39,783.19						39,783.19	39,783.19
Fund: Opr-Carrizo Grndwtr												
CMM-716278	U047-100-096	04710U	First United Bank & Trust	Fair	79,667.16			5.260			79,667.16	79,667.16
313313AG3	U047-100-005	04710U	Federal Farm Credit Bank	Fair	1,040,666.66	01/07/2025		4.885	96.845	05/31/2024	1,007,833.63	1,018,213.85
				Subtotal	1,120,333.82						1,087,500.79	1,097,881.01
Fund: Const-Carrizo Grndwt												
0941100014	R047-470-095	04747R	Texas State Treasurer	Fair	10,139,705.00			5.317			10,139,705.00	10,139,705.00
				Subtotal	10,139,705.00						10,139,705.00	10,139,705.00
Fund: I&S-Carrizo Grndwtr												
0941100015	R047-480-095	04748R	Texas State Treasurer	Fair	4,640,098.60			5.317			4,640,098.60	4,640,098.60
912797JU2	R047-480-006	04748R	U.S. Treasury	Fair	6,102,000.00	08/01/2024		5.140	99.137	05/31/2024	6,049,347.37	6,102,000.00
3130AGWK7	R047-480-003	04748R	Federal Home Loan Bank	Fair	2,000,000.00	08/15/2024		1.500	99.141	05/31/2024	1,982,820.00	1,997,077.77
				Subtotal	12,742,098.60						12,672,265.97	12,739,176.37
Fund: Opr-Western Canyon												
CMM-716278	U050-100-096	05010U	First United Bank & Trust	Fair	1,196,521.04			5.260			1,196,521.04	1,196,521.04
3130AX2R8	U050-100-004	05010U	Federal Home Loan Bank	Fair	500,000.00	11/22/2024		5.375	99.817	05/31/2024	499,085.00	500,157.73
3130AUVZ4	U050-100-003	05010U	Federal Home Loan Bank	Fair	500,000.00	02/13/2025		4.500	99.192	05/31/2024	495,960.00	499,747.99
				Subtotal	2,196,521.04						2,191,566.04	2,196,426.76
Fund: 2020 I&S-WCanyon, re												
0941100005	R050-520-095	05052R	Texas State Treasurer	Fair	2,911,207.17			5.317			2,911,207.17	2,911,207.17

**Monthly Board Report
Texas Compliance Details
July 31, 2024**

CUSIP	Investment #	Fund	Issuer	Investment Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: 2020 I&S-WCanyon, re												
912797JU2	R050-520-004	05052R	U.S. Treasury	Fair	338,000.00	08/01/2024		5.140	99.137	05/31/2024	335,083.48	338,000.00
912797JU2	R050-520-002	05052R	U.S. Treasury	Fair	1,284,000.00	08/01/2024		5.140	99.137	05/31/2024	1,272,920.69	1,284,000.00
				Subtotal	4,533,207.17						4,519,211.34	4,533,207.17
Fund: Opr-Cordillera WDS												
0941100002	U052-100-095	05210U	Texas State Treasurer	Fair	291,428.32			5.317			291,428.32	291,428.32
CMM-716278	U052-100-096	05210U	First United Bank & Trust	Fair	1,007,907.59			5.260			1,007,907.59	1,007,907.59
3130AGWK7	U052-100-003	05210U	Federal Home Loan Bank	Fair	500,000.00	08/15/2024		1.500	99.141	05/31/2024	495,705.00	499,269.44
3130AX2R8	U052-100-004	05210U	Federal Home Loan Bank	Fair	500,000.00	11/22/2024		5.375	99.817	05/31/2024	499,085.00	500,157.73
				Subtotal	2,299,335.91						2,294,125.91	2,298,763.08
Fund: Opr-Comal Trace												
0941100002	U054-100-095	05410U	Texas State Treasurer	Fair	715,551.17			5.317			715,551.17	715,551.17
3130AX2R8	U054-100-002	05410U	Federal Home Loan Bank	Fair	500,000.00	11/22/2024		5.375	99.817	05/31/2024	499,085.00	500,157.73
				Subtotal	1,215,551.17						1,214,636.17	1,215,708.90
Fund: Opr-Johnson Ranch WD												
CMM-716278	U055-100-096	05510U	First United Bank & Trust	Fair	1,088,081.11			5.260			1,088,081.11	1,088,081.11
				Subtotal	1,088,081.11						1,088,081.11	1,088,081.11
Fund: Opr-Rural Wtr												
0941100002	U070-100-095	07010U	Texas State Treasurer	Fair	583,389.63			5.317			583,389.63	583,389.63
				Subtotal	583,389.63						583,389.63	583,389.63
Fund: Opr-Luling WTP												
0941100002	U100-100-095	10010U	Texas State Treasurer	Fair	189,283.30			5.317			189,283.30	189,283.30
				Subtotal	189,283.30						189,283.30	189,283.30
Fund: Opr-Lu-Lo												
CMM-716278	U100-200-096	10020U	First United Bank & Trust	Fair	418,590.74			5.260			418,590.74	418,590.74
0941100002	U100-200-095	10020U	Texas State Treasurer	Fair	127,715.66			5.317			127,715.66	127,715.66
				Subtotal	546,306.40						546,306.40	546,306.40
Fund: 2014 I&S-Lu-Lo												
CMM-716278	R100-400-096	10040R	First United Bank & Trust	Fair	242,551.49			5.260			242,551.49	242,551.49
				Subtotal	242,551.49						242,551.49	242,551.49
				Total	145,816,666.60						144,645,006.62	145,267,050.14



Guadalupe-Blanco River Auth
Seguin, TX

Monthly Board Report
Accrued Interest
Sorted by Fund - Investment Number
July 1, 2024 - July 31, 2024

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
General Revenue										
91282CFA4	U010-100-002	TRC	0.00	07/31/2024	3.000	12,527.47	0.00	2,472.53	15,000.00	0.00
3130AGWK7	U010-100-004	FAC	1,000,000.00	08/15/2024	1.500	5,666.67	0.00	1,250.00	0.00	6,916.67
BC-400006076	U010-100-006	PA2	21,409.00		0.070	1.31	0.00	1.32	1.31	1.32
3130AX2R8	U010-100-008	FAC	1,000,000.00	11/22/2024	5.375	5,822.92	0.00	4,479.16	0.00	10,302.08
912828YV6	U010-100-009	TRC	2,000,000.00	11/30/2024	1.500	2,540.98	0.00	2,540.99	0.00	5,081.97
CD-88155A	U010-100-010	BCD	521,699.42	12/12/2024	4.909	14,033.00	0.00	2,175.12	0.00	16,208.12
3133EP5K7	U010-100-011	FAC	1,000,000.00	03/13/2026	4.500	12,375.00	0.00	3,750.00	0.00	16,125.00
BC-729205	U010-100-090	LA2	25,000.00		0.500	156.51	0.00	10.62	0.00	167.13
0941100002	U010-100-095	LA3	440,755.12		5.317	1,906.81	0.00	1,981.55	1,906.81	1,981.55
CMM-716278	U010-100-096	LA2	2,005,299.01		5.260	3,821.58	0.00	4,389.80	3,821.58	4,389.80
TX-01-0175-0001	U010-100-098	LA4	194,966.13		5.448	861.34	0.00	897.39	861.34	897.39
	Subtotal		8,209,128.68			59,713.59	0.00	23,948.48	21,591.04	62,071.03
2021 Const-Lk Dunlap										
0941100016	R023-100-095	LA3	462,903.51		5.317	2,521.02	0.00	2,081.10	2,521.02	2,081.10
	Subtotal		462,903.51			2,521.02	0.00	2,081.10	2,521.02	2,081.10
2021 I&S-Lk Dunlap										
0941100017	R023-200-095	LA3	357,633.41		5.317	1,309.30	0.00	1,540.86	1,309.30	1,540.86
	Subtotal		357,633.41			1,309.30	0.00	1,540.86	1,309.30	1,540.86
2021 Const-Lk McQ										
3130AGWK7	R024-100-003	FAC	6,000,000.00	08/15/2024	1.500	34,000.00	0.00	7,500.00	0.00	41,500.00
3130AX2R8	R024-100-004	FAC	3,500,000.00	11/22/2024	5.375	20,380.21	0.00	15,677.08	0.00	36,057.29
313385AC0	R024-100-007	AFD	3,000,000.00	01/03/2025	5.075	0.00	0.00	0.00	0.00	0.00
313385BP0	R024-100-008	AFD	3,112,500.00	02/07/2025	5.095	0.00	0.00	0.00	0.00	0.00
0941100018	R024-100-095	LA3	5,394,398.33		5.317	29,851.91	0.00	28,412.39	29,851.91	28,412.39
	Subtotal		21,006,898.33			84,232.12	0.00	51,589.47	29,851.91	105,969.68
2021 I&S-Lk McQ										
0941100019	R024-200-095	LA3	1,525,429.17		5.317	255.93	0.00	512.78	255.92	512.79
	Subtotal		1,525,429.17			255.93	0.00	512.78	255.92	512.79
2021 Const-Lk PI										
3130AGWK7	R025-100-003	FAC	6,000,000.00	08/15/2024	1.500	34,000.00	0.00	7,500.00	0.00	41,500.00
3130AX2R8	R025-100-004	FAC	3,500,000.00	11/22/2024	5.375	20,380.21	0.00	15,677.08	0.00	36,057.29
313385AC0	R025-100-008	AFD	3,000,000.00	01/03/2025	5.075	0.00	0.00	0.00	0.00	0.00

* Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.

Data Updated: SET_BD: 08/07/2024 12:32
Run Date: 08/07/2024 - 12:32

Portfolio GBRA
AP
AI (PRF_AI) 7.3.11
Report Ver. 7.3.11

**Monthly Board Report
Accrued Interest
Sorted by Fund - Investment Number**

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
2021 Const-Lk PI										
313385BP0	R025-100-009	AFD	3,112,500.00	02/07/2025	5.095	0.00	0.00	0.00	0.00	0.00
0941100020	R025-100-095	LA3	3,714,380.61		5.317	20,743.47	0.00	18,707.45	20,743.33	18,707.59
	Subtotal		19,326,880.61			75,123.68	0.00	41,884.53	20,743.33	96,264.88
2021/2022 I&S Lk PI										
0941100021	R025-200-095	LA3	1,326,430.97		5.317	746.12	0.00	978.17	746.12	978.17
	Subtotal		1,326,430.97			746.12	0.00	978.17	746.12	978.17
Opr-Shadow Creek										
912797JU2	U030-100-003	ATD	400,000.00	08/01/2024	5.140	0.00	0.00	0.00	0.00	0.00
3133EP5K7	U030-100-004	FAC	500,000.00	03/13/2026	4.500	6,187.50	0.00	1,875.00	0.00	8,062.50
CMM-716278	U030-100-096	LA2	50,340.57		5.260	194.29	0.00	216.01	194.29	216.01
	Subtotal		950,340.57			6,381.79	0.00	2,091.01	194.29	8,278.51
2012 Reserve-Stein Falls										
3135G05X7	R033-100-001	FAC	175,000.00	08/25/2025	0.375	229.70	0.00	54.69	0.00	284.39
CMM-716278	R033-100-096	LA2	33,609.04		5.260	129.72	0.00	144.22	129.72	144.22
	Subtotal		208,609.04			359.42	0.00	198.91	129.72	428.61
Opr-Stein Falls										
3133EP5K7	U033-100-002	FAC	1,000,000.00	03/13/2026	4.500	12,375.00	0.00	3,750.00	0.00	16,125.00
3133EP6K6	U033-100-003	FAC	2,000,000.00	03/26/2027	4.500	23,750.00	0.00	7,500.00	0.00	31,250.00
0941100002	U033-100-095	LA3	1,786,775.04		5.317	7,730.04	0.00	8,033.01	7,730.04	8,033.01
	Subtotal		4,786,775.04			43,855.04	0.00	19,283.01	7,730.04	55,408.01
2012 I&S-Stein Falls										
912797JU2	R033-200-001	ATD	1,430,000.00	08/01/2024	5.140	0.00	0.00	0.00	0.00	0.00
0941100002	R033-200-095	LA3	4,805.72		5.317	20.79	0.00	21.61	20.79	21.61
	Subtotal		1,434,805.72			20.79	0.00	21.61	20.79	21.61
2021 Const-Stein Falls										
0941100022	R033-300-095	LA3	1,481,371.24		5.317	6,555.50	0.00	6,659.87	6,555.50	6,659.87
	Subtotal		1,481,371.24			6,555.50	0.00	6,659.87	6,555.50	6,659.87
2021 I&S-Stein Falls										
912797JU2	R033-400-001	ATD	149,000.00	08/01/2024	5.140	0.00	0.00	0.00	0.00	0.00
0941100024	R033-400-095	LA3	291,155.14		5.317	675.73	0.00	1,147.57	675.73	1,147.57
	Subtotal		440,155.14			675.73	0.00	1,147.57	675.73	1,147.57
2022 Const-Sunfield										

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2022 Const-Sunfield										
0941100027	R037-100-095	LA3	5,371,099.70		5.317	27,094.25	0.00	24,292.01	27,094.25	24,292.01
		Subtotal	5,371,099.70			27,094.25	0.00	24,292.01	27,094.25	24,292.01
Opr-Sunfield WWTP										
3133EP5K7	U037-100-002	FAC	1,000,000.00	03/13/2026	4.500	12,375.00	0.00	3,750.00	0.00	16,125.00
313313AG3	U037-100-003	AFD	520,333.33	01/07/2025	4.885	0.00	0.00	0.00	0.00	0.00
0941100002	U037-100-095	LA3	534,048.07		5.317	2,310.43	0.00	2,400.98	2,310.43	2,400.98
		Subtotal	2,054,381.40			14,685.43	0.00	6,150.98	2,310.43	18,525.98
2022 I&S-Sunfield										
912797JU2	R037-200-002	ATD	244,000.00	08/01/2024	5.140	0.00	0.00	0.00	0.00	0.00
0941100028	R037-200-095	LA3	477,320.24		5.317	1,101.73	0.00	1,875.07	1,101.73	1,875.07
		Subtotal	721,320.24			1,101.73	0.00	1,875.07	1,101.73	1,875.07
2021 Const-Dietz										
0941100023	R038-100-095	LA3	961,325.59		5.317	4,160.13	0.00	4,321.88	4,160.13	4,321.88
		Subtotal	961,325.59			4,160.13	0.00	4,321.88	4,160.13	4,321.88
2021 I&S-Dietz										
912797JU2	R038-400-001	ATD	44,000.00	08/01/2024	5.140	0.00	0.00	0.00	0.00	0.00
0941100024	R038-400-095	LA3	90,049.66		5.317	206.43	0.00	350.56	206.43	350.56
		Subtotal	134,049.66			206.43	0.00	350.56	206.43	350.56
2010 I&S-RRWDS										
912828N9	R041-100-001	TRC	0.00	07/31/2024	2.125	1,508.52	0.00	297.73	1,806.25	0.00
0941100002	R041-100-095	LA3	598,692.00		5.317	1,416.99	0.00	1,821.33	1,416.99	1,821.33
		Subtotal	598,692.00			2,925.51	0.00	2,119.06	3,223.24	1,821.33
Opr-Water Supply										
91282CFA4	U041-100-004	TRC	0.00	07/31/2024	3.000	25,054.95	0.00	4,945.05	30,000.00	0.00
3130AUVZ4	U041-100-006	FAC	3,000,000.00	02/13/2025	4.500	51,750.00	0.00	11,250.00	0.00	63,000.00
3130AGWK7	U041-100-008	FAC	2,600,000.00	08/15/2024	1.500	14,733.33	0.00	3,250.00	0.00	17,983.33
3130AX2R8	U041-100-009	FAC	1,000,000.00	11/22/2024	5.375	5,822.92	0.00	4,479.16	0.00	10,302.08
3130AX2R8	U041-100-010	FAC	1,000,000.00	11/22/2024	5.375	5,822.92	0.00	4,479.16	0.00	10,302.08
3135G05X7	U041-100-011	FAC	2,000,000.00	08/25/2025	0.375	2,625.00	0.00	625.00	0.00	3,250.00
912828YV6	U041-100-012	TRC	4,000,000.00	11/30/2024	1.500	5,081.97	0.00	5,081.96	0.00	10,163.93
3133EP5K7	U041-100-013	FAC	2,000,000.00	03/13/2026	4.500	24,750.00	0.00	7,500.00	0.00	32,250.00
3133EP6K6	U041-100-014	FAC	2,000,000.00	03/26/2027	4.500	23,750.00	0.00	7,500.00	0.00	31,250.00
1379800040	U041-100-094	LA5	2,751,111.98		5.260	11,735.52	0.00	12,223.53	11,735.52	12,223.53
0941100002	U041-100-095	LA3	702,647.30		5.317	3,039.83	0.00	3,158.97	3,039.83	3,158.97
CMM-716278	U041-100-096	LA2	3,399,399.62		5.260	4,559.83	0.00	5,935.58	4,559.83	5,935.58

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Opr-Water Supply										
CMM-6257184	U041-100-097	LA2	0.00		2.530	0.55	0.00	0.00	0.00	0.55
		Subtotal	24,453,158.90			178,726.82	0.00	70,428.41	49,335.18	199,820.05
2007B/2017 I&S-RRWDS										
0941100013	R041-120-095	LA3	293,090.01		5.317	601.05	0.00	1,130.18	601.05	1,130.18
		Subtotal	293,090.01			601.05	0.00	1,130.18	601.05	1,130.18
2007 Rate Stab-RRWDS										
3135G05X7	R041-150-003	FAC	450,000.00	08/25/2025	0.375	590.63	0.00	140.62	0.00	731.25
3133EP6K6	R041-150-004	FAC	1,069,000.00	03/26/2027	4.500	12,694.38	0.00	4,008.75	0.00	16,703.13
0941100002	R041-150-095	LA3	5,371.52		5.317	23.24	0.00	24.15	23.24	24.15
CMM-716278	R041-150-096	LA2	10,130.25		5.260	39.10	0.00	43.47	39.10	43.47
		Subtotal	1,534,501.77			13,347.35	0.00	4,216.99	62.34	17,502.00
2015 IWPP Bond										
796237G66	R041-160-001	MUN	1,820,000.00	02/01/2026	5.000	37,916.67	0.00	7,583.33	0.00	45,500.00
CMM-716278	R041-160-096	LA2	82,907.37		5.260	319.99	0.00	355.75	319.99	355.75
		Subtotal	1,902,907.37			38,236.66	0.00	7,939.08	319.99	45,855.75
2016 I&S-SM WTP										
912797JU2	R041-180-002	ATD	102,000.00	08/01/2024	5.140	0.00	0.00	0.00	0.00	0.00
CMM-716278	R041-180-096	LA2	94,830.41		5.260	288.82	0.00	453.08	288.82	453.08
		Subtotal	196,830.41			288.82	0.00	453.08	288.82	453.08
2020 I&S-Gen Imp/Ref										
9128282N9	R041-200-001	TRC	0.00	07/31/2024	2.125	2,466.87	0.00	486.88	2,953.75	0.00
912797JU2	R041-200-002	ATD	233,000.00	08/01/2024	5.140	0.00	0.00	0.00	0.00	0.00
CMM-716278	R041-200-096	LA2	566,594.26		5.260	2,509.40	0.00	1,157.73	641.67	3,025.46
		Subtotal	799,594.26			4,976.27	0.00	1,644.61	3,595.42	3,025.46
2012 Reserve-MidBasin										
3135G05X7	R041-250-003	FAC	80,000.00	08/25/2025	0.375	105.00	0.00	25.00	0.00	130.00
3133EP6K6	R041-250-008	FAC	190,000.00	03/26/2027	4.500	2,256.25	0.00	712.50	0.00	2,968.75
0941100002	R041-250-095	LA3	8,037.86		5.317	34.77	0.00	36.14	34.77	36.14
		Subtotal	278,037.86			2,396.02	0.00	773.64	34.77	3,134.89
2012 I&S-Mid-Basin										
9128282N9	R041-260-001	TRC	0.00	07/31/2024	2.125	772.01	0.00	152.37	924.38	0.00
CMM-716278	R041-260-096	LA2	252,080.32		5.260	1,092.63	0.00	761.79	560.60	1,293.82
		Subtotal	252,080.32			1,864.64	0.00	914.16	1,484.98	1,293.82

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2013 RateStab-WCanyon										
91282CFA4	R041-310-002	TRC	0.00	07/31/2024	3.000	6,263.74	0.00	1,236.26	7,500.00	0.00
3130AUVZ4	R041-310-003	FAC	500,000.00	02/13/2025	4.500	8,625.00	0.00	1,875.00	0.00	10,500.00
3135G05X7	R041-310-004	FAC	200,000.00	08/25/2025	0.375	262.50	0.00	62.50	0.00	325.00
3133EP6K6	R041-310-005	FAC	700,000.00	03/26/2027	4.500	8,312.50	0.00	2,625.00	0.00	10,937.50
0941100002	R041-310-095	LA3	518,551.14		5.317	47.49	0.00	123.28	47.49	123.28
	Subtotal		1,918,551.14			23,511.23	0.00	5,922.04	7,547.49	21,885.78
2013 Rate Stab-IH35										
3130AUVZ4	R041-320-001	FAC	250,000.00	02/13/2025	4.500	4,312.50	0.00	937.50	0.00	5,250.00
3135G05X7	R041-320-002	FAC	100,000.00	08/25/2025	0.375	131.25	0.00	31.25	0.00	162.50
0941100011	R041-320-095	LA3	21,600.39		5.317	109.08	0.00	97.08	93.47	112.69
	Subtotal		371,600.39			4,552.83	0.00	1,065.83	93.47	5,525.19
2013 I&S-IH35										
9128282N9	R041-350-001	TRC	0.00	07/31/2024	2.125	3,230.00	0.00	637.50	3,867.50	0.00
912797JU2	R041-350-002	ATD	215,000.00	08/01/2024	5.140	0.00	0.00	0.00	0.00	0.00
0941100008	R041-350-095	LA3	776,533.52		5.317	942.58	0.00	1,658.71	942.58	1,658.71
	Subtotal		991,533.52			4,172.58	0.00	2,296.21	4,810.08	1,658.71
2013 Reserve-IH35										
3130AUVZ4	R041-370-002	FAC	300,000.00	02/13/2025	4.500	5,175.00	0.00	1,125.00	0.00	6,300.00
3135G05X7	R041-370-003	FAC	125,000.00	08/25/2025	0.375	164.06	0.00	39.07	0.00	203.13
3133EP6K6	R041-370-004	FAC	800,000.00	03/26/2027	4.500	9,500.00	0.00	3,000.00	0.00	12,500.00
0941100009	R041-370-095	LA3	34,031.02		5.317	147.27	0.00	153.01	147.27	153.01
	Subtotal		1,259,031.02			14,986.33	0.00	4,317.08	147.27	19,156.14
2022 Const-NB Office										
0941100025	R041-410-095	LA3	641,014.29		5.317	2,773.99	0.00	2,881.83	2,773.99	2,881.83
	Subtotal		641,014.29			2,773.99	0.00	2,881.83	2,773.99	2,881.83
2022 I&S-NB Office										
0941100026	R041-420-095	LA3	233,652.26		5.317	698.65	0.00	962.67	698.65	962.67
	Subtotal		233,652.26			698.65	0.00	962.67	698.65	962.67
2022 Const-Saltwater Barrier										
0941100029	R041-430-095	LA3	928,588.59		5.317	4,018.44	0.00	4,174.70	4,018.44	4,174.70
	Subtotal		928,588.59			4,018.44	0.00	4,174.70	4,018.44	4,174.70
2022 I&S-Saltwater Barrier										
0941100030	R041-440-095	LA3	210,074.84		5.317	679.73	0.00	879.98	679.73	879.98

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Subtotal			210,074.84			679.73	0.00	879.98	679.73	879.98
Opr-Canal										
3130AUVZ4	U043-100-003	FAC	200,000.00	02/13/2025	4.500	3,450.00	0.00	750.00	0.00	4,200.00
3130AX2R8	U043-100-005	FAC	500,000.00	11/22/2024	5.375	2,911.46	0.00	2,239.58	0.00	5,151.04
3133EP5K7	U043-100-006	FAC	500,000.00	03/13/2026	4.500	6,187.50	0.00	1,875.00	0.00	8,062.50
CMM-716278	U043-100-096	LA2	58,041.80		5.260	224.02	0.00	249.06	224.02	249.06
Subtotal			1,258,041.80			12,772.98	0.00	5,113.64	224.02	17,662.60
Opr-Buda WWTP										
0941100002	U045-100-095	LA3	39,783.19		5.317	172.11	0.00	178.86	172.11	178.86
Subtotal			39,783.19			172.11	0.00	178.86	172.11	178.86
Opr-Carrizo Grndwtr										
313313AG3	U047-100-005	AFD	1,040,666.66	01/07/2025	4.885	0.00	0.00	0.00	0.00	0.00
CMM-716278	U047-100-096	LA2	79,667.16		5.260	307.48	0.00	341.85	307.48	341.85
Subtotal			1,120,333.82			307.48	0.00	341.85	307.48	341.85
Const-Carrizo Grndwtr										
0941100014	R047-470-095	LA3	10,139,705.00		5.317	55,291.72	0.00	51,941.68	55,291.72	51,941.68
CMM-716278	R047-470-096	LA2	0.00		5.120	0.00	0.00	0.00	0.00	0.00
Subtotal			10,139,705.00			55,291.72	0.00	51,941.68	55,291.72	51,941.68
I&S-Carrizo Grndwtr										
3130AGWK7	R047-480-003	FAC	2,000,000.00	08/15/2024	1.500	11,333.33	0.00	2,500.00	0.00	13,833.33
9128282N9	R047-480-005	TRC	0.00	07/31/2024	2.125	17,747.25	0.00	3,502.75	21,250.00	0.00
912797JU2	R047-480-006	ATD	6,102,000.00	08/01/2024	5.140	0.00	0.00	0.00	0.00	0.00
0941100015	R047-480-095	LA3	4,640,098.60		5.317	6,251.16	0.00	10,639.94	6,251.16	10,639.94
Subtotal			12,742,098.60			35,331.74	0.00	16,642.69	27,501.16	24,473.27
Opr-Western Canyon										
3130AUVZ4	U050-100-003	FAC	500,000.00	02/13/2025	4.500	8,625.00	0.00	1,875.00	0.00	10,500.00
3130AX2R8	U050-100-004	FAC	500,000.00	11/22/2024	5.375	2,911.46	0.00	2,239.58	0.00	5,151.04
CMM-716278	U050-100-096	LA2	1,196,521.04		5.260	4,618.04	0.00	5,134.25	4,618.04	5,134.25
Subtotal			2,196,521.04			16,154.50	0.00	9,248.83	4,618.04	20,785.29
2020 I&S-WCanyon, refunding										
9128282N9	R050-520-001	TRC	0.00	07/31/2024	2.125	14,197.80	0.00	2,802.20	17,000.00	0.00
912797JU2	R050-520-002	ATD	1,284,000.00	08/01/2024	5.140	0.00	0.00	0.00	0.00	0.00
912797JU2	R050-520-004	ATD	338,000.00	08/01/2024	5.140	0.00	0.00	0.00	0.00	0.00
0941100005	R050-520-095	LA3	2,911,207.17		5.317	5,281.83	0.00	5,358.38	2,771.71	7,868.50
Subtotal			4,533,207.17			19,479.63	0.00	8,160.58	19,771.71	7,868.50

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Opr-Cordillera WDS										
91282CFA4	U052-100-002	TRC	0.00	07/31/2024	3.000	3,131.87	0.00	618.13	3,750.00	0.00
3130AGWK7	U052-100-003	FAC	500,000.00	08/15/2024	1.500	2,833.33	0.00	625.00	0.00	3,458.33
3130AX2R8	U052-100-004	FAC	500,000.00	11/22/2024	5.375	2,911.46	0.00	2,239.58	0.00	5,151.04
0941100002	U052-100-095	LA3	291,428.32		5.317	1,260.97	0.00	1,310.21	1,260.79	1,310.39
CMM-716278	U052-100-096	LA2	1,007,907.59		5.260	2,910.58	0.00	3,271.20	2,910.58	3,271.20
	Subtotal		2,299,335.91			13,048.21	0.00	8,064.12	7,921.37	13,190.96
Opr-Comal Trace										
3130AX2R8	U054-100-002	FAC	500,000.00	11/22/2024	5.375	2,911.46	0.00	2,239.58	0.00	5,151.04
0941100002	U054-100-095	LA3	715,551.17		5.317	3,095.65	0.00	3,216.99	3,095.65	3,216.99
	Subtotal		1,215,551.17			6,007.11	0.00	5,456.57	3,095.65	8,368.03
Opr-Johnson Ranch WDS										
91282CFA4	U055-100-002	TRC	0.00	07/31/2024	3.000	3,131.87	0.00	618.13	3,750.00	0.00
CMM-716278	U055-100-096	LA2	1,088,081.11		5.260	3,220.01	0.00	3,615.22	3,220.01	3,615.22
	Subtotal		1,088,081.11			6,351.88	0.00	4,233.35	6,970.01	3,615.22
Opr-Rural Wtr										
0941100002	U070-100-095	LA3	583,389.63		5.317	2,523.89	0.00	2,622.81	2,523.89	2,622.81
	Subtotal		583,389.63			2,523.89	0.00	2,622.81	2,523.89	2,622.81
Opr-Luling WTP										
0941100002	U100-100-095	LA3	189,283.30		5.317	818.89	0.00	850.98	818.89	850.98
	Subtotal		189,283.30			818.89	0.00	850.98	818.89	850.98
Opr-Lu-Lo										
0941100002	U100-200-095	LA3	127,715.66		5.317	552.53	0.00	574.19	552.53	574.19
CMM-716278	U100-200-096	LA2	418,590.74		5.260	1,615.57	0.00	1,796.16	1,615.57	1,796.16
	Subtotal		546,306.40			2,168.10	0.00	2,370.35	2,168.10	2,370.35
2014 I&S-Lu-Lo										
CMM-716278	R100-400-096	LA2	242,551.49		5.260	819.52	0.00	1,110.72	819.52	1,110.72
	Subtotal		242,551.49			819.52	0.00	1,110.72	819.52	1,110.72
	Total		145,816,666.60			799,002.68	0.00	417,384.45	339,116.26	877,270.87

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Guadalupe-Blanco River Auth
Seguin, TX

Monthly Board Report
Texas Compliance Change in Val Report
Sorted by Fund
July 1, 2024 - July 31, 2024

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Fund: General Revenue									
U010-100-002	USTR	01010U	08/26/2022	2,472.53	999,738.26	0.00	1,000,000.00	-999,738.26	0.00
91282CFA4	0.00	0.000	07/31/2024	15,000.00	995,859.38	0.00	1,000,000.00	-995,859.38	0.00
U010-100-004	FHLB	01010U	08/30/2023	1,250.00	995,407.93	0.00	0.00	3,130.96	998,538.89
3130AGWK7	1,000,000.00	5.405	08/15/2024	0.00	991,410.00	0.00	0.00	0.00	991,410.00
U010-100-006	FROST	01010U	09/01/2023	1.32	21,744.09	2.63	336.41	-335.09	21,409.00
BC-400006076	21,409.00	0.070	/ /	1.31	21,744.09	2.63	336.41	-335.09	21,409.00
U010-100-008	FHLB	01010U	08/30/2023	4,479.16	1,000,400.71	0.00	0.00	-85.26	1,000,315.45
3130AX2R8	1,000,000.00	5.275	11/22/2024	0.00	998,170.00	0.00	0.00	0.00	998,170.00
U010-100-009	USTR	01010U	12/06/2023	2,540.99	1,971,236.11	0.00	0.00	5,866.32	1,977,102.43
912828YV6	2,000,000.00	5.094	11/30/2024	0.00	1,962,343.75	0.00	0.00	0.00	1,962,343.75
U010-100-010	FSTLOC	01010U	12/14/2023	2,175.12	521,699.42	0.00	0.00	0.00	521,699.42
CD-88155A	521,699.42	4.909	12/12/2024	0.00	521,699.42	0.00	0.00	0.00	521,699.42
U010-100-011	FFCB	01010U	03/22/2024	3,750.00	997,756.15	0.00	0.00	109.99	997,866.14
3133EP5K7	1,000,000.00	4.639	03/13/2026	0.00	988,570.00	0.00	0.00	0.00	988,570.00
U010-100-090	SEGST	01010U	09/01/2023	10.62	25,000.00	0.00	0.00	0.00	25,000.00
BC-729205	25,000.00	0.500	/ /	0.00	25,000.00	0.00	0.00	0.00	25,000.00
U010-100-095	TXPOOL	01010U	09/01/2023	1,981.55	438,773.57	3,888.36	0.00	1,981.55	440,755.12
0941100002	440,755.12	5.317	/ /	1,906.81	438,773.57	3,888.36	0.00	1,981.55	440,755.12
U010-100-096	SEGST	01010U	09/01/2023	4,389.80	985,909.21	1,023,211.38	0.00	1,019,389.80	2,005,299.01
CMM-716278	2,005,299.01	5.260	/ /	3,821.58	985,909.21	1,023,211.38	0.00	1,019,389.80	2,005,299.01
U010-100-098	TXCLAS	01010U	09/01/2023	897.39	194,068.74	1,758.73	0.00	897.39	194,966.13
TX-01-0175-0001	194,966.13	5.447	/ /	861.34	194,068.74	1,758.73	0.00	897.39	194,966.13

Portfolio GBRA

Data Updated: SET_BD: 08/07/2024 12:32
 Run Date: 08/07/2024 - 12:32

TC (PRF_TC) 7.0
 Report Ver. 7.3.11

Monthly Board Report
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July 1, 2024 - July 31, 2024

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Sub Totals For: Fund: General Revenue				23,948.48	8,151,734.19	1,028,861.10	1,000,336.41	31,217.40	8,182,951.59
				21,591.04	8,123,548.16	1,028,861.10	1,000,336.41	26,074.27	8,149,622.43
Fund: 2021 Const-Lk Dunlap									
R023-100-095	TXPOOL	02310R	09/01/2023	2,081.10	460,822.41	4,602.12	0.00	2,081.10	462,903.51
0941100016	462,903.51	5.317	/ /	2,521.02	460,822.41	4,602.12	0.00	2,081.10	462,903.51
Sub Totals For: Fund: 2021 Const-Lk Dunlap				2,081.10	460,822.41	4,602.12	0.00	2,081.10	462,903.51
				2,521.02	460,822.41	4,602.12	0.00	2,081.10	462,903.51
Fund: 2021 I&S-Lk Dunlap									
R023-200-095	TXPOOL	02320R	09/01/2023	1,540.86	327,197.55	31,745.16	0.00	30,435.86	357,633.41
0941100017	357,633.41	5.317	/ /	1,309.30	327,197.55	31,745.16	0.00	30,435.86	357,633.41
Sub Totals For: Fund: 2021 I&S-Lk Dunlap				1,540.86	327,197.55	31,745.16	0.00	30,435.86	357,633.41
				1,309.30	327,197.55	31,745.16	0.00	30,435.86	357,633.41
Fund: 2021 Const-Lk McQ									
R024-100-003	FHLB	02410R	08/30/2023	7,500.00	5,972,447.58	0.00	0.00	18,785.74	5,991,233.32
3130AGWK7	6,000,000.00	5.405	08/15/2024	0.00	5,948,460.00	0.00	0.00	0.00	5,948,460.00
R024-100-004	FHLB	02410R	08/30/2023	15,677.08	3,501,402.49	0.00	0.00	-298.40	3,501,104.09
3130AX2R8	3,500,000.00	5.275	11/22/2024	0.00	3,493,595.00	0.00	0.00	0.00	3,493,595.00
R024-100-007	FHLB	02410R	05/22/2024	0.00	2,921,337.51	0.00	0.00	13,110.41	2,934,447.92
313385AC0	3,000,000.00	5.287	01/03/2025	0.00	2,906,940.00	0.00	0.00	0.00	2,906,940.00
R024-100-008	FNMA	02410R	05/22/2024	0.00	3,016,485.86	0.00	0.00	13,468.05	3,029,953.91
313385BP0	3,112,500.00	5.246	02/07/2025	0.00	3,001,165.88	0.00	0.00	0.00	3,001,165.88
R024-100-095	TXPOOL	02410R	09/01/2023	28,412.39	6,670,985.94	58,264.30	1,305,000.00	-1,276,587.61	5,394,398.33
0941100018	5,394,398.33	5.317	/ /	29,851.91	6,670,985.94	58,264.30	1,305,000.00	-1,276,587.61	5,394,398.33
Sub Totals For: Fund: 2021 Const-Lk McQ				51,589.47	22,082,659.38	58,264.30	1,305,000.00	-1,231,521.81	20,851,137.57
				29,851.91	22,021,146.82	58,264.30	1,305,000.00	-1,276,587.61	20,744,559.21

Fund: 2021 I&S-Lk McQ

Portfolio GBRA

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Monthly Board Report
Texas Compliance Change in Val Report
July 1, 2024 - July 31, 2024

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
R024-200-095	TXPOOL	02420R	09/01/2023	512.78	63,814.89	1,461,870.20	0.00	1,461,614.28	1,525,429.17
0941100019	1,525,429.17	5.317	/ /	255.92	63,814.89	1,461,870.20	0.00	1,461,614.28	1,525,429.17
Sub Totals For: Fund: 2021 I&S-Lk McQ				512.78	63,814.89	1,461,870.20	0.00	1,461,614.28	1,525,429.17
				255.92	63,814.89	1,461,870.20	0.00	1,461,614.28	1,525,429.17
Fund: 2021 Const-Lk PI									
R025-100-003	FHLB	02510R	08/30/2023	7,500.00	5,972,447.58	0.00	0.00	18,785.74	5,991,233.32
3130AGWK7	6,000,000.00	5.405	08/15/2024	0.00	5,948,460.00	0.00	0.00	0.00	5,948,460.00
R025-100-004	FHLB	02510R	08/30/2023	15,677.08	3,501,402.49	0.00	0.00	-298.40	3,501,104.09
3130AX2R8	3,500,000.00	5.275	11/22/2024	0.00	3,493,595.00	0.00	0.00	0.00	3,493,595.00
R025-100-008	FHLB	02510R	05/22/2024	0.00	2,921,337.51	0.00	0.00	13,110.41	2,934,447.92
313385AC0	3,000,000.00	5.287	01/03/2025	0.00	2,906,940.00	0.00	0.00	0.00	2,906,940.00
R025-100-009	FNMA	02510R	05/22/2024	0.00	3,016,485.86	0.00	0.00	13,468.05	3,029,953.91
313385BP0	3,112,500.00	5.246	02/07/2025	0.00	3,001,165.88	0.00	0.00	0.00	3,001,165.88
R025-100-095	TXPOOL	02510R	09/01/2023	18,707.45	4,325,673.16	39,450.78	630,000.00	-611,292.55	3,714,380.61
0941100020	3,714,380.61	5.317	/ /	20,743.33	4,325,673.16	39,450.78	630,000.00	-611,292.55	3,714,380.61
Sub Totals For: Fund: 2021 Const-Lk PI				41,884.53	19,737,346.60	39,450.78	630,000.00	-566,226.75	19,171,119.85
				20,743.33	19,675,834.04	39,450.78	630,000.00	-611,292.55	19,064,541.49
Fund: 2021/2022 I&S Lk PI									
R025-200-095	TXPOOL	02520R	09/01/2023	978.17	176,846.05	1,150,331.04	0.00	1,149,584.92	1,326,430.97
0941100021	1,326,430.97	5.317	/ /	746.12	176,846.05	1,150,331.04	0.00	1,149,584.92	1,326,430.97
Sub Totals For: Fund: 2021/2022 I&S Lk PI				978.17	176,846.05	1,150,331.04	0.00	1,149,584.92	1,326,430.97
				746.12	176,846.05	1,150,331.04	0.00	1,149,584.92	1,326,430.97
Fund: Opr-Shadow Creek									
U030-100-003	USTR	03010U	03/22/2024	0.00	398,229.55	0.00	0.00	1,770.45	400,000.00
912797JU2	400,000.00	5.311	08/01/2024	0.00	396,548.50	0.00	0.00	0.00	396,548.50
U030-100-004	FFCB	03010U	03/22/2024	1,875.00	498,878.08	0.00	0.00	54.99	498,933.07
3133EP5K7	500,000.00	4.639	03/13/2026	0.00	494,285.00	0.00	0.00	0.00	494,285.00

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U030-100-096	SEGST	03010U	09/01/2023	216.01	50,124.56	410.30	0.00	216.01	50,340.57
CMM-716278	50,340.57	5.260	/ /	194.29	50,124.56	410.30	0.00	216.01	50,340.57
Sub Totals For: Fund: Opr-Shadow Creek				2,091.01	947,232.19	410.30	0.00	2,041.45	949,273.64
				194.29	940,958.06	410.30	0.00	216.01	941,174.07
Fund: 2012 Reserve-Stein F									
R033-100-001	FNMA	03310R	08/30/2023	54.69	166,330.74	0.00	0.00	628.20	166,958.94
3135G05X7	175,000.00	4.951	08/25/2025	0.00	165,245.50	0.00	0.00	0.00	165,245.50
R033-100-096	SEGST	03310R	09/01/2023	144.22	33,464.82	273.94	0.00	144.22	33,609.04
CMM-716278	33,609.04	5.260	/ /	129.72	33,464.82	273.94	0.00	144.22	33,609.04
Sub Totals For: Fund: 2012 Reserve-Stein F				198.91	199,795.56	273.94	0.00	772.42	200,567.98
				129.72	198,710.32	273.94	0.00	144.22	198,854.54
Fund: Opr-Stein Falls									
U033-100-002	FFCB	03310U	03/22/2024	3,750.00	997,756.15	0.00	0.00	109.99	997,866.14
3133EP5K7	1,000,000.00	4.639	03/13/2026	0.00	988,570.00	0.00	0.00	0.00	988,570.00
U033-100-003	FFCB	03310U	03/26/2024	7,500.00	2,003,319.81	0.00	0.00	-101.11	2,003,218.70
3133EP6K6	2,000,000.00	4.434	03/26/2027	0.00	1,984,420.00	0.00	0.00	0.00	1,984,420.00
U033-100-095	TXPOOL	03310U	11/29/2023	8,033.01	1,778,742.03	15,763.05	0.00	8,033.01	1,786,775.04
0941100002	1,786,775.04	5.317	/ /	7,730.04	1,778,742.03	15,763.05	0.00	8,033.01	1,786,775.04
Sub Totals For: Fund: Opr-Stein Falls				19,283.01	4,779,817.99	15,763.05	0.00	8,041.89	4,787,859.88
				7,730.04	4,751,732.03	15,763.05	0.00	8,033.01	4,759,765.04
Fund: 2012 I&S-Stein Falls									
R033-200-001	USTR	03320R	03/22/2024	0.00	1,423,670.66	0.00	0.00	6,329.34	1,430,000.00
912797JU2	1,430,000.00	5.311	08/01/2024	0.00	1,417,660.89	0.00	0.00	0.00	1,417,660.89
R033-200-095	TXPOOL	03320R	09/01/2023	21.61	4,784.11	42.40	0.00	21.61	4,805.72
0941100002	4,805.72	5.317	/ /	20.79	4,784.11	42.40	0.00	21.61	4,805.72
Sub Totals For: Fund: 2012 I&S-Stein Falls				21.61	1,428,454.77	42.40	0.00	6,350.95	1,434,805.72
				20.79	1,422,445.00	42.40	0.00	21.61	1,422,466.61

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Fund: 2021 Const-Stein Fal									
R033-300-095	TXPOOL	03330R	09/01/2023	6,659.87	1,474,711.37	13,215.37	0.00	6,659.87	1,481,371.24
0941100022	1,481,371.24	5.317	///	6,555.50	1,474,711.37	13,215.37	0.00	6,659.87	1,481,371.24
Sub Totals For: Fund: 2021 Const-Stein Fal				6,659.87	1,474,711.37	13,215.37	0.00	6,659.87	1,481,371.24
				6,555.50	1,474,711.37	13,215.37	0.00	6,659.87	1,481,371.24
Fund: 2021 I&S-Stein Falls									
R033-400-001	USTR	03340R	03/22/2024	0.00	148,340.51	0.00	0.00	659.49	149,000.00
912797JU2	149,000.00	5.311	08/01/2024	0.00	147,714.32	0.00	0.00	0.00	147,714.32
R033-400-095	TXPOOL	03340R	09/01/2023	1,147.57	218,673.57	73,157.30	0.00	72,481.57	291,155.14
0941100024	291,155.14	5.317	///	675.73	218,673.57	73,157.30	0.00	72,481.57	291,155.14
Sub Totals For: Fund: 2021 I&S-Stein Falls				1,147.57	367,014.08	73,157.30	0.00	73,141.06	440,155.14
				675.73	366,387.89	73,157.30	0.00	72,481.57	438,869.46
Fund: 2022 Const-Sunfield									
R037-100-095	TXPOOL	03710R	09/01/2023	24,292.01	5,846,807.69	51,386.26	500,000.00	-475,707.99	5,371,099.70
0941100027	5,371,099.70	5.317	///	27,094.25	5,846,807.69	51,386.26	500,000.00	-475,707.99	5,371,099.70
Sub Totals For: Fund: 2022 Const-Sunfield				24,292.01	5,846,807.69	51,386.26	500,000.00	-475,707.99	5,371,099.70
				27,094.25	5,846,807.69	51,386.26	500,000.00	-475,707.99	5,371,099.70
Fund: Opr-Sunfield WWTP									
U037-100-002	FFCB	03710U	03/22/2024	3,750.00	997,756.15	0.00	0.00	109.99	997,866.14
3133EP5K7	1,000,000.00	4.639	03/13/2026	0.00	988,570.00	0.00	0.00	0.00	988,570.00
U037-100-003	FFCB	03710U	03/21/2024	0.00	506,918.13	0.00	0.00	2,188.79	509,106.92
313313AG3	520,333.33	5.108	01/07/2025	0.00	503,916.81	0.00	0.00	0.00	503,916.81
U037-100-095	TXPOOL	03710U	11/29/2023	2,400.98	531,647.09	4,711.41	0.00	2,400.98	534,048.07
0941100002	534,048.07	5.317	///	2,310.43	531,647.09	4,711.41	0.00	2,400.98	534,048.07
Sub Totals For: Fund: Opr-Sunfield WWTP				6,150.98	2,036,321.37	4,711.41	0.00	4,699.76	2,041,021.13
				2,310.43	2,024,133.90	4,711.41	0.00	2,400.98	2,026,534.88
Fund: 2022 I&S-Sunfield									

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R037-200-002	USTR	03720R	03/22/2024	0.00	242,920.03	0.00	0.00	1,079.97	244,000.00
912797JU2	244,000.00	5.311	08/01/2024	0.00	241,894.59	0.00	0.00	0.00	241,894.59
R037-200-095	TXPOOL	03720R	09/01/2023	1,875.07	358,586.17	119,835.80	0.00	118,734.07	477,320.24
0941100028	477,320.24	5.317	/ /	1,101.73	358,586.17	119,835.80	0.00	118,734.07	477,320.24
Sub Totals For: Fund: 2022 I&S-Sunfield				1,875.07	601,506.20	119,835.80	0.00	119,814.04	721,320.24
				1,101.73	600,480.76	119,835.80	0.00	118,734.07	719,214.83
Fund: 2021 Const-Dietz									
R038-100-095	TXPOOL	03810R	09/01/2023	4,321.88	957,003.71	8,482.01	0.00	4,321.88	961,325.59
0941100023	961,325.59	5.317	/ /	4,160.13	957,003.71	8,482.01	0.00	4,321.88	961,325.59
Sub Totals For: Fund: 2021 Const-Dietz				4,321.88	957,003.71	8,482.01	0.00	4,321.88	961,325.59
				4,160.13	957,003.71	8,482.01	0.00	4,321.88	961,325.59
Fund: 2021 I&S-Dietz									
R038-400-001	USTR	03840R	03/22/2024	0.00	43,805.25	0.00	0.00	194.75	44,000.00
912797JU2	44,000.00	5.311	08/01/2024	0.00	43,620.34	0.00	0.00	0.00	43,620.34
R038-400-095	TXPOOL	03840R	09/01/2023	350.56	67,982.10	22,273.99	0.00	22,067.56	90,049.66
0941100024	90,049.66	5.317	/ /	206.43	67,982.10	22,273.99	0.00	22,067.56	90,049.66
Sub Totals For: Fund: 2021 I&S-Dietz				350.56	111,787.35	22,273.99	0.00	22,262.31	134,049.66
				206.43	111,602.44	22,273.99	0.00	22,067.56	133,670.00
Fund: 2010 I&S-RRWDS									
R041-100-001	USTR	04110R	12/06/2023	297.73	169,575.49	0.00	170,000.00	-169,575.49	0.00
9128282N9	0.00	0.000	07/31/2024	1,806.25	169,083.59	0.00	170,000.00	-169,083.59	0.00
R041-100-095	TXPOOL	04110R	09/01/2023	1,821.33	372,148.42	227,960.57	0.00	226,543.58	598,692.00
0941100002	598,692.00	5.317	/ /	1,416.99	372,148.42	227,960.57	0.00	226,543.58	598,692.00
Sub Totals For: Fund: 2010 I&S-RRWDS				2,119.06	541,723.91	227,960.57	170,000.00	56,968.09	598,692.00
				3,223.24	541,232.01	227,960.57	170,000.00	57,459.99	598,692.00

Fund: Opr-Water Supply

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Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
U041-100-004	USTR	04110U	08/26/2022	4,945.05	1,999,476.52	0.00	2,000,000.00	-1,999,476.52	0.00
91282CFA4	0.00	0.000	07/31/2024	30,000.00	1,991,718.75	0.00	2,000,000.00	-1,991,718.75	0.00
U041-100-006	FHLB	04110U	02/13/2023	11,250.00	2,998,251.67	0.00	0.00	236.26	2,998,487.93
3130AUVZ4	3,000,000.00	4.600	02/13/2025	0.00	2,975,760.00	0.00	0.00	0.00	2,975,760.00
U041-100-008	FHLB	04110U	08/30/2023	3,250.00	2,588,060.62	0.00	0.00	8,140.49	2,596,201.11
3130AGWK7	2,600,000.00	5.405	08/15/2024	0.00	2,577,666.00	0.00	0.00	0.00	2,577,666.00
U041-100-009	FHLB	04110U	08/30/2023	4,479.16	1,000,400.71	0.00	0.00	-85.26	1,000,315.45
3130AX2R8	1,000,000.00	5.275	11/22/2024	0.00	998,170.00	0.00	0.00	0.00	998,170.00
U041-100-010	FHLB	04110U	08/30/2023	4,479.16	1,000,400.71	0.00	0.00	-85.26	1,000,315.45
3130AX2R8	1,000,000.00	5.275	11/22/2024	0.00	998,170.00	0.00	0.00	0.00	998,170.00
U041-100-011	FNMA	04110U	08/30/2023	625.00	1,900,922.67	0.00	0.00	7,179.52	1,908,102.19
3135G05X7	2,000,000.00	4.951	08/25/2025	0.00	1,888,520.00	0.00	0.00	0.00	1,888,520.00
U041-100-012	USTR	04110U	12/06/2023	5,081.96	3,942,472.22	0.00	0.00	11,732.64	3,954,204.86
912828YV6	4,000,000.00	5.094	11/30/2024	0.00	3,924,687.50	0.00	0.00	0.00	3,924,687.50
U041-100-013	FFCB	04110U	03/22/2024	7,500.00	1,995,512.29	0.00	0.00	219.99	1,995,732.28
3133EP5K7	2,000,000.00	4.639	03/13/2026	0.00	1,977,140.00	0.00	0.00	0.00	1,977,140.00
U041-100-014	FFCB	04110U	03/26/2024	7,500.00	2,003,319.81	0.00	0.00	-101.11	2,003,218.70
3133EP6K6	2,000,000.00	4.434	03/26/2027	0.00	1,984,420.00	0.00	0.00	0.00	1,984,420.00
U041-100-094	TXFIT	04110U	09/01/2023	12,223.53	2,738,888.45	23,959.05	0.00	12,223.53	2,751,111.98
1379800040	2,751,111.98	5.260	/ /	11,735.52	2,738,888.45	23,959.05	0.00	12,223.53	2,751,111.98
U041-100-095	TXPOOL	04110U	09/01/2023	3,158.97	699,488.33	6,198.80	0.00	3,158.97	702,647.30
0941100002	702,647.30	5.317	/ /	3,039.83	699,488.33	6,198.80	0.00	3,158.97	702,647.30
U041-100-096	SEGST	04110U	09/01/2023	5,935.58	1,263,464.04	2,140,495.41	0.00	2,135,935.58	3,399,399.62
CMM-716278	3,399,399.62	5.260	/ /	4,559.83	1,263,464.04	2,140,495.41	0.00	2,135,935.58	3,399,399.62
U041-100-097	BRDWAY	04110U	09/01/2023	0.00	0.00	0.00	0.00	0.00	0.00
CMM-6257184	0.00	2.530	/ /	0.00	0.00	0.00	0.00	0.00	0.00

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Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Sub Totals For: Fund: Opr-Water Supply				70,428.41	24,130,658.04	2,170,653.26	2,000,000.00	179,078.83	24,309,736.87
				49,335.18	24,018,093.07	2,170,653.26	2,000,000.00	159,599.33	24,177,692.40
Fund: 2007B/2017 I&S-RRWDS									
R041-120-095	TXPOOL	04112R	09/01/2023	1,130.18	211,062.83	82,628.23	0.00	82,027.18	293,090.01
0941100013	293,090.01	5.317	/ /	601.05	211,062.83	82,628.23	0.00	82,027.18	293,090.01
Sub Totals For: Fund: 2007B/2017 I&S-RRWDS				1,130.18	211,062.83	82,628.23	0.00	82,027.18	293,090.01
				601.05	211,062.83	82,628.23	0.00	82,027.18	293,090.01
Fund: 2007 Rate Stab-RRWDS									
R041-150-003	FNMA	04115R	08/30/2023	140.62	427,707.60	0.00	0.00	1,615.39	429,322.99
3135G05X7	450,000.00	4.951	08/25/2025	0.00	424,917.00	0.00	0.00	0.00	424,917.00
R041-150-004	FFCB	04115R	03/26/2024	4,008.75	1,070,774.44	0.00	0.00	-54.04	1,070,720.40
3133EP6K6	1,069,000.00	4.434	03/26/2027	0.00	1,060,672.49	0.00	0.00	0.00	1,060,672.49
R041-150-095	TXPOOL	04115R	09/01/2023	24.15	5,347.37	47.39	0.00	24.15	5,371.52
0941100002	5,371.52	5.317	/ /	23.24	5,347.37	47.39	0.00	24.15	5,371.52
R041-150-096	SEGST	04115R	09/01/2023	43.47	10,086.78	82.57	0.00	43.47	10,130.25
CMM-716278	10,130.25	5.260	/ /	39.10	10,086.78	82.57	0.00	43.47	10,130.25
Sub Totals For: Fund: 2007 Rate Stab-RRWDS				4,216.99	1,513,916.19	129.96	0.00	1,628.97	1,515,545.16
				62.34	1,501,023.64	129.96	0.00	67.62	1,501,091.26
Fund: 2015 IWPP Bond									
R041-160-001	SA TX	04116R	03/30/2023	7,583.33	1,840,849.61	0.00	0.00	-1,097.35	1,839,752.26
796237G66	1,820,000.00	4.222	02/01/2026	0.00	1,821,820.00	0.00	0.00	0.00	1,821,820.00
R041-160-096	SEGST	04116R	09/01/2023	355.75	82,551.62	675.74	0.00	355.75	82,907.37
CMM-716278	82,907.37	5.260	/ /	319.99	82,551.62	675.74	0.00	355.75	82,907.37
Sub Totals For: Fund: 2015 IWPP Bond				7,939.08	1,923,401.23	675.74	0.00	-741.60	1,922,659.63
				319.99	1,904,371.62	675.74	0.00	355.75	1,904,727.37

Fund: 2016 I&S-SM WTP

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Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
R041-180-002	USTR	04118R	03/22/2024	0.00	101,548.54	0.00	0.00	451.46	102,000.00
912797JU2	102,000.00	5.311	08/01/2024	0.00	101,119.87	0.00	0.00	0.00	101,119.87
R041-180-096	SEGST	04118R	09/01/2023	453.08	71,774.33	23,344.90	0.00	23,056.08	94,830.41
CMM-716278	94,830.41	5.260	/ /	288.82	71,774.33	23,344.90	0.00	23,056.08	94,830.41
Sub Totals For: Fund: 2016 I&S-SM WTP				453.08	173,322.87	23,344.90	0.00	23,507.54	196,830.41
				288.82	172,894.20	23,344.90	0.00	23,056.08	195,950.28
Fund: 2020 I&S-Gen Imp/Ref									
R041-200-001	USTR	04120R	12/06/2023	486.88	277,305.80	0.00	278,000.00	-277,305.80	0.00
9128282N9	0.00	0.000	07/31/2024	2,953.75	276,501.41	0.00	278,000.00	-276,501.41	0.00
R041-200-002	USTR	04120R	03/22/2024	0.00	231,968.72	0.00	0.00	1,031.28	233,000.00
912797JU2	233,000.00	5.311	08/01/2024	0.00	230,989.50	0.00	0.00	0.00	230,989.50
R041-200-096	SEGST	04120R	09/01/2023	1,157.73	215,069.78	352,166.15	0.00	351,524.48	566,594.26
CMM-716278	566,594.26	5.260	/ /	641.67	215,069.78	352,166.15	0.00	351,524.48	566,594.26
Sub Totals For: Fund: 2020 I&S-Gen Imp/Ref				1,644.61	724,344.30	352,166.15	278,000.00	75,249.96	799,594.26
				3,595.42	722,560.69	352,166.15	278,000.00	75,023.07	797,583.76
Fund: 2012 Reserve-MidBasi									
R041-250-003	FNMA	04125R	08/30/2023	25.00	76,036.90	0.00	0.00	287.18	76,324.08
3135G05X7	80,000.00	4.951	08/25/2025	0.00	75,540.80	0.00	0.00	0.00	75,540.80
R041-250-008	FFCB	04125R	03/26/2024	712.50	190,315.38	0.00	0.00	-9.60	190,305.78
3133EP6K6	190,000.00	4.434	03/26/2027	0.00	188,519.90	0.00	0.00	0.00	188,519.90
R041-250-095	TXPOOL	04125R	09/01/2023	36.14	8,001.72	70.91	0.00	36.14	8,037.86
0941100002	8,037.86	5.317	/ /	34.77	8,001.72	70.91	0.00	36.14	8,037.86
Sub Totals For: Fund: 2012 Reserve-MidBasi				773.64	274,354.00	70.91	0.00	313.72	274,667.72
				34.77	272,062.42	70.91	0.00	36.14	272,098.56
Fund: 2012 I&S-Mid-Basin									
R041-260-001	USTR	04126R	12/06/2023	152.37	86,782.75	0.00	87,000.00	-86,782.75	0.00
9128282N9	0.00	0.000	07/31/2024	924.38	86,531.02	0.00	87,000.00	-86,531.02	0.00

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R041-260-096	SEGST	04126R	09/01/2023	761.79	141,761.15	110,879.77	0.00	110,319.17	252,080.32
CMM-716278	252,080.32	5.260	/ /	560.60	141,761.15	110,879.77	0.00	110,319.17	252,080.32
Sub Totals For: Fund: 2012 I&S-Mid-Basin				914.16	228,543.90	110,879.77	87,000.00	23,536.42	252,080.32
				1,484.98	228,292.17	110,879.77	87,000.00	23,788.15	252,080.32
Fund: 2013 RateStab-WCanyo									
R041-310-002	USTR	04131R	08/26/2022	1,236.26	499,869.13	0.00	500,000.00	-499,869.13	0.00
91282CFA4	0.00	0.000	07/31/2024	7,500.00	497,929.69	0.00	500,000.00	-497,929.69	0.00
R041-310-003	FHLB	04131R	02/13/2023	1,875.00	499,708.61	0.00	0.00	39.38	499,747.99
3130AUVZ4	500,000.00	4.600	02/13/2025	0.00	495,960.00	0.00	0.00	0.00	495,960.00
R041-310-004	FNMA	04131R	08/30/2023	62.50	190,092.27	0.00	0.00	717.95	190,810.22
3135G05X7	200,000.00	4.951	08/25/2025	0.00	188,852.00	0.00	0.00	0.00	188,852.00
R041-310-005	FFCB	04131R	03/26/2024	2,625.00	701,161.94	0.00	0.00	-35.39	701,126.55
3133EP6K6	700,000.00	4.434	03/26/2027	0.00	694,547.00	0.00	0.00	0.00	694,547.00
R041-310-095	TXPOOL	04131R	09/01/2023	123.28	10,927.86	507,670.77	0.00	507,623.28	518,551.14
0941100002	518,551.14	5.317	/ /	47.49	10,927.86	507,670.77	0.00	507,623.28	518,551.14
Sub Totals For: Fund: 2013 RateStab-WCanyo				5,922.04	1,901,759.81	507,670.77	500,000.00	8,476.09	1,910,235.90
				7,547.49	1,888,216.55	507,670.77	500,000.00	9,693.59	1,897,910.14
Fund: 2013 Rate Stab-IH35									
R041-320-001	FHLB	04132R	02/13/2023	937.50	249,854.31	0.00	0.00	19.68	249,873.99
3130AUVZ4	250,000.00	4.600	02/13/2025	0.00	247,980.00	0.00	0.00	0.00	247,980.00
R041-320-002	FNMA	04132R	08/30/2023	31.25	95,046.13	0.00	0.00	358.98	95,405.11
3135G05X7	100,000.00	4.951	08/25/2025	0.00	94,426.00	0.00	0.00	0.00	94,426.00
R041-320-095	TXPOOL	04132R	09/01/2023	97.08	21,503.31	190.55	0.00	97.08	21,600.39
0941100011	21,600.39	5.317	/ /	93.47	21,503.31	190.55	0.00	97.08	21,600.39
Sub Totals For: Fund: 2013 Rate Stab-IH35				1,065.83	366,403.75	190.55	0.00	475.74	366,879.49
				93.47	363,909.31	190.55	0.00	97.08	364,006.39

Fund: 2013 I&S-IH35

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Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value				Ending Market Value
R041-350-001	USTR	04135R	12/06/2023	637.50	363,091.05	0.00	364,000.00	-363,091.05	0.00
9128282N9	0.00	0.000	07/31/2024	3,867.50	362,037.81	0.00	364,000.00	-362,037.81	0.00
R041-350-002	USTR	04135R	03/22/2024	0.00	214,048.39	0.00	0.00	951.61	215,000.00
912797JU2	215,000.00	5.311	08/01/2024	0.00	213,144.82	0.00	0.00	0.00	213,144.82
R041-350-095	TXPOOL	04135R	09/01/2023	1,658.71	306,901.31	470,574.79	0.00	469,632.21	776,533.52
0941100008	776,533.52	5.317	/ /	942.58	306,901.31	470,574.79	0.00	469,632.21	776,533.52
Sub Totals For: Fund: 2013 I&S-IH35				2,296.21	884,040.75	470,574.79	364,000.00	107,492.77	991,533.52
				4,810.08	882,083.94	470,574.79	364,000.00	107,594.40	989,678.34
Fund: 2013 Reserve-IH35									
R041-370-002	FHLB	04137R	02/13/2023	1,125.00	299,825.17	0.00	0.00	23.62	299,848.79
3130AUVZ4	300,000.00	4.600	02/13/2025	0.00	297,576.00	0.00	0.00	0.00	297,576.00
R041-370-003	FNMA	04137R	08/30/2023	39.07	118,807.67	0.00	0.00	448.72	119,256.39
3135G05X7	125,000.00	4.951	08/25/2025	0.00	118,032.50	0.00	0.00	0.00	118,032.50
R041-370-004	FFCB	04137R	03/26/2024	3,000.00	801,327.93	0.00	0.00	-40.45	801,287.48
3133EP6K6	800,000.00	4.434	03/26/2027	0.00	793,768.00	0.00	0.00	0.00	793,768.00
R041-370-095	TXPOOL	04137R	09/01/2023	153.01	33,878.01	300.28	0.00	153.01	34,031.02
0941100009	34,031.02	5.317	/ /	147.27	33,878.01	300.28	0.00	153.01	34,031.02
Sub Totals For: Fund: 2013 Reserve-IH35				4,317.08	1,253,838.78	300.28	0.00	584.90	1,254,423.68
				147.27	1,243,254.51	300.28	0.00	153.01	1,243,407.52
Fund: 2022 Const-NB Office									
R041-410-095	TXPOOL	04141R	09/01/2023	2,881.83	638,132.46	5,655.82	0.00	2,881.83	641,014.29
0941100025	641,014.29	5.317	/ /	2,773.99	638,132.46	5,655.82	0.00	2,881.83	641,014.29
Sub Totals For: Fund: 2022 Const-NB Office				2,881.83	638,132.46	5,655.82	0.00	2,881.83	641,014.29
				2,773.99	638,132.46	5,655.82	0.00	2,881.83	641,014.29
Fund: 2022 I&S-NB Office									
R041-420-095	TXPOOL	04142R	09/01/2023	962.67	194,806.59	39,544.32	0.00	38,845.67	233,652.26
0941100026	233,652.26	5.317	/ /	698.65	194,806.59	39,544.32	0.00	38,845.67	233,652.26

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Sub Totals For: Fund: 2022 I&S-NB Office				962.67	194,806.59	39,544.32	0.00	38,845.67	233,652.26
				698.65	194,806.59	39,544.32	0.00	38,845.67	233,652.26
Fund: 2022 Const-Saltwater									
R041-430-095	TXPOOL	04143R	09/01/2023	4,174.70	924,413.89	8,193.14	0.00	4,174.70	928,588.59
0941100029	928,588.59	5.317	/ /	4,018.44	924,413.89	8,193.14	0.00	4,174.70	928,588.59
Sub Totals For: Fund: 2022 Const-Saltwater				4,174.70	924,413.89	8,193.14	0.00	4,174.70	928,588.59
				4,018.44	924,413.89	8,193.14	0.00	4,174.70	928,588.59
Fund: 2022 I&S-Saltwater B									
R041-440-095	TXPOOL	04144R	09/01/2023	879.98	181,389.86	29,364.71	0.00	28,684.98	210,074.84
0941100030	210,074.84	5.317	/ /	679.73	181,389.86	29,364.71	0.00	28,684.98	210,074.84
Sub Totals For: Fund: 2022 I&S-Saltwater B				879.98	181,389.86	29,364.71	0.00	28,684.98	210,074.84
				679.73	181,389.86	29,364.71	0.00	28,684.98	210,074.84
Fund: Opr-Canal									
U043-100-003	FHLB	04310U	02/13/2023	750.00	199,883.44	0.00	0.00	15.75	199,899.19
3130AUVZ4	200,000.00	4.600	02/13/2025	0.00	198,384.00	0.00	0.00	0.00	198,384.00
U043-100-005	FHLB	04310U	08/30/2023	2,239.58	500,200.35	0.00	0.00	-42.62	500,157.73
3130AX2R8	500,000.00	5.275	11/22/2024	0.00	499,085.00	0.00	0.00	0.00	499,085.00
U043-100-006	FFCB	04310U	03/22/2024	1,875.00	498,878.07	0.00	0.00	55.00	498,933.07
3133EP5K7	500,000.00	4.639	03/13/2026	0.00	494,285.00	0.00	0.00	0.00	494,285.00
U043-100-096	SEGST	04310U	09/01/2023	249.06	57,792.74	473.08	0.00	249.06	58,041.80
CMM-716278	58,041.80	5.260	/ /	224.02	57,792.74	473.08	0.00	249.06	58,041.80
Sub Totals For: Fund: Opr-Canal				5,113.64	1,256,754.60	473.08	0.00	277.19	1,257,031.79
				224.02	1,249,546.74	473.08	0.00	249.06	1,249,795.80
Fund: Opr-Buda WWTP									
U045-100-095	TXPOOL	04510U	09/01/2023	178.86	39,604.33	350.97	0.00	178.86	39,783.19
0941100002	39,783.19	5.317	/ /	172.11	39,604.33	350.97	0.00	178.86	39,783.19

Monthly Board Report
Texas Compliance Change in Val Report
July 1, 2024 - July 31, 2024

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Sub Totals For: Fund: Opr-Buda WWTP				178.86	39,604.33	350.97	0.00	178.86	39,783.19
				172.11	39,604.33	350.97	0.00	178.86	39,783.19
Fund: Opr-Carrizo Grndwtr									
U047-100-005	FFCB	04710U	03/21/2024	0.00	1,013,836.25	0.00	0.00	4,377.60	1,018,213.85
313313AG3	1,040,666.66	5.108	01/07/2025	0.00	1,007,833.63	0.00	0.00	0.00	1,007,833.63
U047-100-096	SEGST	04710U	09/01/2023	341.85	79,325.31	649.33	0.00	341.85	79,667.16
CMM-716278	79,667.16	5.260	/ /	307.48	79,325.31	649.33	0.00	341.85	79,667.16
Sub Totals For: Fund: Opr-Carrizo Grndwtr				341.85	1,093,161.56	649.33	0.00	4,719.45	1,097,881.01
				307.48	1,087,158.94	649.33	0.00	341.85	1,087,500.79
Fund: Const-Carrizo Grndwtr									
R047-470-095	TXPOOL	04747R	09/01/2023	51,941.68	12,186,763.32	107,233.40	2,099,000.00	-2,047,058.32	10,139,705.00
0941100014	10,139,705.00	5.317	/ /	55,291.72	12,186,763.32	107,233.40	2,099,000.00	-2,047,058.32	10,139,705.00
R047-470-096	SEGST	04747R	09/01/2023	0.00	0.00	0.00	0.00	0.00	0.00
CMM-716278	0.00	5.120	/ /	0.00	0.00	0.00	0.00	0.00	0.00
Sub Totals For: Fund: Const-Carrizo Grndwtr				51,941.68	12,186,763.32	107,233.40	2,099,000.00	-2,047,058.32	10,139,705.00
				55,291.72	12,186,763.32	107,233.40	2,099,000.00	-2,047,058.32	10,139,705.00
Fund: I&S-Carrizo Grndwtr									
R047-480-003	FHLB	04748R	08/30/2023	2,500.00	1,990,815.86	0.00	0.00	6,261.91	1,997,077.77
3130AGWK7	2,000,000.00	5.405	08/15/2024	0.00	1,982,820.00	0.00	0.00	0.00	1,982,820.00
R047-480-005	USTR	04748R	12/06/2023	3,502.75	1,995,005.74	0.00	2,000,000.00	-1,995,005.74	0.00
9128282N9	0.00	0.000	07/31/2024	21,250.00	1,989,218.75	0.00	2,000,000.00	-1,989,218.75	0.00
R047-480-006	USTR	04748R	03/22/2024	0.00	6,074,991.87	0.00	0.00	27,008.13	6,102,000.00
912797JU2	6,102,000.00	5.311	08/01/2024	0.00	6,049,347.37	0.00	0.00	0.00	6,049,347.37
R047-480-095	TXPOOL	04748R	09/01/2023	10,639.94	1,992,241.66	2,654,108.10	0.00	2,647,856.94	4,640,098.60
0941100015	4,640,098.60	5.317	/ /	6,251.16	1,992,241.66	2,654,108.10	0.00	2,647,856.94	4,640,098.60
Sub Totals For: Fund: I&S-Carrizo Grndwtr				16,642.69	12,053,055.13	2,654,108.10	2,000,000.00	686,121.24	12,739,176.37
				27,501.16	12,013,627.78	2,654,108.10	2,000,000.00	658,638.19	12,672,265.97

Portfolio GBRA

Monthly Board Report
Texas Compliance Change in Val Report
July 1, 2024 - July 31, 2024

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Fund: Opr-Western Canyon									
U050-100-003	FHLB	05010U	02/13/2023	1,875.00	499,708.61	0.00	0.00	39.38	499,747.99
3130AUVZ4	500,000.00	4.600	02/13/2025	0.00	495,960.00	0.00	0.00	0.00	495,960.00
U050-100-004	FHLB	05010U	08/30/2023	2,239.58	500,200.35	0.00	0.00	-42.62	500,157.73
3130AX2R8	500,000.00	5.275	11/22/2024	0.00	499,085.00	0.00	0.00	0.00	499,085.00
U050-100-096	SEGST	05010U	09/01/2023	5,134.25	1,191,386.79	9,752.29	0.00	5,134.25	1,196,521.04
CMM-716278	1,196,521.04	5.260	/ /	4,618.04	1,191,386.79	9,752.29	0.00	5,134.25	1,196,521.04
Sub Totals For: Fund: Opr-Western Canyon				9,248.83	2,191,295.75	9,752.29	0.00	5,131.01	2,196,426.76
				4,618.04	2,186,431.79	9,752.29	0.00	5,134.25	2,191,566.04
Fund: 2020 I&S-WCanyon, re									
R050-520-001	USTR	05052R	12/06/2023	2,802.20	1,596,004.59	0.00	1,600,000.00	-1,596,004.59	0.00
9128282N9	0.00	0.000	07/31/2024	17,000.00	1,591,375.00	0.00	1,600,000.00	-1,591,375.00	0.00
R050-520-002	USTR	05052R	03/22/2024	0.00	1,278,316.87	0.00	0.00	5,683.13	1,284,000.00
912797JU2	1,284,000.00	5.311	08/01/2024	0.00	1,272,920.69	0.00	0.00	0.00	1,272,920.69
R050-520-004	USTR	05052R	03/22/2024	0.00	336,503.98	0.00	0.00	1,496.02	338,000.00
912797JU2	338,000.00	5.311	08/01/2024	0.00	335,083.48	0.00	0.00	0.00	335,083.48
R050-520-095	TXPOOL	05052R	09/01/2023	5,358.38	891,075.79	2,022,903.09	0.00	2,020,131.38	2,911,207.17
0941100005	2,911,207.17	5.317	/ /	2,771.71	891,075.79	2,022,903.09	0.00	2,020,131.38	2,911,207.17
Sub Totals For: Fund: 2020 I&S-WCanyon, re				8,160.58	4,101,901.23	2,022,903.09	1,600,000.00	431,305.94	4,533,207.17
				19,771.71	4,090,454.96	2,022,903.09	1,600,000.00	428,756.38	4,519,211.34
Fund: Opr-Cordillera WDS									
U052-100-002	USTR	05210U	08/26/2022	618.13	249,934.56	0.00	250,000.00	-249,934.56	0.00
91282CFA4	0.00	0.000	07/31/2024	3,750.00	248,964.84	0.00	250,000.00	-248,964.84	0.00
U052-100-003	FHLB	05210U	08/30/2023	625.00	497,703.97	0.00	0.00	1,565.47	499,269.44
3130AGWK7	500,000.00	5.405	08/15/2024	0.00	495,705.00	0.00	0.00	0.00	495,705.00
U052-100-004	FHLB	05210U	08/30/2023	2,239.58	500,200.35	0.00	0.00	-42.62	500,157.73
3130AX2R8	500,000.00	5.275	11/22/2024	0.00	499,085.00	0.00	0.00	0.00	499,085.00

Monthly Board Report
Texas Compliance Change in Val Report
July 1, 2024 - July 31, 2024

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value	Purchases/ Additions	Redemptions	Change in Value	Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value				Ending Market Value
U052-100-095	TXPOOL	05210U	09/01/2023	1,310.21	290,118.11	2,571.00	0.00	1,310.21	291,428.32
0941100002	291,428.32	5.317	/ /	1,260.79	290,118.11	2,571.00	0.00	1,310.21	291,428.32
U052-100-096	SEGST	05210U	09/01/2023	3,271.20	750,886.39	259,931.78	0.00	257,021.20	1,007,907.59
CMM-716278	1,007,907.59	5.260	/ /	2,910.58	750,886.39	259,931.78	0.00	257,021.20	1,007,907.59
Sub Totals For: Fund: Opr-Cordillera WDS				8,064.12	2,288,843.38	262,502.78	250,000.00	9,919.70	2,298,763.08
				7,921.37	2,284,759.34	262,502.78	250,000.00	9,366.57	2,294,125.91
Fund: Opr-Comal Trace									
U054-100-002	FHLB	05410U	08/30/2023	2,239.58	500,200.35	0.00	0.00	-42.62	500,157.73
3130AX2R8	500,000.00	5.275	11/22/2024	0.00	499,085.00	0.00	0.00	0.00	499,085.00
U054-100-095	TXPOOL	05410U	09/01/2023	3,216.99	712,334.18	6,312.64	0.00	3,216.99	715,551.17
0941100002	715,551.17	5.317	/ /	3,095.65	712,334.18	6,312.64	0.00	3,216.99	715,551.17
Sub Totals For: Fund: Opr-Comal Trace				5,456.57	1,212,534.53	6,312.64	0.00	3,174.37	1,215,708.90
				3,095.65	1,211,419.18	6,312.64	0.00	3,216.99	1,214,636.17
Fund: Opr-Johnson Ranch WD									
U055-100-002	USTR	05510U	08/26/2022	618.13	249,934.56	0.00	250,000.00	-249,934.56	0.00
91282CFA4	0.00	0.000	07/31/2024	3,750.00	248,964.84	0.00	250,000.00	-248,964.84	0.00
U055-100-096	SEGST	05510U	09/01/2023	3,615.22	830,715.89	260,585.23	0.00	257,365.22	1,088,081.11
CMM-716278	1,088,081.11	5.260	/ /	3,220.01	830,715.89	260,585.23	0.00	257,365.22	1,088,081.11
Sub Totals For: Fund: Opr-Johnson Ranch WD				4,233.35	1,080,650.45	260,585.23	250,000.00	7,430.66	1,088,081.11
				6,970.01	1,079,680.73	260,585.23	250,000.00	8,400.38	1,088,081.11
Fund: Opr-Rural Wtr									
U070-100-095	TXPOOL	07010U	09/01/2023	2,622.81	580,766.82	5,146.70	0.00	2,622.81	583,389.63
0941100002	583,389.63	5.317	/ /	2,523.89	580,766.82	5,146.70	0.00	2,622.81	583,389.63
Sub Totals For: Fund: Opr-Rural Wtr				2,622.81	580,766.82	5,146.70	0.00	2,622.81	583,389.63
				2,523.89	580,766.82	5,146.70	0.00	2,622.81	583,389.63

Fund: Opr-Luling WTP

Monthly Board Report
Texas Compliance Change in Val Report
July 1, 2024 - July 31, 2024

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value	Purchases/ Additions	Redemptions	Change in Value	Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value				Ending Market Value
U100-100-095	TXPOOL	10010U	09/01/2023	850.98	188,432.32	1,669.87	0.00	850.98	189,283.30
0941100002	189,283.30	5.317	/ /	818.89	188,432.32	1,669.87	0.00	850.98	189,283.30
Sub Totals For: Fund: Opr-Luling WTP				850.98	188,432.32	1,669.87	0.00	850.98	189,283.30
				818.89	188,432.32	1,669.87	0.00	850.98	189,283.30
Fund: Opr-Lu-Lo									
U100-200-095	TXPOOL	10020U	09/01/2023	574.19	127,141.47	1,126.72	0.00	574.19	127,715.66
0941100002	127,715.66	5.317	/ /	552.53	127,141.47	1,126.72	0.00	574.19	127,715.66
U100-200-096	SEGST	10020U	09/01/2023	1,796.16	416,794.58	3,411.73	0.00	1,796.16	418,590.74
CMM-716278	418,590.74	5.260	/ /	1,615.57	416,794.58	3,411.73	0.00	1,796.16	418,590.74
Sub Totals For: Fund: Opr-Lu-Lo				2,370.35	543,936.05	4,538.45	0.00	2,370.35	546,306.40
				2,168.10	543,936.05	4,538.45	0.00	2,370.35	546,306.40
Fund: 2014 I&S-Lu-Lo									
R100-400-096	SEGST	10040R	09/01/2023	1,110.72	207,255.77	36,115.24	0.00	35,295.72	242,551.49
CMM-716278	242,551.49	5.260	/ /	819.52	207,255.77	36,115.24	0.00	35,295.72	242,551.49
Sub Totals For: Fund: 2014 I&S-Lu-Lo				1,110.72	207,255.77	36,115.24	0.00	35,295.72	242,551.49
				819.52	207,255.77	36,115.24	0.00	35,295.72	242,551.49
Report Grand Totals:				417,384.45	144,841,941.75	13,487,021.57	13,033,336.41	425,108.39	145,267,050.14
				339,116.26	144,381,820.92	13,487,021.57	13,033,336.41	263,185.70	144,645,006.62



Your Trusted
Water Resource

Investment Report as of July 31, 2024

The preceding report has been prepared and is being distributed to you in accordance with Section 2256.023 of the Texas Public Funds Investment Act. We believe the investment portfolio that is described in this report complies with the Texas Public Funds Investment Act.

GBRA Investment Officers:

Randy Staats
Executive Manager of Finance/CFO

Sandra Terry
Deputy CFO

Denise Lyssy
Revenue & Budget Supervisor

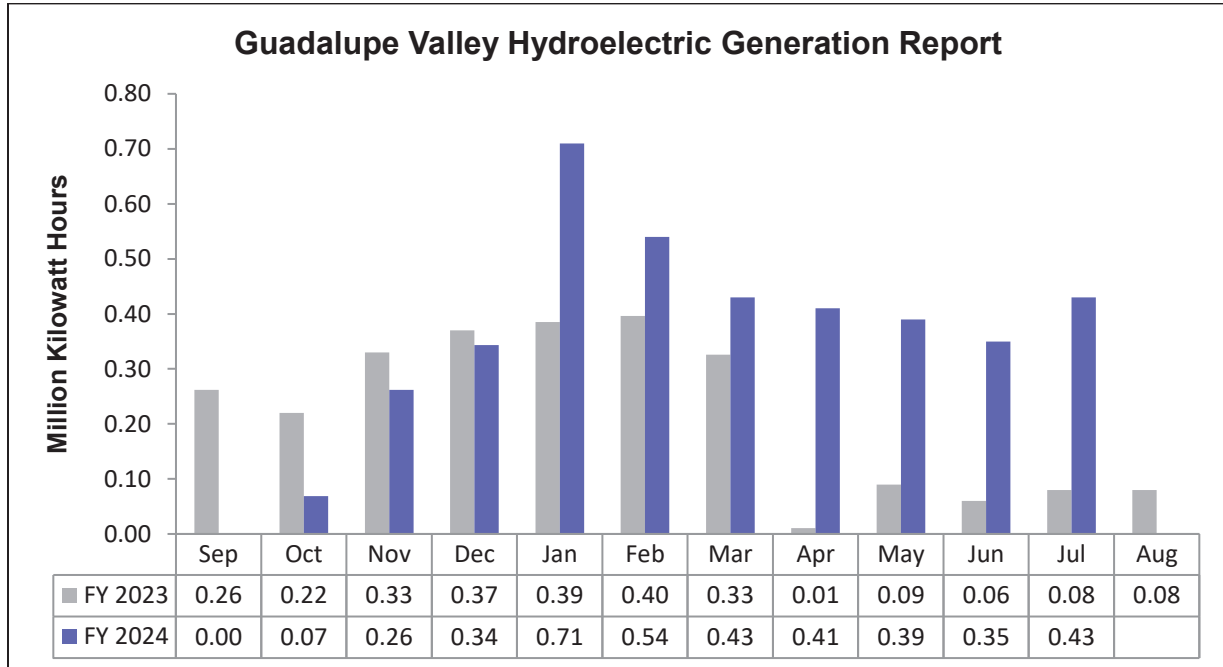
CONSENT ITEM

6. Consideration of and possible action approving the monthly operations report for July 2024.

Attachment

Report of Operations

Month of July
Fiscal Year 2024



System Statistics:

During the month, the Guadalupe Valley Hydroelectric System (GVHS) generated .43 million kilowatt hours of electrical power for the Guadalupe Valley Electric Cooperative (GVEC) for a total of 3.93 million kilowatt hours for the fiscal year and delivered 135.5 million gallons of water to the Calpine Guadalupe Energy Center (CGEC) for a total 1019.2 million gallons for the year to date fiscal year.

System Activities:

Highlights for the maintenance team include, prepping and pigging the 26-mile Regional Raw Water Pipeline. Replacing the butterfly valves with new gate valves in the vault at ANP Power Plant delivery point. Crew also began working with the SCADA team replacing GBRA rain gauges in Kerr County.

The heavy equipment operator completed a retaining wall at Luling Water Treatment Plant for the sludge roll off container and built a pad for a storage container at Sunfield Wastewater Treatment Plant.

Electricians completed replacement of several motors and control systems, performed preventative maintenance at booster stations and well sites, tested generators and replaced level sensors in multiple locations across several divisions.

Canyon Hydroelectric Generation Report

Due to the low flow conditions, there has been no generation at the Canyon Hydroelectric Plant in the previous year.

SHADOW CREEK WASTEWATER TREATMENT PLANT

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.61	0.289	0.310	0.309	0.304	0.378	0.317	0.311	0.324	0.338	0.339	0.34	
CBOD (mg/L)	5	1	2.8	1.2	1.5	1.8	2	1	1.4	1.2	1	*	
TSS (mg/L)	5	1.8	3.6	2.6	3.9	4.4	3.6	2.6	2.7	1.3	1.4	*	
Ammonia (mg/L)	2	0.1	1.8	0.1	0.2	0.1	0.1	0.1	0.3	0.3	0.5	*	
Phosphorous (mg/L)	1	0.8	0.4	0.3	0.2	0.3	0.4	0.3	0.3	0.4	0.3	*	
E.coli (CFU/ 100 mL)	126	5	4	4	1	5	4	1	10	8	7	*	
Year to Date Flows (MG)		8.68	18.29	27.56	36.98	48.7	57.89	67.53	77.25	87.73	97.90	108.44	
Biosolids Processing													
FY 2024	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	
Biosolids Processed (metric tons)	4.38	5.28	5.91	4.16	5.72	5.64	6.16	8.09	8.05	4.96	*		
Year to Date Biosolids Processed (metric tons)	4.38	9.66	15.57	19.73	25.45	31.09	37.24	45.33	53.38	58.34	*		

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are an estimated 1,700 sewer connections in the Shadow Creek subdivision and 773 connections in the Trails at Windy Hills (South Grove) subdivision as of the end of the month. There are 4 mixed-use connections in the combined systems. The system received 7.7 inches of rain during the month.

System Activities:

Operators placed filter #2 online after the backwash pump rotating assembly was repaired. Cloth media was changed in filters #1 and #3, and the motor was replaced on blower #1. Operators completed 11 final tap inspections.

SUNFIELD WASTEWATER TREATMENT PLANT

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	0.750	0.588	0.624	0.607	0.606	0.772	0.649	0.639	0.637	0.614	0.606	0.658	
CBOD (mg/L)	5	1	1	1	1	1	1	1	1	1.2	1.5	*	
TSS (mg/L)	5	2.5	1.4	1.1	1.7	2.7	4	0.8	1.5	1.3	2.1	*	
Ammonia (mg/L)	2	0.1	0.1	0.1	0.2	0.5	0.5	0.1	0.1	0.3	0.9	*	
Phosphorous (mg/L)	1	0.3	0.3	0.4	0.2	0.2	0.2	0.2	0.3	0.4	0.5	*	
E.coli (CFU/100 /mL)	126	*	1	1	1	1	12	2	1	8	1	*	
Year to Date Flows (MG)		17.64	36.98	55.19	73.98	97.91	116.73	136.54	155.65	87.73	192.86	213.26	
FY 2024	Sept	Oct	Nov	Dec	Jan	Feb	Mar	April	May	June	July	Aug	
Type I Reuse Avg MGD	4.95	4.96	0.0	0	0	0	0	3.83	11.88	0	0		
Year to Date Reuse (MG)	4.95	9.91	9.91	9.91	9.91	9.91	9.91	13.74	25.62	25.62	25.62		
Biosolids Processing													
Biosolids Processed (metric tons)		14.61	13.55	17.06	16.33	18.54	13.84	24.41	16.83	16.47	*		
Year to Date Biosolids Processed (metric tons)	13.06	27.67	41.22	58.28	74.61	93.15	106.99	131.47	148.3	164.77	*		

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are an estimated 3,719 residential connections and 25 mixed-use connections in this system as of the end of the month. The system received 5.7 inches of rain during the month.

Construction Activities:

Work continued on the Sunfield WWTP 1.375 MGD expansion. Operator training was held on the septic receiving station equipment.

System Activities:

Operators installed a new backwash pump on filter #2 and repaired a seal on effluent pump #2. A pad was built for a storage container, and a new pump was installed at the influent lift station. Operators completed 8 final tap inspections.

STEIN FALLS WASTEWATER TREATMENT PLANT

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	0.95	0.463	0.585	0.733	0.666	0.907	0.619	0.580	0.599	0.599	0.691	0.692	
CBOD (mg/L)	10	2.5	1.5	1	1.3	1.8	3	3	2	2.2	1.2	1.5	
TSS (mg/L)	15	0.78	1.1	1.18	1.25	1.6	1.58	1.0	0.90	0.92	0.8	0.9	
E.coli (org/100 mL)	126	2	2	1.3	2	3	1.3	1.0	1	2	2	2	
Ammonia Nitrogen (mg/L)	2	0.21	0.1	0.1	0.1	0.32	0.16	0.10	0.10	0.10	0.12	0.12	
Phosphorous (mg/L)	1	0.149	0.343	0.145	0.226	0.200	0.293	0.256	0.291	0.310	0.285	0.347	
YTD Gal. Proc. (MG)	-	13.9	32.0	54.0	74.6	102.7	120.66	138.6	156.5	175.1	195.80	217.3	

System Statistics:

There are an estimated 3576 sewer connections in this division as of the end of the month. The system received 4.53 inches of rain during the month. The team conducted 21 final tap inspections.

System Activities:

Operators hung new signs at the lift stations and the plant. Two fields at the Gerdes Site were cut for hay. Operator Zachery Zella attended a Wastewater Collection class.

Parkside Subdivision (Dietz):

Total flow for the month was 454,000 gallons. The team conducted 20 final tap inspections.

WATER RESOURCES DIVISION

Canyon Reservoir: (cubic feet/second)												
	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
FY 24 Avg Inflow	0	0	4.3	9.6	30.7	31.8	20.1	9.9	10.7	41.9	180.3	
FY 24 Avg release	94.4	76.9	68.4	61.8	57.7	44.1	41.1	62.5	62	74.3	77.5	
FY 23 Avg Inflow	10	0.2	13.4	24	24.2	26.6	17	18.5	29.9	19.1	0	0
FY 23 Avg release	70	66.4	67.1	64.9	61.3	63.2	62.1	58.2	70.4	72.6	75.9	95.6

July 2024

Elevation beginning of month	885.01' msl
Elevation end of the month	885.94' msl
Current Elevation (August 7 2024)	885.86 msl

CALHOUN CANAL DIVISION

The highest and lowest elevation (msl) of the Guadalupe River recorded during the current year on the upstream gauge at the fabridam:

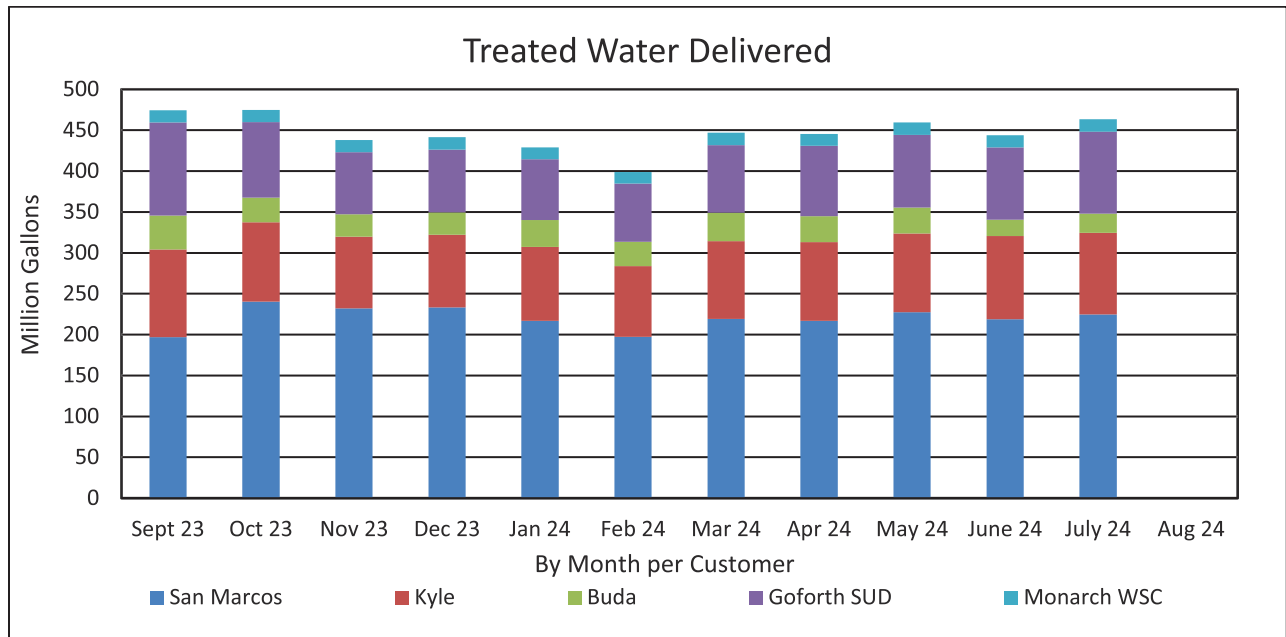
FY 2024	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Highest Elevation	4.11	4.36	4.14	4.14	7.93	7.96	4.18	4.13	4.10	5.11	5.37	
Lowest Elevation	3.67	3.57	3.99	1.08	1.05	2.20	3.99	3.51	3.50	3.56	3.73	

The highest and lowest recording (msl) on this gauge during the previous year:

FY 2023	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	July	Aug
Highest Elevation	6.16	4.62	5.59	5.85	6.83	5.82	4.70	7.99	8.72	5.66	4.19	4.09
Lowest Elevation	3.83	2.96	4.13	3.17	4.33	4.70	3.21	3.11	3.84	2.95	3.85	3.56

For the month of July, the Salt Water Barrier has been in operation. Chief of Maintenance Billy Penney and Heavy Equipment Operator Walter Brown mowed the diversion system twice this month. Chief Water Tender Curtis Gosnell has been training Water Tender Tyler Abraham on the diversion system. Water Tender Chuck Deleon has been monitoring the tides and keeping the customers full with water.

SAN MARCOS WATER TREATMENT PLANT



After pigging the line, lower head pressure on the pumps was observed along with increased total volume. Begin flushing the line from the Carrizo Pipeline to the San Marcos delivery point and filling the new clear well #3. Ordered anthracite media to cap filters 1-4 with a 6” layer of new media.

BUDA WASTEWATER TREATMENT PLANT

Effluent Monitoring													
FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	Jul	Aug
Avg. MGD	1.75	1.178	1.266	1.302	1.275	1.54	1.354	1.291	1.322	1.345	1.403	1.307	
CBOD (mg/L)	5	3.6	2.3	2.9	2.7	3	1.9	2.5	3.1	1.9	2.4	*	
TSS (mg/L)	5	1	0.9	0.8	1	1.9	0.9	0.8	1.7	0.8	0.6	*	
Ammonia (mg/L)	1.2	0.1	0.2	0.2	0.1	0.4	0.2	0.4	0.2	0.3	0.1	*	
Phosphorous (mg/L)	0.8	0.4	0.4	0.5	0.3	0.4	0.6	0.5	0.4	0.4	0.5	*	
E.coli (CFU/100 ml)	126	1	3	3	1	2	1	1	3	1	1	*	
Year to Date Flows (MG)		35.34	74.59	113.65	153.18	200.92	240.19	280.21	319.66	361.66	400.75	444.27	
Additional Monitoring (at the Outfall)													
FY 2024	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	Jul	Aug	
E.coli (SU)	1	4	1	1	3	1	1	3	2	5	*		
pH (SU)	7.4	7.8	7.3	7.4	7.5	7.5	7.4	7.5	7.3	7.4	*		
DO (mg/L)	7.8	8.3	8.3	8.7	10.1	9.5	9.3	9.1	9.6	9.2	*		
Rainfall (inches)	0.8	7.5	4.0	2.7	13.1	3.1	2.8	3.8	5	1.7	7.4		

Effluent Reuse and Biosolids Processing

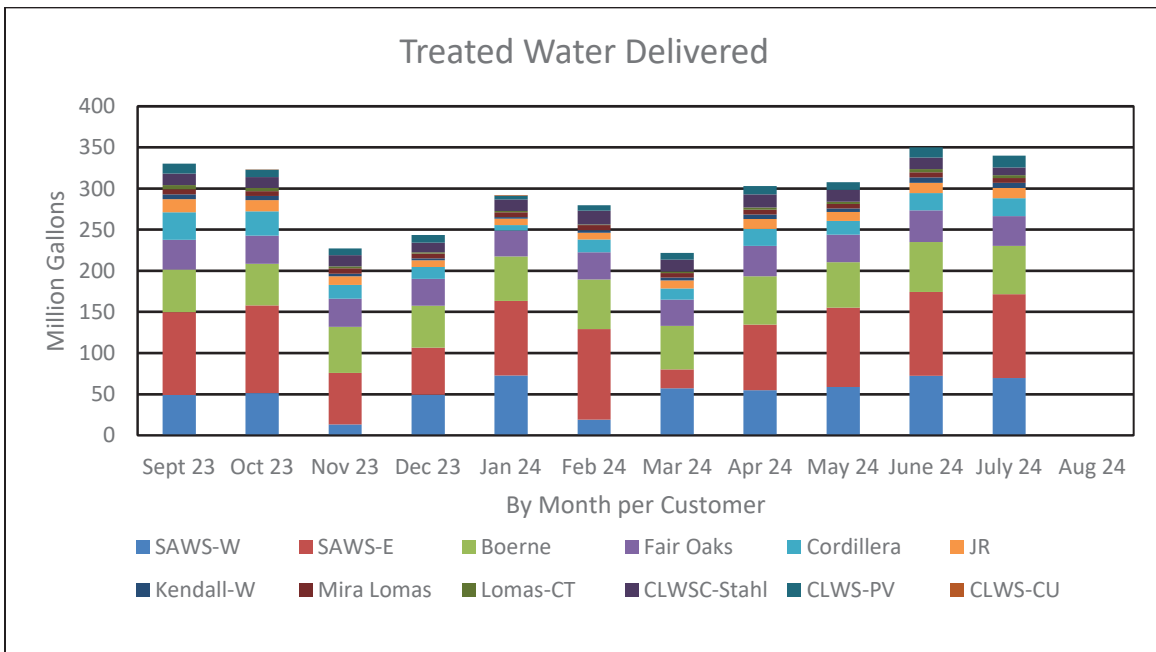
FY 2024	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	Jul	Aug
Type I Reuse Avg. MGD	0.011	0.01	0.014	0.013	0.004	0.002	0.003	0.003	0.002	0.1	0.005	
Year to Date Reuse (MG)	0.321	0.626	1.041	1.429	1.574	1.645	1.73	1.818	1.881	5.007	5.161	
Biosolids Processed (metric tons)	39.65	37.86	38.26	31.61	35.44	38.95	38.02	34.98	43.74	31.77	*	
Year to Date Biosolids Processed (metric tons)	39.65	77.51	115.77	147.38	182.82	221.78	259.8	294.78	338.52	370.29	*	

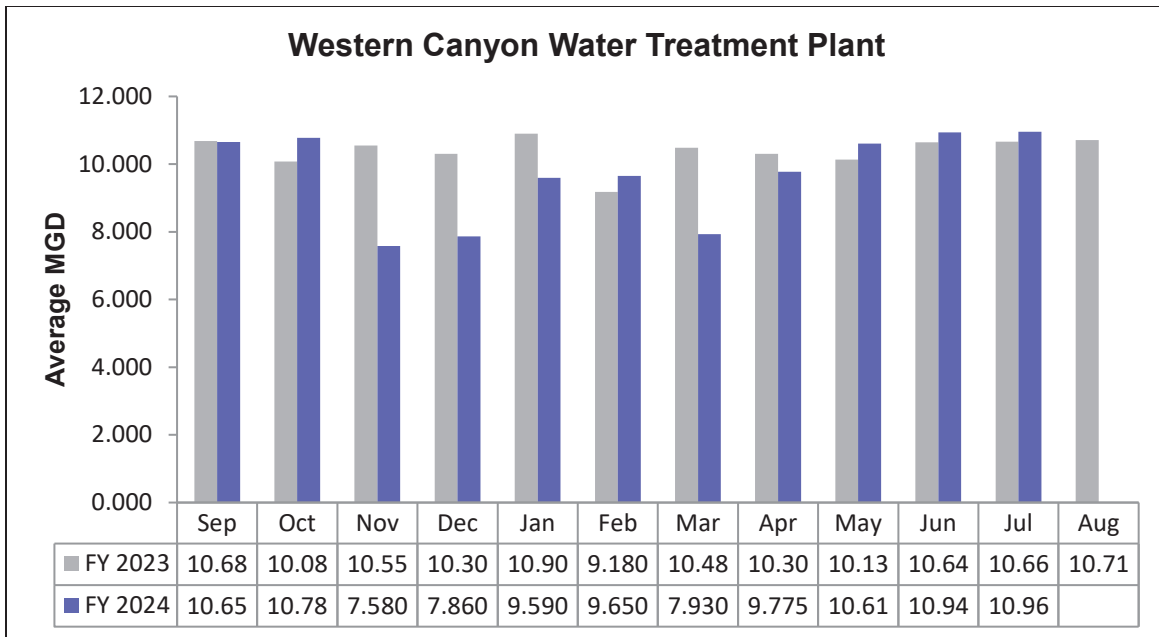
(* data not available at printing. Report will be revised when this information is received.)

System Activities:

Operators replaced a scum pump for clarifiers #3 and #4. Non-potable water was replumbed at the belt press and barscreens #1 and #2

WESTERN CANYON DIVISION





System Statistics:

The Western Canyon Water Treatment Plant produced an average of -10.96 MGD for the month as metered. Total gallons treated during the month were 339.85 MG. The total number of gallons produced during FY 2024 is 3224.3 MG.

System Activities:

Pump # 3 at Ammann Road Pump Station was pulled for inspection and repair needs. Ceramic Pilot study coming into the last stages. Crosstek team came on site to do final testing and tried to get module to run at a comparable rate to the study parameters. They could not get the results needed and have ended their testing and study. Western Canyon Operators to assist with decommissioning and return of skid and module. Aqua Aerobics unit is doing final testing and scenarios and is set to be decommissioned and returned.

Canyon Park Estates WWTP

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.260	0.052	0.048	0.048	0.043	0.043	0.041	0.52	0.053	0.057	0.081	0.087	
CBOD (mg/L)	5	1	1	1	1	1	1	1	1	1	1	1	
TSS (mg/L)	5	1.78	2.37	2.73	3.03	3.09	2.23	2.83	1.93	0.90	1.43	1.6	
Ammonia (mg/L)	2	0.11	0.1	0.1	0.1	0.98	.53	0.19	0.1	0.1	0.1	0.1	
Phosphorous (mg/L)	1	0.114	0.112	0.115	0.119	0.126	0.094	0.102	0.086	0.063	0.093	0.171	
E.coli (CFU/100 mL)	126	1	1	1	1	1	1	1	1	1	1	1	
Year to Date Flows (MG)		1.57	3.04	4.42	5.75	7.08	8.26	9.87	11.45	13.22	15.65	18.35	

System Statistics:

The system received 5.7 inches of rainfall during the month.

System Activities:

Routine Operations

Comal Trace Subdivision:

System Statistics:

There are approximately 262 active water meters.

System Activities:

Routine Operations

Park Village/Ventana Subdivision:

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
*Avg. MGD	0.195	0.045	0.047	0.049	0.051	0.053	0.051	0.051	0.054	0.061	0.057	0.060	
CBOD (mg/L)	5	1	2	1	2	2	1	2	1	1	1	1	
TSS (mg/L)	5	1.65	1.80	1.48	2.45	2.38	2.58	1.37	1.03	3	1.8	0.88	
Ammonia (mg/L)	2	0.1	0.1	0.1	0.26	0.13	0.1	0.1	0.1	0.74	0.85	0.28	
Phosphorous (mg/L)	1	0.085	0.084	0.111	0.169	0.134	0.158	0.201	0.058	0.192	0.063	0.052	
E.coli (CFU/100 mL)	126	1	1	1	1	1	1	1	1	1	1	1	
Year to Date Flows (MG)		1.36	2.77	4.18	5.76	7.36	8.84	10.42	11.98	13.86	15.58	17.45	

System Statistics:

The team conducted 6 final tap inspections. There are approximately 409 active sewer connections. The system received 5.7 inches of rainfall during the month.

System Activities:

Routine Operations

4S Ranch Subdivision:

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
*Avg. MGD	0.27	0.154	0.155	0.156	0.151	0.172	0.161	0.165	0.170	0.183	0.186	0.191	
CBOD (mg/L)	5	1	1	1	1	1	1	1	1	1	1	1	
TSS (mg/L)	5	0.75	0.9	0.67	0.55	0.5	2.05	0.5	1.33	0.60	0.50	0.53	
Ammonia (mg/L)	2	0.1	0.31	0.73	0.1	0.15	0.1	0.14	0.32	0.1	0.1	0.1	
Phosphorous (mg/L)	0.5	0.053	0.058	0.065	0.110	0.073	0.188	0.095	0.155	0.068	0.087	0.090	
E.coli (CFU/100 mL)	126	1	1	1	1	1	1	1	1	1	1	1	
Year to Date Flows (MG)	-	4.63	9.28	13.96	18.64	23.99	28.66	33.78	38.89	43.83	49.41	55.15	

System Statistics:

There are approximately 1,494 active sewer connections. During the month 20 final tap inspections were conducted. The system received 7.8 inches of rainfall during the month.

System Activities:

GBRA inspections staff working with contractor on finalizing the last remaining items for phase two treatment facility. Chief Operator Hill ordered computer control components to repair sludge press to get back into service.

Boerne ISD

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.030	0.0003	0.0003	0.0003	0.0001	0.002	0.002	0.002	0.003	0.002	0.001	0.0004	
BOD (mg/L)	20	1	1	1	1	1	1	2	4	1	2	2	
TSS (mg/L)	20	0.5	0.5	0.66	0.5	0.53	0.5	0.57	1.08	8.95	0.68	0.5	
Year to Date Flows (MG)	-	0.101	0.197	0.285	0.328	0.384	0.453	0.515	0.604	0.671	0.704	0.717	

(* data not available at printing. Report will be revised when this information is received.)

System Activities:

Routine Operations

Cordillera Ranch

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.064	0.061	0.061	0.064	0.066	0.061	0.063	0.063	0.064	0.061	0.067	0.067	
CBOD (mg/L)	5	1	1	1	1	1	1	1.4	1	1	1	1	
TSS (mg/L)	5	4.2	1.7	0.5	1.2	1.2	0.8	2.6	1.4	1	0.7	1.7	
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1	0.4	0.5	0.1	0.1	0.1	0.1	0.1	
Year to Date Flows (MG)		1.84	3.75	5.68	7.71	9.60	11.37	13.32	15.25	17.14	37.16	39.23	

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are approximately 513 active sewer connections and 599 active water meters. The system received 9.4 inches of rainfall during the month.

System Activities:

Generator for Joe Klar Pump Station has arrived on site and is in the process of being hooked up. Chief Operator Rohwedder worked with pump repair vendor on setting a new pump and motor to replace pump # 1. Quarterly samples were taken by state contractor for disinfection byproducts. Work on the Wastewater Treatment Plant expansion continues. Contractor working on installing new electrical equipment and a solution for the non-potable water pump needed for the new headworks equipment.

Johnson Ranch

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.35	0.141	0.149	0.154	0.159	0.177	0.159	0.152	0.153	0.159	0.152	1.154	
CBOD (mg/L)	5	1	1	1	1	1	1	1	1	1	1	1	
TSS (mg/L)	5	0.63	1.07	0.83	0.55	1.05	2.03	0.81	0.78	1.08	0.5	0.54	
Ammonia (mg/L)	2	0.1	0.17	0.1	0.1	0.15	0.18	0.28	0.1	0.12	0.10	0.1	
Phosphorous (mg/L)	0.5	0.255	0.244	0.286	0.144	0.120	0.282	0.325	0.116	0.095	0.078	0.086	
E.coli (CFU/100 mL)	20	1	1	1	1	1	1	1	1	1	1	1	
Turbidity	3	0.6	0.76	0.55	0.45	1.21	1.5	0.65	0.48	0.98	0.59	0.61	
Year to Date Flows (MG)		4.23	8.85	13.31	18.24	23.20	27.70	32.42	37.02	41.80	46.35	51.12	

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are approximately 842 active sewer connections and 898 active water meters. The system received 9.35 of rainfall during the month.

System Activities:

Replacement meter parts were ordered for south delivery point after the meter head unit failed during a storm. Staff working with SCADA Team to get blower drives back in normal operation and rotation. Parts have been ordered for repairs.

Bulverde Singing Hills

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.240	0.122	0.123	0.129	0.125	0.119	0.116	0.127	0.141	0.140	0.136	0.129	
CBOD (mg/L)	5	2	1	1	1	1	2	1	1	1	1	1	
TSS (mg/L)	5	1.73	1.2	0.87	0.85	0.63	0.7	1.07	0.78	0.7	1.33	0.73	
Ammonia (mg/L)	2	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.12	0.26	0.17	
E.coli (CFU/100 mL)	126	1	1	1	1	1	1	1	1	1	1	1	
Year to Date Flows (MG)	-	3.66	7.33	11.19	15.07	18.76	22.01	25.95	30.17	34.50	38.58	42.59	

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

The Singing Hills wastewater system has 25 commercial connections and 254 residential connections for a total of 279 wastewater connections. The system received 6.45 inches of rainfall during the month.

System Activities:

Chief Operator Hill and team changed out level probe in reuse water system pressure tank.

COLETO CREEK DIVISION

Elevation beginning of month: 97.08' MSL
 Elevation end of month: 97.75' MSL
 Elevation of full pool: 98.00' MSL

A total of 8.55 inches of rain was recorded at the Coletto Creek headquarters office.

Reservoir System

Recreation System

Permits Sold During July

	July FY 2024	July FY 2023	Historical High for July	Y-T-D FY 2024	Y-T-D FY 2023	Historical Y-T-D High
Annual Permits	27	17	85 (FY 83)	254	246	474 (FY 82)
Day Permits	1568	2499	3594 (FY 85)	10316	10114	17889 (FY 95)
Camping Permits	1173	1505	1856 (FY 20)	14708	15182	16462 (FY 22)
Cabins	65	70	93 (FY 21)	589	630	648 (FY 22)

Volunteer Hours at Coletto Creek:

	Hours	Hours for FY
Park Hosts	320	2460
Texas Master Naturalist	0	6.5
Photo Club Volunteers	2	8
Project Volunteers	0	0
Work Force Solutions Inters	0	0
TOTAL	322	2474.50

Staff Activities:

Visitation to the park has fallen off slightly in the month of June due to rainy weekends. Park staff and park hosts have stayed busy managing the weekend crowds, maintaining grounds, and performing minor repairs as needed. Additional activities include prepping for and cleaning up after the 4th of July celebration and crowd, removal of and site preparations for the Loop 2 restroom, and continuous mowing due to the rainy month. Deer herd composition counts have begun and the process of registration for the annual bow hunt season is underway. Preparations are being made for the upcoming St. Joseph HS invitational Cross Country meet as well as the "United We Disc" disc golf tournament. Both of these events are scheduled for September 7th.

Lake Wood Recreation Area

Permits Sold During July

	July FY 2024	July FY 2023	Historical High For July	Y-T-D FY 2024	Y-T-D FY 2023	Historical Y-T-D High
Annual Permits	0	0	11 (FY98)	0	0	57 (FY 01)
Day Permits	176	282	519 (FY15)	885	637	3444 (FY14)
Camping Permits	54	231	773 (FY99)	547	2899	4967 (FY13)
RV Permits	207	-	-	2361	-	-

*Began separately tracking RV and tent camping August 2023

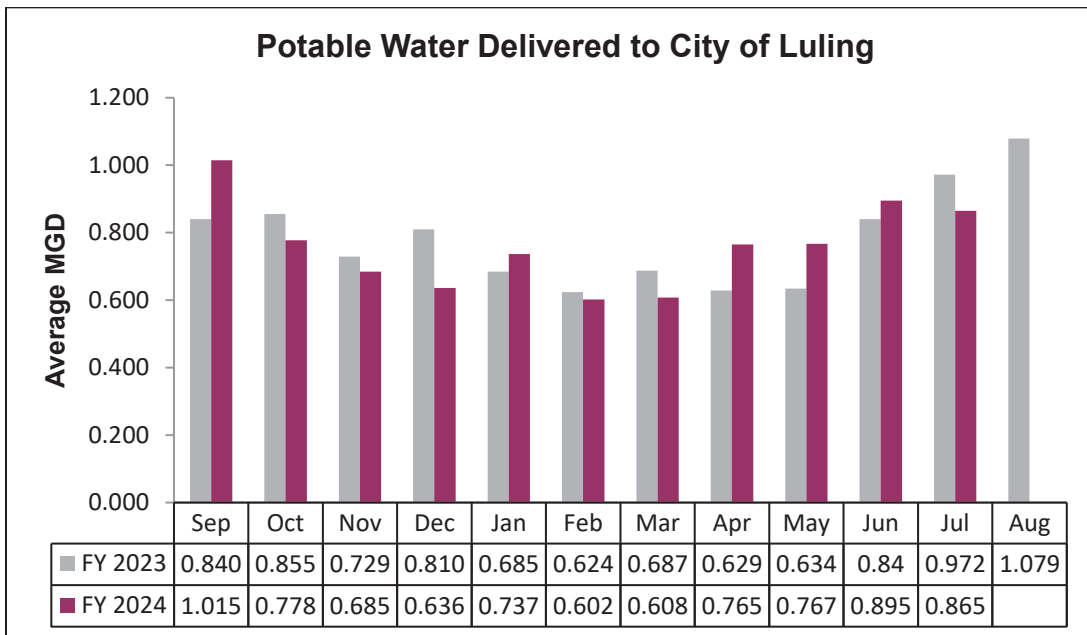
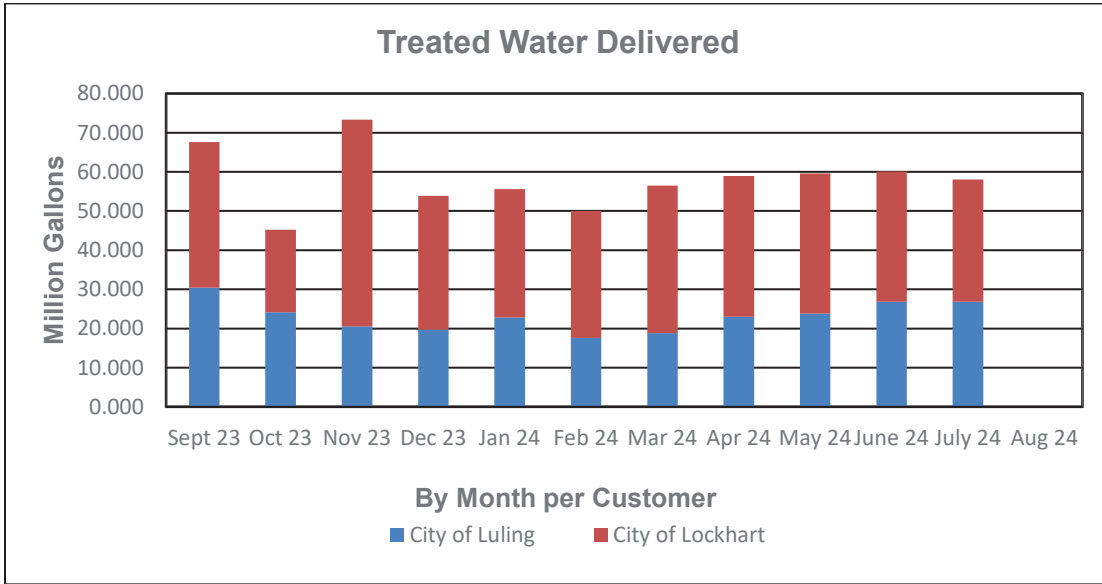
Volunteer Hours at Lake Wood:

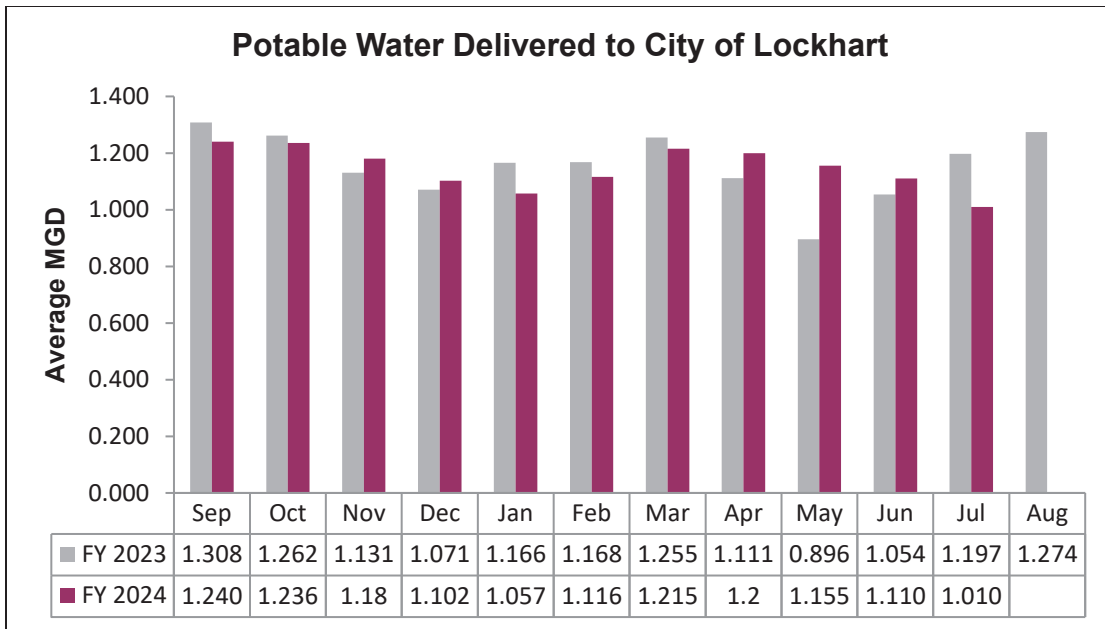
	Hours	Hours for FY
Park Hosts	107	1129
ISF Crew	0	0
CSR Workers	95.5	628.5
Event Volunteers	0	151
TOTAL	202.50	1908.50

Staff Activities:

Daily duties of cleaning, mowing and picking up dead trees. Cleaning up dead trees that have fallen has been a project this month due to the rains and storm events. Replaced some of the gutters on the office. Power washed the restroom by the office and the shower building.

LULING WATER TREATMENT PLANT





System Statistics:

The plant delivered a daily average of .865 MGD to the City of Luling during the month. Total gallons treated for Luling during FY 2024 is 254 MG. The plant also delivered an average of 1.010 MGD to the City of Lockhart during the month. Total water delivered to the City of Lockhart for FY 2024 is 384 MG.

System Activities:

Staff completed a monthly safety walk trough of the GBRA Luling WTP. Electricians and operators completed installation of a new rapid mixer motor and gearbox.

LOCKHART WASTEWATER TREATMENT PLANT

Larremore Street Plant

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	1.1	0.413	0.406	0.373	0.368	0.368	0.412	0.398	0.404	0.449	0.456	0.445	
CBOD (mg/L)	10	2.0	2.3	2.0	2.0	2.0	2.2	2.6	3.5	2.5	4	*	
TSS (mg/L)	15	1.3	1.6	1.1	1.1	1.1	1.4	1.3	1.6	1.6	2.2	*	
Ammonia (mg/L)	3.0	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	*	
E.coli	126	1.2	1.1	1.4	1.2	1.2	1.0	1.0	1.0	1.0	1	1.0	
Year to Date Flows (MG)	-	12.40	24.99	36.18	47.58	62.69	74.63	89.96	99.09	113.01	126.70	140.49	

Lockhart FM 20 Plant

FY 2024	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	1.5	0.661	0.729	0.687	0.682	0.938	0.7371	0.684	0.760	.807	.816	0.772	
CBOD (mg/L)	10	1.5	1.1	1.6	1.8	1.4	1.1	1.1	1.1	1.2	1.3	*	
TSS (mg/L)	15	3.9	2.2	3.7	2.8	2.7	2.2	2.0	1.8	2.0	1.9	*	
Ammonia (mg/L)	3	0.1	0.2	0.3	0.3	0.3	0.2	0.2	0.1	0.3	0.3	*	
E.coli	126	8.0	7.2	15.3	4.9	6.4	2.8	2.4	3.2	2.2	2.3	1.9	
Year to Date Flows (MG)	-	19.82	42.43	63.04	84.17	113.26	134.64	155.83	178.63	199.82	224.33	248.26	

Biosolids Processing

FY 2024	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Biosolids Processed (metric tons)	70.15	46.86	48.46	46.52	65.94	64.83	65.34	58.44	58.00	42.44	53.22	
Year to Date Biosolids Processed (metric tons)	70.15	117.0	165.46	211.98	277.92	342.75	408.09	466.53	*	*	*	

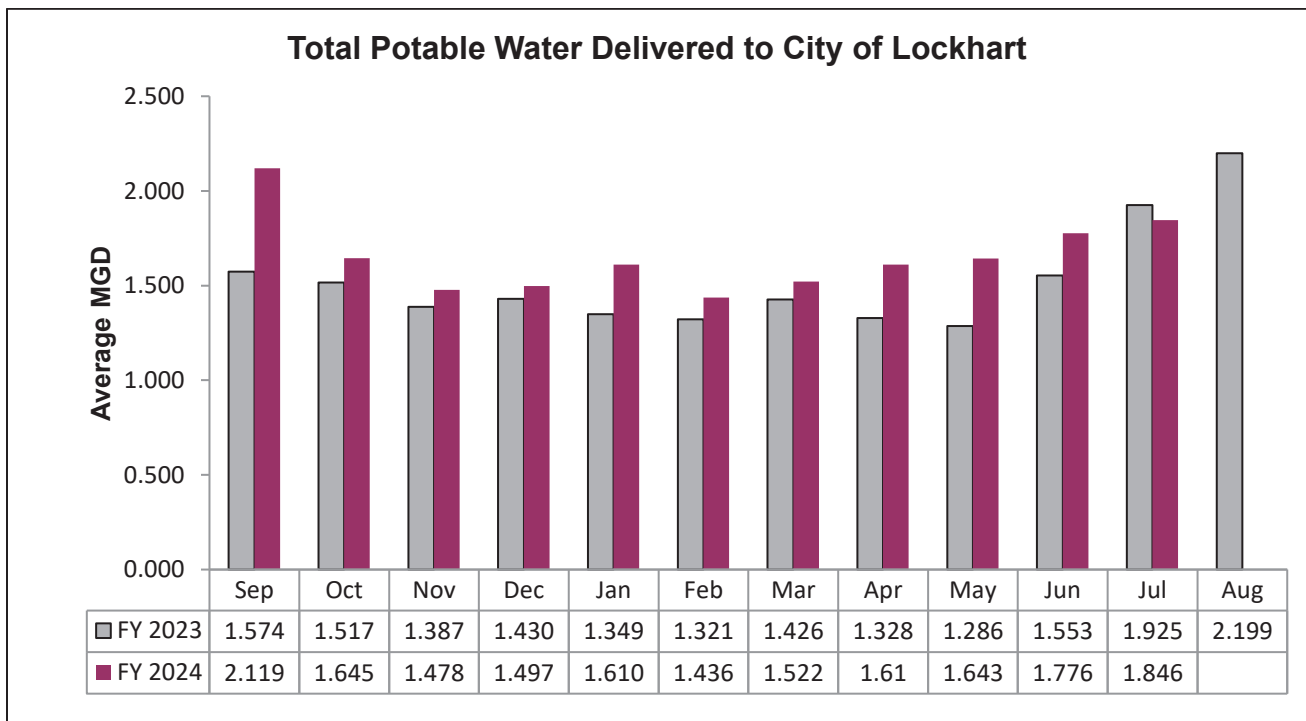
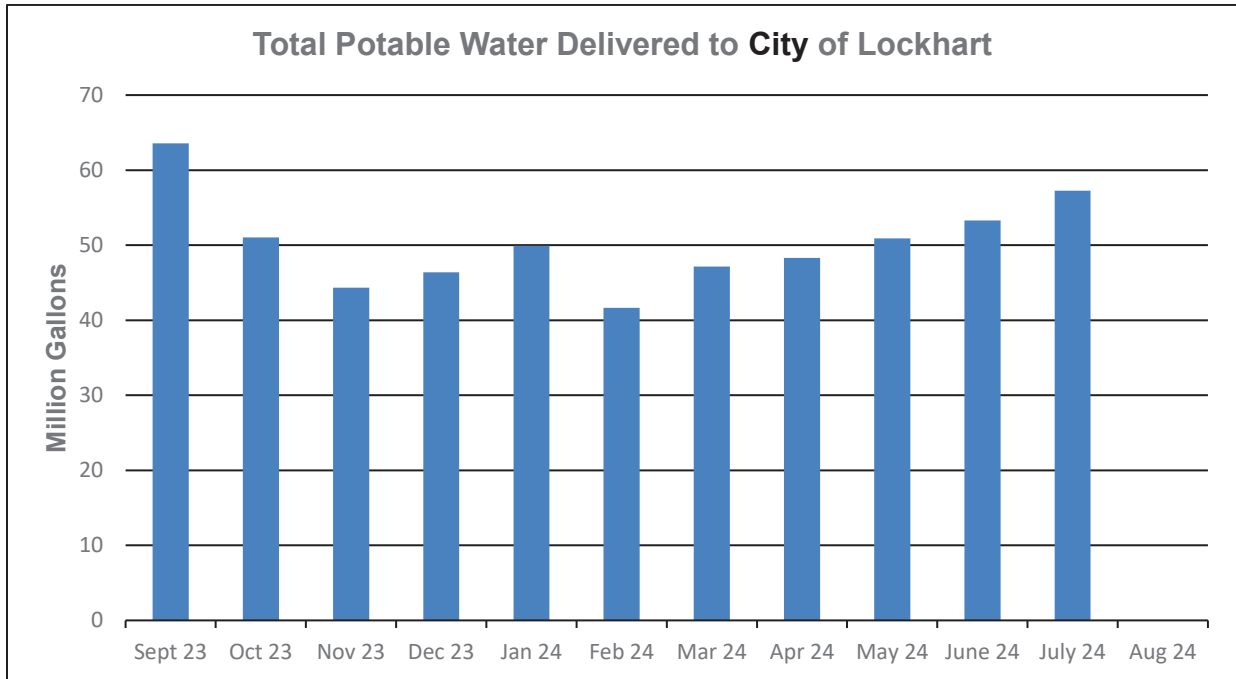
(* data not available at printing. Report will be revised when this information is received.)

System Activities:

At the FM 20 plant; contractor repaired the polyblend polymer machine. The 2012 and 2015 work trucks were sent in for repairs.

The GM team completed a walk-through of the plants and had a luncheon with the Team. The Lockhart division hosted the TWUA monthly meeting.

LOCKHART WATER TREATMENT PLANT



System Statistics:

The Lockhart Water Treatment Plant produced an average of 1.846 MGD for a total of 57.252 MG for the month. Year-to-date total is 553.781 MG.

System Activities:

At the Water Plant; contractor replaced the high service pump #3 and dug up valves to resolve high service pump #4 issues. Contractor repaired the Lu/Lo water line. Contractor continues sand blasting the 2-million-gallon storage tank in preparation for paint.

CONSENT ITEM

7. Consideration of and possible action approving Directors' expense vouchers for July 2024.

Attachment

**GUADALUPE-BLANCO RIVER AUTHORITY
BOARD OF DIRECTORS' EXPENSES
FISCAL YEAR 2024**

Month Ending July 31, 2024

Director	Director Fees	Auto	Airfare	Lodging	Meals	Registrations	Other	Total
William R. Carbonara	-	-	-	-	-	-	-	-
Don Meador	-	-	-	-	-	-	-	-
Dennis Patillo	442.00	265.32	-	-	-	-	-	707.32
Steve Ehrig	-	-	-	-	-	-	-	-
Sheila L. Old	-	-	-	-	-	-	-	-
Emanuel Valdez	-	-	-	-	-	-	-	-
Robert Blaschke	552.50	190.28	-	-	-	-	-	742.78
James Cohoon	221.00	92.46	-	-	-	-	-	313.46
John Cyrier	1,326.00	215.74	-	-	-	-	-	1,541.74
Board Administrative Costs	-	-	-	-	-	-	444.37	444.37
Total	2,541.50	763.80	-	-	-	-	444.37	3,749.67

Fiscal Year-To-Date Ending August 31, 2024

Director	Fees	Auto	Airfare	Lodging	Meals	Registrations	Other	Total
William R. Carbonara	1,697.00	745.21	-	-	-	-	-	2,442.21
Don Meador	1,326.00	174.24	-	-	-	-	-	1,500.24
Dennis Patillo	3,773.00	2,509.66	-	423.38	-	450.00	-	7,156.04
Steve Ehrig	-	-	-	-	-	-	-	-
Sheila L. Old	-	-	-	-	-	-	-	-
Emanuel Valdez	-	-	-	-	-	-	194.84	194.84
Robert Blaschke	3,094.00	2,604.42	-	-	-	-	225.00	5,923.42
James Cohoon	2,431.00	1,244.44	-	-	-	450.00	-	4,125.44
John Cyrier	5,312.00	951.99	-	-	-	525.00	225.00	7,013.99
Board Administrative Costs	-	-	-	-	-	-	5,276.88	5,276.88
Total	17,633.00	8,229.96	-	423.38	-	1,425.00	5,921.72	33,633.06

Director Fees and Expenses Budget-To-Date 13,750.00

Director Fees and Expenses Annual Budget 15,000.00

NOTE 1: In accordance with the Texas Water Code Chapter 49.060 and GBRA's Board Policy, the annual limit for director's fees is \$13,260.

**GUADALUPE-BLANCO RIVER AUTHORITY
BOARD OF DIRECTORS' EXPENSES
FISCAL YEAR 2024**

Board Administrative Costs

Month	Date Pd.	Check #	Vendor	\$ Amount	Description
Sept Total				0.00	
	31-Oct	EFT2501	Einstein Bros Bagels	37.57	September Board Meeting Breakfast
	31-Oct	EFT2501	Star Catering of San Antonio	236.04	September Board Meeting Lunch
	31-Oct	EFT2501	Burnt Bean Company	136.40	Board Tour Lunch
Oct Total				410.01	
	30-Nov	EFT2544	Einstein Bros Bagels	35.61	October Board Meeting Breakfast
	30-Nov	EFT2544	Chuys	322.08	October Board Meeting Lunch
Nov Total				357.69	
	31-Dec	EFT2601	Einstein Bros Bagels	35.61	November Board Meeting Breakfast
	31-Dec	EFT2601	Chuys	219.06	November Board Meeting Lunch
Dec Total				254.67	
	4-Jan	325990	Jl Special Risk Ins.	360.00	Public Official Director's Bond
	31-Jan	EFT2650	Einstein Bros Bagels	35.61	December Board Meeting Breakfast
	31-Jan	EFT2650	Corporate Caterers (SA)	386.10	December Board Meeting Lunch
Jan Total				781.71	
	28-Feb	EFT2685	Einstein Bros Bagels	35.61	January Board Meeting Breakfast
	28-Feb	EFT2685	Kreuz Market	395.93	January Board Meeting Lunch
Feb Total				431.54	
	15-Mar	327166	Hartford Insurance	750.00	Business Travel Accident Insurance
	31-Mar	EFT2734	Einstein Bros Bagels	36.64	February Board Meeting Breakfast
	31-Mar	EFT2734	Kreuz Market	407.27	February Board Meeting Lunch
March Total				1,193.91	
	30-Apr	EFT2788	Einstein Bros Bagels	36.64	March Board Meeting Breakfast
	30-Apr	EFT2788	H-E-B	6.70	March Board Meeting Lunch
	30-Apr	EFT2788	Las Fontanas Mexican Kitchen	503.23	March Board Meeting Lunch
April Total				546.57	
	31-May	EFT2791	Einstein Bros Bagels	36.64	April Board Meeting Breakfast
	31-May	EFT2791	Nolis Vite	450.00	April Board Meeting Lunch
May Total				486.64	
	30-Jun	EFT2840	Panera Bread	50.01	May Board Meeting Breakfast
	30-Jun	328218	Davila's Bar-B-Q	319.76	May Board Meeting Lunch
June Total				369.77	
	31-Jul	EFT2933	Panera Bread	59.43	June Board Meeting Breakfast
	31-Jul	EFT2933	Kreuz Market	384.94	June Board Meeting Lunch
July Total				444.37	
				0.00	
August Total					
FY 2024 Total:				5,276.88	

CONSENT ITEM

8. Consideration of and possible action authorizing the General Manager/CEO to sell capital assets in accordance with GBRA Board Policy 411 - Capital Assets. (**Sandra Terry**)

Attachment



Your Trusted
Water Resource

Guadalupe-Blanco River Authority

Board Meeting – August 21, 2024

Agenda Item 8

Consent

Action Requested: Consideration of and possible action authorizing the General Manager/CEO to sell capital assets in accordance with GBRA Board Policy 411 - Capital Assets.

Staff: Sandra Terry, Deputy Executive Manager of Finance

Background: The following capital assets are no longer being used by GBRA and/or are no longer functional.

Asset #	Description	Original Cost	Book Value	Accum Depr.	System #	Reason
6616	2002 6 Stall Restroom/Shower	62,319.62	15,753.03	46,566.59	092	Depleted useful life
7630	2013 Chevy Tahoe	30,283.00	0.00	30,283.00	041	Depleted useful life
7631	2013 Chevy Impala LT	19,753.00	0.00	19,753.00	010	Depleted useful life
7643	2013 Chevy Tahoe	33,653.00	0.00	33,653.00	041	Depleted useful life
7715	2014 Chevy Silverado 2500 Reg Cab	20,248.00	0.00	20,248.00	041	Depleted useful life
7721	2014 Chevy Tahoe	33,068.00	0.00	33,068.00	041	Depleted useful life
7491-4	2011 Ford F450 Single Cab Diesel	30,385.00	0.00	30,385.00	021	Depleted useful life
7538/7542	2011 Ford F350 4X2 Crew Cab	39,613.82	0.00	39,613.82	021	Depleted useful life

Item: Authorization of sale of capital assets.

GENERAL MANAGER/CEO ITEMS

9. The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: Safety Update, GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, and stewardship. **(Amanda Buchanan, David Harris, Charlie Hickman, Nathan Pence, Randy Staats, Vanessa Guerrero, Adeline Fox)**

Attachment

EXECUTIVE REPORT

August 2024

David Harris
Executive Manager of Operations

Projects Completed and in Progress since July Board Meeting

Licenses

- No new licenses this month. Several are preparing for higher level tests.

Training

- Water System Resiliency
- Wastewater Collections
- TCEQ Public Drinking Water Conference
- Wastewater Laboratory

Compliance

- No TCEQ inspections.
- All plants operating in compliance.

Projects

- Carrizo Water Treatment Plant (WTP) construction continues. An additional electrical contractor was brought in by the general contractor to help complete the remaining work. Our staff continue to support Alliance in their efforts to complete the project.
- Pump #3 was pulled at Ammann road pump station. This pump station is part of the Western Canyon delivery system that pushes water to customers west of Bulverde. Pump impellers showed excessive wear. Worn pump parts will be replaced and reinstalled. Motor will be refurbished as well. Minimum of 5 weeks to repair with 10 weeks likely.
- Western Canyon WTP pilot testing is almost complete. In this project, two brands of ceramic membrane filters were tested alongside our existing polymeric membranes to help us make future decisions on membrane replacement and plant expansions when the time comes.
- Canyon Lake intake structure now has a buoy system to warn of restricted access within 150 feet of the structure. This project was completed by staff in the Hydro division to support the Western Canyon WTP. Buoys are designed to raise and lower as the level of the lake changes and will stay above the water level to about 15 feet above full pool level.
- Sunfield WWTP expansion is in the final punch list phase of completion. Work is still anticipated to be completed in August or early September.

EXECUTIVE REPORT

AUGUST 2024

**Charlie Hickman
Executive Manager of Engineering**

Projects Completed and in Progress since July Board Meeting

Ongoing Projects and Planning

- The phase of the Carrizo Groundwater Supply Project initially scoped to serve New Braunfels Utilities, Goforth SUD, and Lockhart is approaching substantial completion. Achieving substantial completion of the water treatment plant (WTP) remains the latest activity in the program schedule needed for initiating water deliveries to customers. During the startup and testing process Alliance identified issues with sections of piping at the WTP that will require replacement, so the plant will startup at a reduced capacity for initial operations. Initial startup is anticipated for late August/early September and the capacity anticipated to be available at startup will be sufficient to meet the initial water demands of the project customers.
- A mandatory pre-bid meeting and site visit was held for the 1.9-MGD capacity expansion of the Stein Falls Water Reclamation Facility and multiple general contractors and suppliers were in attendance. Proposals from General Contractors are due on August 30.
- Sundt is progressing with large structural concrete pours behind the Bay 1 cofferdams at both McQueeney Dam and Placid Dam. Concrete placement for the spillway floor of the first gate at Placid Dam has been completed and Sundt is working on structural rebar placement for the abutment walls and center piers above the spillway floor. The rebar placements for the last sections of spillway floor of at McQueeney Dam gate number 1 are underway. Additional gate sections have been delivered to the sites by SteelFab and Sundt is nearing completion on the change order work previously authorized to stabilize the retaining wall on the downstream side of McQueeney Dam.

Summary of Change Orders Pending Board Approval

- None this month.

Summary of Change Orders for General Manager/CEO Approval

- None this month.

EXECUTIVE REPORT

AUGUST 2024

Nathan Pence
Executive Manager of Environmental Science

Projects Completed and in Progress since July Board Meeting

Habitat Conservation Plan (HCP)

- GBRA Staff and BIO-WEST Inc. consultants performed freshwater mussel and fish occupancy and abundance surveys on segments of the Upper, Middle, and Lower Guadalupe and Lower San Marcos Rivers to inform GRHCP impact analyses.
- Staff attended covered species impact analysis methodology meetings with ICF, BIO-WEST, and HDR consultants.
- GBRA environmental staff collaborated with internal GIS department staff to discuss conceptual structure of a Guadalupe River freshwater mussel occupancy database.
- Staff attended internal workshop to review GHRCP impact analysis in preparation for public stakeholder meeting.
- Staff attended internal review of ICF consultant responses to USFWS and Technical Advisory Committee (TAG) comments on Chapters 1 to 3 of the GRHCP.
- Staff attended GRHCP public stakeholder meeting at the GBRA River Annex.
- Staff held a GRHCP update meeting with Texas Parks and Wildlife Department (TPWD) staff to inform them of the progress made to date.
- Staff held meetings with GRHCP second party participants to have initial conversations regarding conservation measures and funding.

Environmental

- Staff collaborated with USFWS and Texas State University (TSU) staff on draft publication manuscript of “Texas Freshwater Mussel Ammonia Toxicity” in Society of Environmental Toxicology and Chemistry (SETAC) journal.
- Staff received a letter of official authorization from the USFWS to handle and survey recently endangered Central Texas freshwater mussel species as a “Designated Agent of the Service” pending issuance of a final recovery permit.
- Staff held a quarterly managers meeting, including HCP, Laboratory, and Water Quality managers to discuss various projects, safety, and various other topics.

Water Quality

- Water Quality and Environmental staff attended The Water Environment Association of Texas Nutrient Committee Meeting.
- Staff completed an Aquatic Life Monitoring Event at Big Joshua Creek in Kendall County.

- Staff attended the Texas Commission on Environmental Quality 2024 Public Drinking Water Conference.
- Staff completed the Amendment to the Plum Creek Interlocal Agreement and sent to partners for approval.
- Routine Samples for July:
 - 34 Routine Grab samples collected.
 - 3 Quarterly Grab samples collected.
 - 4 Weather Targeted Grab samples collected.
 - 7 Wastewater Treatment Facilities Sampled.
 - 7 Diurnal Probe Deployments
 - 1 Aquatic Life Monitoring Event

Laboratory

- In July 2024, the laboratory processed approximately 1,040 orders with approximately 2,900 individual tests. This compares to 975 orders received and processed during July 2023.
- The laboratory submitted all blind study data for bi-annual Chemistry Proficiency Testing (PT). All results were found acceptable. The laboratory is required to participate in PT studies to maintain accreditation.
- The laboratory staff has welcomed two new technicians, Mackenzie De Los Santos and Michelle Trinh. The laboratory is now fully staffed, and we look forward to training the new team members.
- Laboratory staff attended the Public Drinking Water Conference Laboratory Stakeholder Meeting in Austin.

EXECUTIVE REPORT

AUGUST 2024

Randy Staats
Executive Manager of Finance/CFO

Projects Completed and in Progress since July Board Meeting

Projects and Planning

- Attendance at Texas County & District Retirement System (TCDRS) annual conference and participation in Leadership meetings
- Budget FY 25
 - Completion of revamped Budget Binders and distribution to the Board
 - Distribution of budgets to meet contractual obligations
 - Finalization of rate increase notices to customers
 - Preparation of presentation and hosting of Budget Workshop
- Coordination with Lakes Dunlap, McQueeney, and Placid Water Control and Improvement Districts (WCIDs) for August debt service payments
- Planning meetings related to WaterSECURE Initiative
- Coordination with the Texas Water Development Board for additional funding for the Carrizo Groundwater Supply Project Expansion
- Coordination with bond counsel and financial advisor in preparation of upcoming bond sales for Carrizo Groundwater Supply Expansion Project, Regional Raw Water Distribution System, and Stein Falls Wastewater Plant Expansion
- Defined Benefit Pension Plan – finalized audit and financial statements and submitted Texas Pension Review Board along with other required documents
- Preparation for and hosting of financial auditors for interim field work for the FY 24 financial audit
- Coordination with Information Technology to transition cellular phone program to new account allowing for better connectivity during emergencies
- Planning for fiscal year end activities
- In collaboration with Human Resources, evaluation of the impact of new legislation related to the Fair Labor Standards Act

Upcoming Activities

- Finalize and post FY 25 budget to the financial system

EXECUTIVE REPORT

August 2024

Vanessa Guerrero
Executive Manager of Administration

Projects Completed and in Progress since July Board Meeting

Information Technology

IT Support

- IT responded to 185 support requests for a total of 112 hours during July.
- Annual Cybersecurity Training – Complete.
- Began initial installation of GBRA network equipment at new Carrizo WTP
- SharePoint Migration Project: Most SharePoint sites were built during July; remaining sites currently being built for HCP, Lab, Water Quality and Environmental Science; began working with Engineering on migration of data.

SCADA

- Working with Engineering on multiple projects, including Sunfield WWTP Plant expansion, Stein Falls WWTP Expansion, Prairie Lakes LS, Satterwhite LS, Carrizo Delivery sites / Alliance, Carrizo Well Field, I-35 High Service and Crosswinds Delivery Site, TX-130 Pipeline, McQueeney Dam, Placid Dam, Branch Road Tower.
- Continued working on Calhoun County SCADA system design; began developing HMI computer for SCADA monitoring at Tivoli office.
- Planning for SCADA upgrades at Western Canyon's Amman Road Pump Station.
- Working on installation of upgraded rainfall gauges using FirstNet cellular communications; there are 69 rainfall gauges in total; 4 gauges in Kerr County have now been upgraded and are being published on the GBRA website; additional installations will be ongoing.

GIS

- Working on rebuild of GIS Portal, which also includes cleaning up GIS data and making enhancements to GIS apps to better use the new tools that are available.

Human Resources

Recruitment

- 13 vacancies, 6 offers extended, 3 new hires starting in August.

HR Initiatives

- Executive retreat leadership development training – 7/23-7/24
- Exhibitor at TCEQ Conference – 8/5-8/7
- Annual performance reviews for all employees – In progress
- Supervisory training for performance reviews – Complete
- Comparing compensation and pay ranges against salary surveys.

Facilities

Facility Updates

- Facilities responded to 68 work orders and 20 support requests during the month of July.
- New chiller for the Seguin office has a six-month lead timeline. Pre-bid meeting is scheduled for 8 Aug and all bids are due 45 Aug.
- Procured a backup HVAC system for the Laboratory in Seguin. This will enhance our operational resilience and maintain the highest standards of lab environment control.

Safety

Safety Policies & Programs

- No Loss Time Injuries, (1) Incident, (2) Near miss
 - Incident - Wasp Bee Sting to GBRA employees - First Aid only.
 - Near Miss - H2S Chemical Alarm – calibration of instrumentation is being assessed for faults, as well as wiring on identical clarifier units.
 - Near Miss - Electrical panel for CO2 pump sparked during normal operation. Unit is currently tagged out-of-service (Carrizo WTP).
- HMAP – Consultant submitted plan to TDEM on 8/7/2023; HMP HUD Report submitted 8/5/24.
- Site Visits to Facilities:
 - Luling WTP - Grounds, Signage, Pathways, Shed (housekeeping)
 - Gorge- Recommendation of upgraded handrail and guard rail
- Annual Occupational Health Testing, July 22-24 – Completed.
- August Monthly Online Safety Training:
 - General/Lab - SIF/PSIF Awareness Toolbox Talk
 - OPS – Aerial Lift and Elevated Platform Safety

Education

Community Engagement:

Celebrate Water San Antonio Botanical Gardens	250
Teacher Workshops: Project Wet; Project Wild, Growing Up Wild (Guadalupe & Bexar counties)	38
TOTAL	288

Outreach and Educational Programs:

Gorge Tour (4-H Water Ambassadors)	24
Gorge Tour (Bat International)	22
Science Trunk (Guadalupe County)	26
Hiking Trails	Adults 516; Youth (under 12) 138 = 654
Guided Tours (14 total)	Adults 84; Youth 51= 135
TOTAL IMPACTED	861

EXECUTIVE REPORT

AUGUST 2024

Adeline Fox
Executive Manager of Communications & Outreach

Projects Completed and in Progress since July Board Meeting

Communications

Completed

- Published third internal newsletter
- Integrated comms request ticketing system

Ongoing

- Working on website content revamp
- Working with Environmental Science to develop an HCP informational video
- Developing GBRA 101 slides
- Developing a Comms Division snapshot for FY24

Community Affairs

Completed

- Communicated drought stage change to retail customers
- Sponsored and supported the Texas Lineman's Rodeo event
- Attended and presented at the Victoria Chamber of Commerce luncheon

Ongoing

- Tracking strategic plan metrics
- Monitoring city and county meetings throughout the basin
- Representing GBRA at events throughout the basin

ACTION ITEM

10. Consideration of and possible action adopting a Resolution Authorizing the Termination of Paying Agent/Registrars for Various Outstanding Debt Obligations of the Guadalupe-Blanco River Authority and the Appointment of a Successor Paying Agent/Registrar for Such Debt Obligations. **(Randy Staats)**

Attachment



Your Trusted
Water Resource

Guadalupe-Blanco River Authority

Board Meeting – August 21, 2024

Agenda Item 10

Action

Action Requested: Consideration of and possible action adopting a Resolution Authorizing the Termination of Paying Agent/Registrars for Various Outstanding Debt Obligations of the Guadalupe-Blanco River Authority and the Appointment of a Successor Paying Agent/Registrar for Such Debt Obligations.

Staff: Randy Staats, Executive Manager of Finance/CFO

Background: As of September 2024, GBRA will have 31 bond series outstanding. All but six of those bond issuances are handled by a single paying agent.

In order to streamline operations related to debt management practices, staff is requesting that agreements with agents/registrars for the bonds as part of series 2007B, 2012, 2013, 2014, 2016, and 2017 be terminated and that UMB Bank, N.A. be appointed as agents/registrars for the same debt obligations.

Item: Approval of a Resolution to Terminate Paying Agent/Registrars and Appoint a Paying Agent/Registrar for Various Outstanding Debt Obligations and authorization of General Manager/CEO to negotiate and execute new agreement with paying agent/registrar.

RESOLUTION AUTHORIZING THE TERMINATION OF PAYING AGENT/REGISTRARS FOR VARIOUS OUTSTANDING DEBT OBLIGATIONS OF THE GUADALUPE-BLANCO RIVER AUTHORITY AND THE APPOINTMENT OF A SUCCESSOR PAYING AGENT/REGISTRAR FOR SUCH DEBT OBLIGATIONS

THE STATE OF TEXAS §
GUADALUPE-BLANCO RIVER AUTHORITY §

WHEREAS, the GUADALUPE-BLANCO RIVER AUTHORITY (the "*Issuer*") has outstanding the following obligations in which BOKF, NA ("*BOKF*"), serves as the paying agent/registrar pursuant to individual paying agent/registrar agreements between the Issuer and BOKF (such paying agent/registrar agreements collectively referred to herein as the "*BOKF Paying Agent/Registrar Agreements*"):

Guadalupe-Blanco River Authority General Improvement Revenue Bonds, Series 2012 (the 2012 Bonds);

Guadalupe-Blanco River Authority Contract Revenue Refunding Bonds, Series 2016 (San Marcos Water Treatment Plant Project) (the 2016 Bonds); and

Guadalupe-Blanco River Authority Subordinate Lien Contract Revenue Refunding Bonds, Series 2017 (Regional Raw Water Delivery System Expansion Project) (the 2017 Bonds).

WHEREAS, the Issuer has outstanding the following obligations in which The Bank of New York Mellon Trust Company, N.A. ("*BONY*"), serves as the paying agent/registrar pursuant to a paying agent/registrar agreement between the Issuer and BONY (such paying agent/registrar agreement referred to herein as the "*BONY Paying Agent/Registrar Agreement*"):

Guadalupe-Blanco River Authority Combination Contract Revenue, Subordinate Water Resources Division Revenue, and Surplus Water Project Revenue Bonds, Taxable Series 2007B (Regional Raw Water Delivery System Expansion Project) (the 2007B Bonds);

WHEREAS, the Issuer has outstanding the following obligations in which Regions Bank ("*Regions*"), serves as the paying agent/registrar pursuant to individual paying agent/registrar agreements between the Issuer and Regions (such paying agent/registrar agreements collectively referred to herein as the "*Regions Paying Agent/Registrar Agreements*"):

Guadalupe-Blanco River Authority Treated Water Delivery System Contract Revenue Refunding Bonds, Series 2014 (City of Lockhart, Texas Project) (the 2014 Bonds).

WHEREAS, the Issuer has outstanding the following obligations in which Wilmington Trust, N.A. ("*Wilmington*"), serves as the paying agent/registrar pursuant to a paying agent/registrar agreement between the Issuer and Wilmington (such paying agent/registrar agreement referred to herein as the "*Wilmington Paying Agent/Registrar Agreement*" and with the BOKF Paying Agent/Registrar Agreements, the BONY Paying Agent/Registrar Agreement and the Regions Paying Agent/Registrar Agreements, the "*Prior Paying Agent/Registrar Agreements*"):

Guadalupe-Blanco River Authority Contract Revenue Refunding Bonds, Series 2013 (IH 35 Treated Water Delivery System Project) (the ***2013 Bonds*** and, together with the 2012 Bonds, 2016 Bonds, 2017 Bonds, 2007B Bonds, and 2014 Bonds, the “***Obligations***”).

WHEREAS, pursuant to the authority in the respective authorizing resolutions for each series of the obligations and the related Prior Paying Agent/Registrar Agreements, the Board of Directors of the Issuer deems it prudent and appropriate to (i) terminate each of the Paying Agent/Registrar Agreements between the Issuer and BOKF, BONY, Regions, and Wilmington relating to the respective series of the Obligations; and (ii) further appoint UMB Bank, N.A. to serve as successor paying agent/registrar for each of the respective series of the Obligations; and

WHEREAS, it is hereby officially found and determined that the meeting at which this Resolution was passed was open to the public, and public notice of the time, place and purpose of said meeting was given, all as required by Chapter 551, Texas Government Code;

THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE GUADALUPE-BLANCO RIVER AUTHORITY THAT:

SECTION 1. TERMINATION OF BOKF, BONY, REGIONS, AND WILMINGTON AS PAYING AGENT/REGISTRARS AND APPOINTMENT OF SUCCESSOR PAYING AGENT/REGISTRAR. The Issuer hereby determines to (i) terminate each of the Prior Paying Agent/Registrar Agreements between the Issuer and BOKF, BONY, Regions, and Wilmington in connection with each respective bank serving as paying agent/registrar for the respective series of the Obligations upon the qualification and agreement of the successor paying agent/registrar provided in clause (ii); and (ii) appoint UMB Bank, N.A. to serve as successor paying agent/registrar for each series of the Obligations.

The Chair, Vice Chair, Secretary/Treasurer of the Board of Directors of GBRA and the General Manager/CEO, Deputy General Manager, and Executive Manager of Finance/CFO are each hereby authorized to give appropriate notices and negotiate, revise, approve, execute and deliver all documents and agreements, including the paying agent/registrar agreements to be entered into with UMB Bank, N.A., as the successor paying agent/registrar for each series of the Obligations, on behalf of the Issuer and which are deemed necessary to accomplish the purposes of this Resolution, and the Secretary/Treasurer is authorized to attest any related documents if so required.

SECTION 2. INCORPORATION OF RECITALS. The Board of Directors hereby finds that the statements set forth in the recitals of this Resolution are true and correct, and the Board of Directors hereby incorporates such recitals as a part of this Resolution.

SECTION 3. SEVERABILITY. If any provision of this Resolution or the application thereof to any circumstance shall be held to be invalid, the remainder of this Resolution and the application thereof to other circumstances shall nevertheless be valid, and the Board of Directors hereby declares that this Resolution would have been enacted without such invalid provision.

SECTION 4. EFFECTIVE DATE. This Resolution shall become effective immediately after it is

approved by the Board of Directors.

PASSED AND APPROVED BY THE BOARD OF DIRECTORS OF THE GUADALUPE-BLANCO RIVER AUTHORITY AT A REGULAR MEETING ON THE 21st DAY OF AUGUST, 2024, AT WHICH MEETING A QUORUM WAS PRESENT.

Chair, Board of Directors
Guadalupe-Blanco River Authority

ATTEST:

Secretary/Treasurer
Guadalupe-Blanco River Authority

(Seal)

** ** * * *

ACTION ITEM

11. Consideration of and possible action adopting a Resolution Approving and Authorizing the Execution of a Financing Agreement with the Texas Water Development Board (TWDB) Relating to Financial Assistance Being Provided by the TWDB for the Carrizo Groundwater Supply Expansion Project. **(Randy Staats)**

Attachment



Your Trusted
Water Resource

Guadalupe-Blanco River Authority

Board Meeting – August 21, 2024

Agenda Item 11

Action

Action Requested: Consideration of and possible action adopting a Resolution Approving and Authorizing the Execution of a Financing Agreement with the Texas Water Development Board (TWDB) Relating to Financial Assistance Being Provided by the TWDB for the Carrizo Groundwater Supply Expansion Project.

Staff: Randy Staats, Executive Manager of Finance/CFO

Background: The Carrizo Groundwater Supply Project was initially planned to provide up to 15,000 acre-feet of treated groundwater for three customers (New Braunfels Utilities, City of Lockhart, and Goforth Special Utility District). Given the demand for additional water supplies, other customers are now participants in the project.

The project is being expanded to include an additional approximately 9,000 acre feet of groundwater. Customers of the expansion include Goforth Special Utility District (an existing customer), County Line Special Utility District, Maxwell Special Utility District, and Camino Real Utility in Caldwell & Hays Counties. Camino Real Utility, a private entity, is making cash contributions for their portion of the project and is not a participant in the debt issuance.

GBRA has previously closed on \$112,335,000 for the Carrizo Groundwater Supply Expansion Project for a total of \$325,290,000 from the TWDB to develop this groundwater supply. GBRA has obtained approval from the TWDB for \$87,705,000 in additional financing for increased costs of the project including easement acquisition, construction escalation, and additional requests from customers. This round of funding will close on \$40,000,000 of the additional funding approved.

The TWDB requires financing agreements with GBRA to demonstrate a commitment to the sale of bonds. A Bond Resolution action item will be included on the October GBRA Board agenda with a bond closing planned for November 2024.

Item: Approval of a Resolution to Execute a Financing Agreement for the Carrizo Groundwater Supply Expansion Project.

RESOLUTION APPROVING AND AUTHORIZING THE EXECUTION OF A FINANCING AGREEMENT WITH THE TEXAS WATER DEVELOPMENT BOARD (TWDB) RELATING TO FINANCIAL ASSISTANCE BEING PROVIDED BY THE TWDB FOR THE CARRIZO GROUNDWATER SUPPLY EXPANSION PROJECT

STATE OF TEXAS §
GUADALUPE-BLANCO RIVER AUTHORITY §

WHEREAS, the GUADALUPE-BLANCO RIVER AUTHORITY ("**GBRA**") is an agency and political subdivision of the State of Texas, being a conservation and reclamation district created and functioning under Article 16, Section 59, of the Texas Constitution, pursuant to the provisions of Chapter 75, Acts of the 43rd Legislature, First Called Session, 1933, as amended; and

WHEREAS, the Board of Directors of GBRA previously has approved and authorized GBRA to plan, design, acquire, construct and equip a new groundwater supply project, known generally as the "Carrizo Groundwater Supply Project," which primarily consists of the acquisition of groundwater leases for the Carrizo Aquifer water in Gonzales and Caldwell counties, and the construction and equipping of facilities to pump, treat, and convey groundwater in and from Gonzales and Caldwell counties, including but not limited to water treatment plant(s) and associated facilities, and facilities to convey treated water through and to Gonzales, Guadalupe, Caldwell, Hays, and Comal counties, as well as storage and blending facilities, and other facilities necessary or desirable for the supply of treated water to GBRA customers (the "**Carrizo Groundwater Supply Project**"); and

WHEREAS, GBRA and the *Alliance Regional Water Authority* ["**Alliance**," which was formerly known as the *Hays Caldwell Public Utility Agency* and is comprised of the cities of San Marcos, Kyle, and Buda, and the Canyon Regional Water Authority (which represents County Line Special Utility District, Crystal Clear Water Supply Corporation, Green Valley Special Utility District, and Martindale Water Supply Corporation)] have entered into a *Water Treatment and Delivery Agreement*, executed and effective as of June 27, 2018 (the "**Regional Agreement**") relating to the Carrizo Groundwater Supply Project pursuant to which, among other things:

(i) Alliance will own the property interests in the "Project Facilities" (generally defined and described in the Regional Agreement as the water treatment plant and those water transmission lines, pump stations, metering equipment, piping, control devices, systems and appurtenances at delivery points, and other associated improvements to be used for the purpose of (a) receiving untreated groundwater from both parties in a volume, rate, and quality set forth in the Regional Agreement, and (b) delivering treated water to each party at the locations, volume, rate, and quality set forth in the Regional Agreement);

(ii) Alliance will own the property interests in the Project Facilities and any improvements to the Project Facilities;

(iii) GBRA will own capacity in the Project Facilities in the amount set forth in the Regional Agreement (which will be reflected in an easement in the pipeline);

(iv) GBRA and Alliance will have an undivided joint ownership in the real property interests and in any and all easements and sites in, over, under, and upon which all Project Facilities are or may be located; and

(v) GBRA and Alliance each will issue bonds to fund their proportional costs of the Project Facilities based on each party's ownership capacity; and

WHEREAS, in 2018, GBRA executed a separate *Gonzales Carrizo Water Supply Project Treated Water Agreement* with New Braunfels Utilities, the City of Lockhart, and Goforth Special Utility District (collectively referred to as the "**Initial Customers**") to annually supply up to 15,000 acre feet of treated water from the Carrizo Groundwater Supply Project; and

WHEREAS, in 2018, 2019, 2020, and 2021, GBRA issued contract revenue bonds and incurred other debt (referred to herein as the "**Initial Project Bonds**") to finance the acquisition of its portion of groundwater leases and the construction of the Carrizo Groundwater Supply Project and expects to complete, in 2024, the construction of those portions of the Carrizo Groundwater Supply Project necessary to pump, treat, and transport up to 15,000 acre feet annually of groundwater from the well fields in Gonzales and Caldwell counties to serve the Initial Customers; and

WHEREAS, the initial portion of the Carrizo Groundwater Supply Project to provide up to 15,000 acre feet of treated water to the Initial Customers as described above is herein referred as the "**Initial Project**"; and

WHEREAS, GBRA was advised by an Initial Customer, two other public entities, and a private entity that they require an additional source of water to meet their retail water demands in the future and have determined that obtaining water from the Carrizo Groundwater Supply Project was in their best interests; consequently, GBRA and such entities entered into a memorandum of understanding in 2021, the purpose of which was to identify their respective water supply needs, the infrastructure necessary to expand the Initial Project in order to supply such additional water through the Carrizo Groundwater Supply Project to the Expansion Customers (herein referred to as the "**Carrizo Groundwater Supply Expansion Project**"), and the estimated total capital costs for such expansion infrastructure; and

WHEREAS, as of the date of passage of this Resolution, GBRA has entered into a separate *Treated Water Supply Agreement* with three public entities and one private entity¹ for the purpose of selling

¹The private entity with which GBRA has entered into a *Gonzales Carrizo Water Supply Project Treated Water Supply Agreement* relating to the Expansion Project is known as Camino Real Utility, a Texas limited liability company ("**Camino Real**"). Pursuant to such Agreement, Camino Real (i) will be committed to purchase 2,419 acre-feet of treated water per Fiscal Year from the Carrizo Groundwater Supply Project, (ii) has contributed cash to GBRA to pay its pro rata portion of the costs to plan, design, acquire, construct and equip the Carrizo Groundwater Supply Project, and (ii) will have no obligation to pay any portion of the "Shared Project Debt Service Charge" (relating to the payment of debt service on the Initial Project Bonds), the "Expansion Bonds Debt Service Charge" (relating to the payment of debt service on the Expansion Bonds), or the "Additional Bonds Debt Service Charge" relating to the payment of debt service on any "Additional Bonds" issued in the future by GBRA to plan, design, construct, acquire, repair, extend, replace, improve, upgrade, or expand the Carrizo Groundwater Supply Project (as such capitalized terms are defined and more fully described in the Expansion Project Water Supply Agreements. Accordingly, while Camino Real is a customer of GBRA for purposes of purchasing treated water through the Carrizo Groundwater Supply Project, it is not an Expansion Customer for purposes of this Resolution, and it will not provide any funds to pay debt service relating to the Initial Project Bonds or the Expansion Bonds.

and delivering annually up to approximately 9,000 additional acre feet of treated water through the Carrizo Groundwater Supply Project; and

WHEREAS, the agreements with the three public entities referenced in the preceding recital are further described as follows:

Gonzales Carrizo Water Supply Project Treated Water Supply Agreement by and Between the Guadalupe-Blanco River Authority and County Line Special Utility District, effective as of June 29, 2022;

Gonzales Carrizo Water Supply Project Treated Water Supply Agreement by and Between the Guadalupe-Blanco River Authority and Goforth Special Utility District, effective as of June 29, 2022;

Gonzales Carrizo Water Supply Project Treated Water Supply Agreement by and Between the Guadalupe-Blanco River Authority and Maxwell Special Utility District, effective as of June 29, 2022;

WHEREAS, the Treated Water Supply Agreements described above, together with any amendments thereto, are collectively referred to herein as the "**Carrizo Groundwater Supply Expansion Project Water Supply Agreements**," and the three public entities with whom GBRA has entered into the Expansion Project Water Supply Agreements described above are referred to herein as the "**Carrizo Groundwater Supply Expansion Customers**"; and

WHEREAS, the Texas Water Development Board (the "**Texas Water Development Board**" or the "**TWDB**"), pursuant to Resolution No. 22-067 adopted on July 27, 2022 (the "**2022 TWDB Expansion Project Commitment**"), approved a commitment to provide financial assistance to GBRA for the costs of the Expansion Project by committing to purchase up to \$112,335,000 principal amount of "Contract Revenue Bonds" of which (i) \$39,670,000 in aggregate principal amount of GBRA's Contract Revenue Bonds, Series 2022 (Low-Interest Financing) (Carrizo Groundwater Supply Expansion Project) were issued and delivered by GBRA, and purchased by the Texas Water Development Board on November 18, 2022 and (ii) \$72,665,000 in aggregate principal amount of GBRA's Contract Revenue Bonds, Series 2023 (Low-Interest Financing) (Carrizo Groundwater Supply Expansion Project) were issued and delivered by GBRA, and purchased by the Texas Water Development Board on November 17, 2023; and

WHEREAS, on April 17, 2024, the Board of Directors of GBRA authorized the submission of an *Application for Financial Assistance* (the "**Application**") to the TWDB, pursuant to which GBRA requested financial assistance in the aggregate amount of up to \$87,705,000 from the TWDB's *State Water Implementation Fund for Texas* ("**SWIFT**") program to finance the costs to plan, design, acquire, construct and equip the Expansion Project (including, particularly, to cover updated project cost and contingency estimates resulting from more detailed design engineering analyses, and increasing construction and material costs, and overages in easement acquisition costs for Expansion Project); and

WHEREAS, the TWDB reviewed the Application and, pursuant to Resolution No. 24-____ adopted on July 23, 2024, approved a commitment to provide financial assistance to GBRA for the costs of the Expansion Project by committing to purchase up to \$87,705,000 in principal amount of

"Contract Revenue Bonds" over multiple years; and

WHEREAS, GBRA expects to issue, in November of 2024, \$40,000,000 in aggregate principal amount of its *Contract Revenue Bonds, Series 2024 (Low-Interest Financing) (Expanded Carrizo Groundwater Supply Project)* (the "**Series 2024 Bonds**"), representing the first installment of the financial commitment provided by TWDB pursuant to Resolution No. 24-____; and

WHEREAS, the TWDB will obtain funds to purchase the Series 2024 Bonds (and purchase bonds and obligations issued by other public entities in Texas) by issuing one or more series of revenue bonds to fund the *State Water Implementation Revenue Fund for Texas ("SWIRFT")*, which bonds will be issued pursuant to Article III, Section 49-d-13 of the Texas Constitution and Sections 15.472 and 15.475 of the Texas Water Code (the "**2024 SWIRFT Bonds**"); and

WHEREAS, rules and regulations of the SWIRFT program require GBRA to enter into a "Financing Agreement" with the TWDB to evidence certain commitments of GBRA that the TWDB will rely upon in connection with determining the total principal amount of 2024 SWIRFT Bonds to be issued by the TWDB to provide financial assistance to GBRA for the Expansion Project, the maturity schedule for the 2024 SWIRFT Bonds, and other related matters; and

WHEREAS, attached to this Resolution as *Exhibit A* is a substantially final form of the *Financing Agreement* between GBRA and the TWDB relating to the Series 2024 Bonds; and

WHEREAS, it is hereby officially found and determined that the meeting at which this Resolution was passed was open to the public, and public notice of the time, place and purpose of said meeting was given, all as required by Chapter 551, Texas Government Code; **NOW THEREFORE:**

BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE GUADALUPE-BLANCO RIVER AUTHORITY:

SECTION 1. APPROVAL OF FINANCING AGREEMENT. The Financing Agreement attached hereto as *Exhibit A* is hereby approved in substantially final form, with such changes thereto as are approved by the General Manager/CEO or the Deputy General Manager, upon advice of GBRA's General Counsel, Bond Counsel and Financial Advisor, and the General Manager/CEO and the Deputy General Manager are each authorized to execute the Financing Agreement in final form on behalf of GBRA and deliver it to the TWDB, and when executed and delivered the Financing Agreement shall become a valid and binding obligation of GBRA in accordance with its terms.

SECTION 2. AUTHORIZATION FOR OFFICERS AND OTHERS TO TAKE ALL NECESSARY ACTIONS.

(a) The General Manager/CEO and Deputy General Manager, and any other officer, employee or agent of GBRA designated by the General Manager/CEO or Deputy General Manager of GBRA acting on their behalf, are hereby authorized to take any and all actions necessary to facilitate the transactions contemplated by the Financing Agreement, and are further expressly authorized, empowered, and directed from time to time and at any time to do and perform all such acts and things and to execute, acknowledge, and deliver in the name and under the corporate seal and on behalf of GBRA all such instruments, whether or not herein mentioned, as may be necessary or

desirable in order to carry out the terms and provisions of this Resolution and the Financing Agreement. In addition, the General Manager/CEO and Deputy General Manager are each hereby authorized and directed to approve any technical changes or correction to this Resolution or to the Financing Agreement necessary in order to correct any ambiguity or mistake or properly or more completely document the transactions contemplated and approved by this Resolution.

SECTION 3. ENFORCEABILITY OF RESOLUTION. If any section, paragraph, clause, or provision of this Resolution shall be held to be invalid or unenforceable, the invalidity or unenforceability of such section, paragraph, clause, or provision shall not affect any of the remaining provisions of this Resolution. In case any obligation of GBRA authorized or established by this Resolution or the Financing Agreement is held to be in violation of law as applied to any person or any circumstance, such obligation shall be deemed to be the obligation of GBRA to the fullest extent permitted by law.

SECTION 4. INCORPORATION OF RECITALS. The Board of Directors hereby finds that the statements set forth in the recitals of this Resolution are true and correct, and the Board of Directors hereby incorporates such recitals as a part of this Resolution.

SECTION 5. EFFECTIVE DATE. This Resolution shall become effective immediately upon the passage hereof.

[The remainder of this page intentionally left blank.]

***ADOPTED BY THE BOARD OF DIRECTORS OF THE GUADALUPE-BLANCO RIVER
AUTHORITY AT A REGULAR MEETING HELD ON AUGUST 21, 2024.***

APPROVED:

Chair, Board of Directors

ATTEST:

Secretary/Treasurer, Board of Directors

Signature Page to Resolution Approving and Authorizing the Execution of
a Financing Agreement with the Texas Water Development Board (TWDB)
Relating to Financial Assistance Being Provided by the TWDB for
the Carrizo Groundwater Supply Expansion Project

EXHIBIT A

FORM OF FINANCING AGREEMENT RELATING TO SERIES 2024 BONDS



FINANCING AGREEMENT

This FINANCING AGREEMENT (Agreement) is entered into between the TEXAS WATER DEVELOPMENT BOARD (TWDB), an agency of the State of Texas, and the Guadalupe-Blanco River Authority (Authority). The TWDB and the Authority may be referred to as the "Party" or "Parties" in this Agreement.

RECITALS

WHEREAS, the TWDB adopted Resolution No. 24-062 (Attachment A, referred to as the Resolution) on July 23, 2024, making a commitment to the Authority for financial assistance in the amount of \$87,705,000 from the State Water Implementation Revenue Fund for Texas (SWIRFT) administered by the TWDB; and

WHEREAS, through this Agreement, the Authority intends to sell to the TWDB the Authority's \$40,000,000 Guadalupe-Blanco River Authority Contract Revenue Bonds, Proposed Series 2024 (Authority's Bonds) for the TWDB's financial assistance from the SWIRFT, as further described in Attachment B; and

WHEREAS, the Authority shall execute (a separate financing agreement(s) for the remaining amount(s) of the commitment made in the Resolution at a date or dates to be determined by the Executive Administrator of the TWDB; and

WHEREAS, the SWIRFT is funded in part with proceeds of the expected issuance of TWDB's revenue bonds (SWIRFT Bonds), issued under authority of Texas Water Code §§ 15.472 and 15.475, and Texas Constitution, Article III, Section 49-d-13; and

WHEREAS, the SWIRFT Bonds are additionally secured by money made available under the terms of a bond enhancement agreement executed under authority of Texas Water Code §§ 15.434 and 15.435, and Texas Constitution, Article III, Section 49-d-12; and

WHEREAS, the SWIRFT is funded, in part, with money received as repayment of financial assistance provided from the SWIRFT, under Texas Water Code § 15.472, which is used to pay the principal and interest on the SWIRFT Bonds, under Texas Water Code § 15.474, and Texas Constitution, Article III, Section 49-d-13(d) and (f); and

WHEREAS, the Resolution provides that funding the commitment is contingent on future sales of SWIRFT Bonds designated by the TWDB; and

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WHEREAS, the TWDB intends to provide financial assistance from the SWIRFT to the Authority with proceeds of SWIRFT Bonds designated by the TWDB; and

WHEREAS, the TWDB and the Authority desire to enter into this Agreement to set forth the obligations of the Parties with respect to the TWDB providing financial assistance to the Authority consistent with the desire of the TWDB to issue SWIRFT Bonds to provide money for the SWIRFT.

NOW, THEREFORE, for and in consideration of the promises and the mutual covenants contained in this Agreement, the TWDB and the Authority agree as follows:

AGREEMENT

SECTION 1. MUTUAL COMMITMENTS. As further described in the Resolution, the TWDB committed to the Authority and the Authority hereby commits to borrow from the TWDB an amount not to exceed \$40,000,000 from the SWIRFT to be evidenced by the issuance and delivery of Authority Bonds to the TWDB consistent with the terms and conditions described in this Agreement, Attachment A, Attachment B, and Attachment C.

SECTION 2. TRANSACTION SCHEDULE AND PRICING. By execution of this Agreement, the Authority acknowledges and represents that it has a current need for financial assistance from the TWDB and shall take all necessary steps to issue and deliver the Authority Bonds to evidence the commitment described in Section 1. The Authority further acknowledges and understands that the TWDB is entering into this Agreement for the sole purpose of issuing SWIRFT Bonds to fund the TWDB commitment described in the Resolution and in this Agreement. The Authority acknowledges that the SWIRFT Bonds, the subject of this Agreement, are being issued for the purpose of funding the Authority's requested financial assistance.

With respect to the Authority Bonds and the SWIRFT Bonds, the Parties agree to structure such public securities in a manner that will allow for substantially similar terms, redemption provisions, and related matters to allow the TWDB to timely pay the debt service on the SWIRFT Bonds. The foregoing notwithstanding, the TWDB consents to early redemption, or prepayment of the Authority Bonds, as provided for in this Agreement and the Resolution. The Authority Bonds may be prepaid by the Authority on any date beginning on or after the first scheduled interest payment date that occurs no earlier than 10 years from the dated date of the Authority Bonds. To confirm the terms of the Authority Bonds and the SWIRFT Bonds, the Authority shall execute this Agreement.

In order to mutually assure the performance of the Parties under this Agreement, the Parties agree that the issuance and delivery of the SWIRFT Bonds and the issuance and delivery of the Authority Bonds to TWDB shall occur not more than fifty-six (56) days apart as reflected in Attachment C. Notwithstanding the foregoing, the Parties intend and expect

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that the TWDB issue and deliver its SWIRFT Bonds approximately fourteen (14) days after execution of the TWDB's Bond Purchase Agreement or such date as may be mutually agreed to in Attachment C.

SECTION 3. BINDING COMMITMENT. The TWDB agrees to take all necessary steps to issue the SWIRFT Bonds for the purposes described in this Agreement and in the Resolution upon receipt of this Agreement, which shall be signed and delivered by the Authority to the Executive Administrator of the TWDB at least nineteen (19) days before the initiation of the pricing of the SWIRFT Bonds, as set forth in Attachment C. The Authority acknowledges that the schedule provided in Attachment C is a best estimate by the TWDB and is subject to change by the TWDB. The TWDB expressly reserves the right to modify Attachment C at any time and shall provide the Authority with an updated Attachment C as soon as practicable upon any modification; provided that, if such modification of Attachment C occurs before the initiation of pricing of the SWIRFT Bonds and such modification results in an earlier scheduled pricing date, no such modification of Attachment C may result in the Authority having fewer than five (5) days between the receipt of the modified schedule and the TWDB posting the Preliminary Official Statement for the SWIRFT Bonds.

SECTION 4. TERMINATION & BREACH OF AGREEMENT.

- A. The Parties agree that the Authority may terminate this Agreement in writing with no penalty at any time up to fourteen (14) days before the initiation of the pricing of the SWIRFT Bonds, as set forth in Attachment C.
- B. The Authority understands and agrees that the Authority may terminate this Agreement in writing between thirteen (13) days and six (6) days prior to the initiation of the pricing of the SWIRFT Bonds (currently estimated to occur on September 25, 2024) as set forth in Attachment C, provided the Authority agrees to reimburse the TWDB from lawfully available funds of the Authority for its proportional share of transaction costs incurred by the TWDB, such as, but not limited to, any fees or costs related to any rating agency, financial advisor, legal counsel, or other similar party or related costs pertaining to the SWIRFT Bonds in an amount not to exceed \$29,326 (Transaction Cost Payment). The Authority shall be obligated to pay such costs to the TWDB no later than March 5, 2025.
- C. The Authority understands and agrees that the Authority may terminate this Agreement in writing within five (5) days prior to the initiation of the pricing of the SWIRFT Bonds as set forth in Attachment C and no later than 9:00 am Central Standard Time on the day before the TWDB Bond Pricing, provided the Authority agrees to pay to the TWDB from lawfully available funds 1.0 percent of the amount of the commitment authorized in Section 1 of this Agreement (Pre-pricing Termination Payment), and additionally shall reimburse the TWDB from lawfully available funds of the Authority its Transaction Cost Payment. The Authority shall be obligated to pay such costs to the TWDB no later than March 5, 2025. The Authority understands and agrees that

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termination under this section will result in a total penalty amount of \$429,326.

- D. The Authority understands and agrees that TWDB would suffer and incur severe and irreparable damages if the Authority Bonds are not issued and delivered. Failure to issue the Authority Bonds by the date specified in Attachment C, as contemplated in this Agreement, shall be a breach of this Agreement and the Authority shall pay, from lawfully available funds of the Authority, a "Post-pricing Termination Payment" to the TWDB. The Post-pricing Termination Payment shall be an amount equal to 5.0 percent of the amount of the commitment authorized in Section 1 of this Agreement. The Authority shall pay the Post-pricing Termination Payment to the TWDB no later than March 5, 2025. The Authority shall also reimburse the TWDB from lawfully available funds of the Authority, its Transaction Cost Payment, plus the Authority's proportional share of the underwriters' discount incurred by the TWDB, no later than March 5, 2025. The Authority understands and agrees that failure by the Authority to issue the Authority Bonds by the date specified in Attachment C, will result in a total penalty amount pursuant to this section not to exceed \$2,219,380.

SECTION 5. AMORTIZATION STRUCTURE. The Authority shall provide the TWDB a maturity schedule in the form set forth in Attachment B at the time of execution of this Agreement. A final amortization structure will be required at least fourteen (14) days before the initiation of pricing of the SWIRFT Bonds in accordance with the provisions of this Agreement. The par amount included in Attachment B may be revised, subject to approval by the Executive Administrator of the TWDB, at any time up to the fourteenth (14) day before the initiation of pricing of the SWIRFT Bonds with no penalty. The final amortization schedule adopted by the Authority as included in the Authority's Private Placement Memorandum and Bond Resolution must reflect the final amortization structure set forth in Attachment B. The Authority must provide the TWDB a final amortization schedule at least seven (7) days prior to adoption of Authority's Bond Resolution. To the extent the amortization schedule included in Attachment B does not match the amortization schedule included in the finally adopted bonds, the Authority will be subject to the penalty described above in Section 4D.

SECTION 6. CONTINGENCIES.

- A. The Parties agree that the TWDB's obligation to purchase the Authority's Bonds with the SWIRFT is contingent upon the TWDB receiving all legally required approvals for the issuance of the SWIRFT Bonds from the Legislative Budget Board, the Bond Review Board, and the Texas Attorney General. The TWDB's obligation to purchase the Authority's Bonds with the SWIRFT is also contingent upon the purchase and delivery of the SWIRFT Bond proceeds by the underwriters pursuant to the Bond Purchase Agreement relating to the SWIRFT Bonds.

Accordingly, if any contingency described in the preceding paragraph above is unmet, the TWDB, upon delivery of written notice thereof to the Authority, may extend or

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terminate this Agreement together with all of its obligations and duties without incurring any cost, fee, or penalty for either the TWDB or the Authority.

- B. The Parties agree that the Authority's obligation to issue and deliver the Authority Bonds is contingent upon approval by the Texas Attorney General of the Authority Bonds. The Authority agrees to use its best efforts to obtain approval by the Texas Attorney General of the Authority Bonds to satisfy the closing requirements set forth in Section 2 of this Agreement. To this end, the Authority agrees as follows:
- (1) Authority shall timely file the transcript of proceedings for the Authority Bonds with the Texas Attorney General in accordance with the schedule contained in Attachment C;
 - (2) Authority shall comply with the requirements and conditions contained in the Resolution;
 - (3) Authority shall provide the TWDB with a copy of the preliminary approval letter from the Texas Attorney General promptly upon receipt;
 - (4) Authority shall provide the TWDB with a copy of its responses to the preliminary approval letter concurrently with the submission of such responses to the Texas Attorney General; and
 - (5) Authority shall allow TWDB to brief the Texas Attorney General on any issues noted in the preliminary approval letter and initiate or participate in conferences with the Texas Attorney General related to the approval of the Authority Bonds.

Accordingly, if, after the Authority employs its best efforts to obtain approval by the Texas Attorney General and such approval cannot be obtained by the date specified in Attachment C, the TWDB, as a matter of law, at its sole discretion, may terminate this Agreement and upon termination the Authority shall pay, from any of its lawfully available funds, the Post-pricing Termination Payment no later than March 5, 2025, as provided in Section 4D. The Authority shall also reimburse the TWDB from lawfully available funds of the Authority its Transaction Cost Payment plus the Authority's proportional share of the underwriters' discount no later than March 5, 2025. The Authority understands and agrees that if the Authority does not obtain approval from the Texas Attorney General and issue its Authority Bonds by the date specified in Attachment C, it will be subject to a total penalty amount pursuant to this section not to exceed \$2,219,380.

SECTION 7. REDEMPTION OF OUTSTANDING DEBT. Proceeds of the Authority Bonds shall not be used, in whole or in part, to redeem outstanding bonds, commercial paper, or other obligations issued by the Authority. The Authority agrees that it will not take or fail to take any action that will cause the SWIRFT Bonds to be considered to be advance refunding bonds under Section 149(d) of the Internal Revenue Code of 1986, as amended.

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SECTION 8. NOTICES. All notices, agreements or other communications required hereunder shall be given, and shall be deemed given, when delivered in writing to the address, facsimile or email of the identified Party or Parties set forth below:

Texas Water Development Board Development Fund Manager P.O. Box 13231 Austin, Texas 78711-3231 Telephone: (512) 475-4584 Facsimile: (512) 475-2053	Guadalupe-Blanco River Authority Attn: General Manger/CEO 933 E. Court Street Seguin, Texas 78155 Telephone: (830) 379-5822 E-mail: dnichols@gbra.org
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SECTION 9. SEVERABILITY. In the event any provision of this Agreement shall be held illegal, invalid, or unenforceable by any court of competent jurisdiction, such holding shall not invalidate, render unenforceable, or otherwise affect any of its other provisions.

SECTION 10. AMENDMENTS, SUPPLEMENTS, AND MODIFICATIONS. Other than the changes allowed under Section 3 and Section 5, this Agreement may be amended, supplemented, or modified only in a writing executed by duly authorized representatives of the Parties.

SECTION 11. APPLICABLE LAW. This Agreement and any amendments shall be governed by and construed in accordance with the laws of the State of Texas.

SECTION 12. STATE AUDIT. By executing this Agreement and delivering the Authority Bonds, the Authority accepts the authority of the Texas State Auditor's Office to conduct audits and investigations in connection with all state funds received pursuant to this Agreement. The Authority shall comply with any directive from the Texas State Auditor and shall cooperate in any such investigation or audit. The Authority agrees to provide the Texas State Auditor with access to any information the Texas State Auditor considers relevant to the investigation or audit.

SECTION 13. FORCE MAJEURE. Either Party to this Agreement may be excused from performance under this Agreement for any period when performance is prevented as the result of an act of God, strike, war, civil disturbance, or epidemic, provided that the Party experiencing the event of Force Majeure has prudently and promptly acted to take any and all steps that are within the Party's control to ensure performance and to shorten the duration of the event of Force Majeure. The Party suffering an event of Force Majeure shall provide notice of the event to the other Party as soon as practicable but not later than five business days after the event. Subject to this provision, such nonperformance shall not be deemed a breach or a ground for termination.

SECTION 14. EFFECTIVE DATE. This Agreement shall be effective as of the date of the last

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signature below.

SECTION 15. BINDING AGREEMENT. The execution of this Agreement has been authorized by the governing boards of both Parties. The individuals executing this Agreement have the legal authority to bind each respective Party to the terms and conditions of this Agreement. The respective commitments of the TWDB and the Authority set forth above shall be binding upon the TWDB and the Authority upon both Parties' execution of this Agreement.

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EXECUTED in multiple counterparts, each of which shall be deemed to be an original.

Guadalupe-Blanco River Authority

By: _____

Name: Darrell Nichols

Title: General Manager/CEO

Date: _____

DRAFT

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TEXAS WATER DEVELOPMENT BOARD

By: _____

Name: Bryan McMath

Title: Interim Executive Administrator

Date: _____

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ATTACHMENT A

TWDB RESOLUTION NO. 24-062

DRAFT

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A RESOLUTION OF THE TEXAS WATER DEVELOPMENT BOARD
APPROVING AN APPLICATION FOR FINANCIAL ASSISTANCE TO
THE GUADALUPE-BLANCO RIVER AUTHORITY
IN THE FORM OF A MULTI-YEAR COMMITMENT
FROM THE STATE WATER IMPLEMENTATION REVENUE FUND FOR TEXAS
THROUGH THE PROPOSED PURCHASE OF
\$87,705,000 GUADALUPE-BLANCO RIVER AUTHORITY CONTRACT REVENUE BONDS,
PROPOSED SERIES 2024 AND PROPOSED SERIES 2025

(24-062)

Recitals:

The Guadalupe-Blanco River Authority (Authority) has filed an application for financial assistance in the amount of \$87,705,000 from the State Water Implementation Revenue Fund for Texas (SWIRFT) to finance the planning, acquisition, design, and construction of a water supply project identified as Project No. 51055 (Project).

The Authority seeks financial assistance from the Texas Water Development Board (TWDB) in the form of a multi-year commitment through the TWDB's proposed purchase of \$87,705,000 Guadalupe-Blanco River Authority Contract Revenue Bonds, Proposed Series 2024 and Proposed Series 2025, (together with all authorizing documents (Obligations)), all as is more specifically set forth in the application and in recommendations of the Executive Administrator's staff.

The Authority has offered a pledge of contract revenues from the treated water supply agreements between the Authority and County Line Special Utility District, Goforth Special Utility District, and Maxwell Special Utility District as sufficient security for the repayment of the Obligations.

Subject to the Authority's use of an approved debt service structure, interest rate subsidies are available to the Authority for State Fiscal Year 2024 at up to the following levels: 25% for financial assistance for a term of 20 years, 18% for financial assistance for a term of 21 to 25 years, and 14% for financial assistance for a term of 26 to 30 years. The interest rate subsidy applicable to each subsequent proposed series may be different than the interest rate subsidy available for State Fiscal Year 2024 and will be set through each financing agreement executed between the TWDB and the Authority.

The interest rate subsidies provided above are based on assumptions necessary to generate an optimum debt service structure for the anticipated TWDB SWIRFT bond issuance and are subject to modification as necessary to preserve and maintain the integrity of the SWIRFT Program.

Findings:

1. The application and assistance applied for meet the requirements of Texas Water Code, Chapter 15, Subchapters G and H and 31 TAC Chapter 363, Subchapters A and M.

2. The Project is a recommended water management strategy project in the State Water Plan adopted pursuant to Texas Water Code § 16.051, in accordance with Texas Water Code § 15.474(a).
3. The Authority has submitted and implemented a water conservation plan in accordance with Texas Water Code § 16.4021 and 31 TAC § 363.1309(b)(1).
4. The Authority has completed its current water audit and filed it with the TWDB in accordance with Texas Water Code § 16.0121 and 31 TAC § 358.6.
5. The Authority acknowledges its legal obligation to comply with any applicable requirements of federal law related to contracting with disadvantaged business enterprises and any applicable state law related to contracting with historically underutilized businesses, in accordance with Texas Water Code § 15.435(h) and 31 TAC § 363.1309(b)(3).

NOW THEREFORE, based on these findings, the TWDB commits to the following:

The TWDB will provide financial assistance to the Guadalupe-Blanco River Authority in the amount of \$87,705,000 from the State Water Implementation Revenue Fund for Texas to be evidenced by the TWDB's proposed purchase of Guadalupe-Blanco River Authority Contract Revenue Bonds as follows:

- a. \$40,000,000 Proposed Series 2024, to expire on December 31, 2024; and
- b. \$47,705,000 Proposed Series 2025, to expire on December 31, 2025

The commitment is subject to the following:

Standard Conditions:

1. This commitment is contingent on a future sale of bonds by the TWDB or on the availability of funds on hand.
2. This commitment is contingent upon the issuance of a written approving opinion of the Attorney General of the State of Texas stating that the Authority has complied with all of the requirements of the laws under which the Obligations were issued, that the Obligations were issued in conformity with the Constitution and laws of the State of Texas, and that the Obligations are valid and binding obligations of the Authority.
3. This commitment is contingent upon the Authority's continued compliance with all applicable laws, rules, policies, and guidance as these may be amended from time to time to adapt to a change in law, in circumstances, or any other legal requirement.
4. This commitment is contingent upon the Authority executing a separate financing agreement, approved as to form and substance by the Executive Administrator, and submitting the executed agreement to the TWDB consistent with the terms and conditions described in it.

5. Interest rate subsidies for non-level debt service structure are subject to adjustment by the Executive Administrator.
6. The Authority shall use a paying agent/registrar in accordance with 31 TAC § 363.42(c)(2) and shall require the paying agent/registrar to provide a copy of all receipts documenting debt service payments to the TWDB and to the TWDB's designated Trustee.

Required Obligation Conditions:

7. The Obligations must provide that the Obligations can be called for early redemption on any date beginning on or after the first interest payment date that is 10 years from the dated date of the Obligations, at a redemption price of par, together with accrued interest to the date fixed for redemption.
8. The Obligations must provide that the Authority will comply with all applicable TWDB laws and rules related to the use of the financial assistance.
9. The Obligations must provide that the Authority must comply with all conditions as specified in the final environmental finding of the Executive Administrator when issued, including the standard emergency discovery conditions for threatened and endangered species and cultural resources.
10. The Obligations must contain a provision requiring the Authority to maintain insurance coverage sufficient to protect the TWDB's interest in the project.
11. The Obligations must include a provision wherein the Authority, or an obligated person for whom financial or operating data is presented to the TWDB in the application for financial assistance either individually or in combination with other issuers of the Authority's Obligations or obligated persons, will, at a minimum, regardless of the amount of the Obligations, covenant to comply with requirements for continuing disclosure on an ongoing basis substantially in the manner required by the Securities and Exchange Commission (SEC) in 17 CFR § 240.15c2-12 (Rule 15c2-12) and determined as if the TWDB were a Participating Underwriter within the meaning of SEC rule 15c2-12, the continuing disclosure undertaking being for the benefit of the TWDB and the beneficial owners of the Authority's Obligations, if the TWDB sells or otherwise transfers the Obligations, and the beneficial owners of the TWDB's bonds if the Authority is an obligated person with respect to the bonds under SEC Rule 15c2-12.
12. The Obligations must include a provision requiring the Authority to use any proceeds from the Obligations that are determined to be surplus proceeds remaining after completion of the Project and completion of a final accounting in a manner approved by the Executive Administrator.

13. The Obligations must contain a provision that the TWDB may exercise all remedies available to it in law or equity, and any provision of the Obligations that restricts or limits the TWDB's full exercise of these remedies shall be of no force and effect.
14. Financial assistance proceeds are public funds and, as such, the Obligations must include a provision requiring that these proceeds shall be held at a designated state depository institution or other properly chartered and authorized institution in accordance with the Public Funds Investment Act, Government Code, Chapter 2256, and the Public Funds Collateral Act, Government Code, Chapter 2257.
15. Financial assistance proceeds shall not be used by the Authority when sampling, testing, removing, or disposing of contaminated soils or media at the Project site. The Obligations shall include a provision that states the Authority is solely responsible for liability resulting from acts or omissions of the Authority, its employees, contractors, or agents arising from the sampling, analysis, transport, storage, treatment, recycling, and disposition of any contaminated sewage sludge, contaminated sediments or contaminated media that may be generated by the Authority, its contractors, consultants, agents, officials, and employees as a result of activities relating to the Project to the extent permitted by law.
16. The Obligations must include a provision stating that the Authority shall report to the TWDB the amounts of Project funds, if any, that were used to compensate historically underutilized businesses that worked on the Project, in accordance with 31 TAC § 363.1312.
17. The Obligations must contain a provision that the TWDB will purchase the Obligations, acting through the TWDB's designated Trustee, and the Obligations shall be registered in the name of Cede & Co. and closed in book-entry-only form in accordance with 31 TAC § 363.42(c)(1).
18. The Authority must immediately notify TWDB in writing of any suit against it by the Attorney General of Texas under Texas Government Code § 2.103 and Texas Penal Code § 1.10(f), related to federal laws regulating firearms, firearm accessories, and firearm ammunition.
19. The Obligations must provide that the Authority will submit annually an audit prepared by a certified public accountant in accordance with generally accepted auditing standards.

Tax-Exempt Conditions:

20. The Obligations must include a provision prohibiting the Authority from using the proceeds of this financial assistance in a manner that would cause the Obligations to become "private activity bonds" within the meaning of section 141 of the Internal Revenue Code as amended (Code) and the Treasury Regulations promulgated under it (Regulations).

21. The Obligations must provide that no portion of the proceeds of the financial assistance will be used, directly or indirectly, in a manner that would cause the Obligations to be “arbitrage bonds” within the meaning of section 148(a) of the Code and Regulations, including to acquire or to replace funds that were used, directly or indirectly, to acquire Nonpurpose Investments, as defined in the Code and Regulations, that produce a yield materially higher than the yield on the TWDB’s bonds issued to provide the financial assistance (Source Series Bonds), other than Nonpurpose Investments acquired with;
- a. proceeds of the TWDB’s Source Series Bonds invested for a reasonable temporary period of up to three (3) years after the issue date of the Source Series Bonds until the proceeds are needed for the facilities to be financed;
 - b. amounts invested in a bona fide debt service fund within the meaning of section 1.148-1(b) of the Regulations; and
 - c. amounts deposited in any reasonably required reserve or replacement fund to the extent the amounts do not exceed the lesser of maximum annual debt service on the Obligations, 125% of average annual debt service on the Obligations, or 10 percent of the stated principal amount (or, in the case of a discount, the issue price) of the Obligations.
22. The Obligations must include a provision that the Authority must take all necessary steps to comply with the requirement that amounts earned on the investment of gross proceeds of the Obligations be rebated to the federal government in order to satisfy the requirements of section 148 of the Code. The Obligations must provide that the Authority will:
- a. account for all Gross Proceeds, as defined in the Code and Regulations, (including all receipts, expenditures, and investments thereof) on its books of account separately and apart from all other funds (and receipts, expenditures, and investments thereof) and retain all records of the accounting for at least six years after the final Computation Date. The Authority may, however, to the extent permitted by law, commingle Gross Proceeds of its financial assistance with other money of the Authority, provided that the Authority separately accounts for each receipt and expenditure of the Gross Proceeds and the obligations acquired with the Gross Proceeds;
 - b. calculate the Rebate Amount, as defined in the Code and Regulations, with respect to its financial assistance, not less frequently than each Computation Date, in accordance with rules set forth in section 148(f) of the Code, section 1.148-3 of the Regulations, and the associated rulings. The Authority shall maintain a copy of the calculations for at least six years after the final Computation Date;
 - c. pay to the United States the amount described in paragraph (b) above within 30 days after each Computation Date as additional consideration for providing financial assistance and in order to induce providing financial assistance by

measures designed to ensure the excludability of the interest on the TWDB's Source Series Bonds from the gross income of the owners of TWDB's Bonds for federal income tax purposes;

- d. exercise reasonable diligence to ensure that no errors are made in the calculations required by paragraph (b) and, if an error is made, to discover and promptly correct the error within a reasonable amount of time, including payment to the United States of any interest and any penalty required by the Regulations.
23. The Obligations must include a provision prohibiting the Authority from taking any action that would cause the interest on the Obligations to be includable in gross income for federal income tax purposes.
 24. The Obligations must provide that the Authority will not cause or permit the Obligations to be treated as "federally guaranteed" obligations within the meaning of section 149(b) of the Code.
 25. The Obligations must contain a covenant that the Authority will refrain from using the proceeds of the Obligations to pay debt service on another issue of the borrower's obligations in contravention of section 149(d) of the Code (related to "advance refundings").
 26. The Obligations must provide that neither the Authority nor a party related to it will acquire any of the TWDB's Source Series Bonds in an amount related to the amount of the Obligations to be acquired from the Authority by the TWDB.

Pledge Conditions:

27. The Obligations must contain a provision requiring that, upon request by the Executive Administrator, the Authority shall submit annual audits of contracting parties for the Executive Administrator's review.
28. The Obligations must contain a provision requiring the Authority to maintain and enforce the contracts with its customers so that the revenues paid to the Authority by its customers are sufficient to meet the revenue requirements of the Authority's obligations arising from the operation of the water system.
29. The Obligations must contain a provision that the pledged contract revenues from the Authority may not be pledged to the payment of any additional parity obligations of the Authority secured by a pledge of the same contract revenues unless the Authority demonstrates to the Executive Administrator's satisfaction that the pledged contract revenues will be sufficient for the repayment of all Obligations and additional parity obligations.

Conditions To Close or For Release of Funds:

30. Before closing, if not previously provided with the application, the Authority shall submit executed contracts for engineering and, if applicable, financial advisor and bond counsel for the Project that are satisfactory to the Executive Administrator. Fees to be reimbursed under the contracts must be reasonable in relation to the services performed, reflected in the contract, and acceptable to the Executive Administrator.
31. Before closing, when any portion of financial assistance is to be held in escrow or in trust, the Authority shall execute an escrow agreement or trust agreement, approved as to form and substance by the Executive Administrator, and shall submit that executed agreement to the TWDB.
32. Before closing, the Authority shall provide certification that the average weighted maturity of the Obligations purchased by the TWDB does not exceed 120% of the average reasonably expected economic life of the Project.
33. Before closing, the Authority's bond counsel must prepare a written opinion that states that the interest on the Obligations is excludable from gross income or is exempt from federal income taxation. Bond counsel may rely on covenants and representations of the Authority when rendering this opinion.
34. Before closing, the Authority's bond counsel must prepare a written opinion that states that the Obligations are not "private activity bonds." Bond counsel may rely on covenants and representations of the Authority when rendering this opinion.
35. The transcript must include a No Arbitrage Certificate or similar Federal Tax Certificate setting forth the Authority's reasonable expectations regarding the use, expenditure, and investment of the proceeds of the Obligations.
36. The transcript must include evidence that the information reporting requirements of section 149(e) of the Internal Revenue Code will be satisfied. This requirement may be satisfied by filing an IRS Form 8038 with the Internal Revenue Service. In addition, the applicable completed IRS Form 8038 or other evidence that the information reporting requirements of section 149(e) have been satisfied must be provided to the Executive Administrator within fourteen (14) days of closing. The Executive Administrator may withhold the release of funds for failure to comply.
37. Before closing, the Authority must submit executed contracts between the Authority and the contracting parties regarding the contract revenues pledged to the payment of the Authority's Obligations, in form and substance acceptable to the Executive Administrator. The contracts shall include provisions consistent with the provisions of this Resolution regarding the contracting parties' annual audits, the setting of rates and charges and collection of revenues sufficient to meet the Authority's debt service obligations and additional parity obligations.

Special Condition:

38. Before the release of construction funds for that portion of a Project that proposes surface water or groundwater development, the Executive Administrator must have issued a written finding that the Authority has the right to use the water that the Project financed by the TWDB will provide.

APPROVED and ordered of record this the 23rd day of July 2024.

TEXAS WATER DEVELOPMENT BOARD

Brooke T. Paup, Chairwoman

DATE SIGNED: _____

ATTEST:

Bryan McMath, Interim Executive Administrator

DRAFT

ATTACHMENT B

DESCRIPTION OF BORROWER BONDS

Title of Borrower Bonds:

Project Name:

Project Number:

Aggregate Principal Amount of Borrower Bonds:

Anticipated Closing Date:

Dated Date:

First Principal Payment Date:

First Interest Payment Date:

Maturity Schedule:

Maturity

Principal Amount

DRAFT

ATTACHMENT C
FINANCING SCHEDULE*

DATE	ACTION
07/23/2024	TWDB approval of commitments
09/2/2024	<i>Labor Day Holiday**</i>
09/6/2024	<i>Financing agreement - last day to execute (19 days prior to initiation of pricing)</i>
09/11/2024	Financing agreement (Sec. 4A) -last day political subdivisions can terminate without penalty (14 days prior to initiation of pricing)
09/11/2024	Financing agreement (Sec. 5) -last day political subdivisions can modify maturity schedule (14 days prior to initiation of pricing)
09/20/2024	Financing agreement (Sec. 4B) -last day political subdivisions can terminate with costs of issuance (5 days prior to initiation of pricing)
09/25/2024	Financing agreement (Sec. 4C) -before 9:00 a.m. political subdivisions can terminate with costs of issuance and 1% penalty (1 day prior to pricing).
09/25/2024	TWDB bond pricing initiation (pre-pricing begins)
09/26/2024	TWDB bond pricing
10/10/2024	TWDB bond closing (political subdivisions must close within 56 days)
10/11 to 12/5/2024	Closings on political subdivision obligations
10/14/2024	Columbus Day Holiday (TWDB open)**
10/17/2024	TWDB approves interest rates available to political subdivisions
Various	Political subdivisions adopt bond resolutions and/or master agreements
Various	Political subdivisions submit transcripts to Texas Attorney General in preparation of closing
11/11/2024	<i>Veteran's Day Holiday**</i>
11/28/2024	<i>Thanksgiving Holiday**</i>
11/29/2024	<i>Thanksgiving Holiday**</i>
12/5/2024	Last day to close on political subdivision obligations
12/6/2024	Financing agreement (Sec. 4D) -penalty applied to any political subdivision failing to issue debt Start of post-pricing termination payment period (includes costs of issuance, underwriters' discount and 5% penalty)
03/5/2025	Last due date for payment of penalties

**Preliminary, subject to change*

***State agency holidays are reflected to show when TWDB is closed; they are counted towards deadlines.*

SIGNED AND SEALED the 21st day of August, 2024.

(Seal)

Secretary/Treasurer, Board of Directors
Guadalupe-Blanco River Authority

ACTION ITEM

12. Consideration of and possible action authorizing Finance staff members to close bank and investment accounts. **(Randy Staats)**

Attachment



Your Trusted
Water Resource

Guadalupe-Blanco River Authority

Board Meeting – August 21, 2024

Agenda Item 12

Action

Action Requested: Consideration of and possible action authorizing the termination of certain depository accounts and authorization of GBRA to close bank and investment accounts.

Staff: Sandra Terry, Deputy Executive Manager of Finance

Background: Board Policy 413 - Depository Accounts requires the Board of Directors to authorize the termination of depository accounts, to include bank and investment accounts.

The New Braunfels office building construction project has been completed and all contractors and consultants have paid in full. Staff are in the process of closing out the project in the financial system and are seeking authorization to terminate the depository accounts so that GBRA staff may close related bank and investment accounts.

Bank/Investment	Account Name	Type
First United Bank	NB Office Construction	Checking Account
Texpool	Investment – NB Office Construction	Govt. Investment Pool

Item: Authorizing termination and closure of bank and investment accounts.

ACTION ITEM

13. Consideration of and possible action approving the Fiscal Year 2025 Work Plan and Budget including rates, compensation tables, and asset management program, for the following divisions and giving authority to the General Manager/CEO to expend funds pursuant to the budget as well as execute contracts consistent with those expenditures within limitations allowed under policy:

- a. Guadalupe Valley Hydroelectric Division
- b. Shadow Creek Wastewater Reclamation System
- c.. Canyon Park Estates Wastewater Reclamation System
- d. Stein Falls Wastewater Reclamation System
- e. Sunfield Wastewater Treatment Plant
- f. Water Sales System
- g. Calhoun Canal System
- h. San Marcos Water Treatment Plant System
- i. Buda Wastewater Treatment Plant System
- j. Carrizo Groundwater System
- k. Carrizo Water Treatment Plant
- l. Western Canyon Treated Water System
- m. 4S Ranch Wastewater Reclamation System
- n. Cordillera Water Distribution System
- o. Cordillera Wastewater Treatment Plant
- p. Comal Trace Water Delivery System
- q. Johnson Ranch Water Distribution System
- r. Johnson Ranch Wastewater Treatment System
- s. Bulverde Singing Hills Wastewater Treatment System
- t. Park Village Wastewater Reclamation System
- u. Boerne Independent School District Wastewater System
- v. Coletto Creek Reservoir System
- w. Coletto Creek Recreation System
- x. Luling Water Treatment Plant Division
- y. Canyon Hydroelectric Division
- z. Lockhart Wastewater Reclamation System
- aa. Lockhart Water Treatment Plant System
- bb. Dietz Wastewater System
- cc. General Division

(Randy Staats)

ACTION ITEM

14. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute contracts for mowing and shredding services for plant sites and easements located in Guadalupe and Hays counties.

(David Harris)

Attachment



Your Trusted
Water Resource

Guadalupe-Blanco River Authority

Board Meeting – August 21, 2024

Agenda Item 14

Action

Action Requested: Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute contracts for mowing and shredding services for plant sites and easements located in Guadalupe and Hays counties.

Staff: David Harris, Executive Manager of Operations

Background: The San Marcos Water Treatment Plant and the I-35 Pipeline and Regional Raw Water Delivery systems have a need for lawn maintenance on an ongoing basis at 14 locations operated by GBRA. Site maintenance is required for TCEQ compliance and good customer relations.

Item: Authorization of the General Manager/CEO to negotiate and execute contracts for mowing and shredding services for plant sites and easements located in Guadalupe and Hays counties.

ACTION ITEM

15. Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority declaring a public necessity for the acquisition of certain fee estates, water pipeline easements and temporary construction easements for the GBRA Carrizo Groundwater Supply Expansion Project (TX-130 Project) in connection therewith, over, across, upon and under certain privately- owned real properties; authorizing all appropriate action by the General Manager/CEO, staff, retained attorneys and engineering and technical consultants in the institution and prosecution of condemnation proceedings to acquire any such needed certain fee estates, permanent easements, and temporary construction easements that cannot be acquired through negotiation; declaring further negotiations futile; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents, and attorneys of GBRA to acquire such property interests; authorizing all other lawful action necessary and incidental to such acquisitions or eminent domain proceedings to survey, specify, define, and secure the necessary interests in real property; declaring the sections of the Resolution to be severable one from the other in the event any section of the Resolution is determined to be invalid; said properties to be identified to wit:

Parcel NR-09B – August Guettler, Jr., Marvin Guettler, Weldon Guettler, Jennell Guettler, Donna Dohnal, Sharon Ferrell, Glenda Peters, Darleene Champagne, Nancy Sue Fox, Robert Wayne Guettler, Melissa Gayle Herrera, Candice Michelle Salazar, Kendra Anne Gibson, Kelsey Marie Gibson and Rebecca Anne Burris, being a 0.9208 acre (40,112 square foot) easement, and a 0.61 acre (26,572 square foot) temporary construction easement, out of the Cornelius Crenshaw Survey, Abstract No. 68, Caldwell County, Texas, being a portion that tract described as 115.437 acres (Exhibit “A”) conveyed to the Estate of H.A. Guettler (First Party) by Partition Deed dated August 17, 2023, as recorded in Document No. 2023-005612, Official Public Records, Caldwell County, Texas; said 0.9208 acre (40,112 square foot) easement, and a 0.61 acre (26,572 square foot) temporary construction easement being more particularly described by metes and bounds and survey as follows in Exhibit “A” attached hereto; and

Parcel NR-35 – Alison Joyce Moore and Jimmy S. Moore, Jr., being a 0.7251 acre (31,584 square foot) permanent easement, and a 0.48 acre (20,909 square foot) temporary construction easement, out of the William Morrison Survey, Abstract No. 187, Caldwell County, Texas, being a portion that tract described as 13.507 acres conveyed to Alison Joyce Moore and Jimmy S. Moore, Jr., by Warranty Deed with Vendor’s Lien dated June 28, 2019, as recorded in Document No 2019-003313, Official Public Records, Caldwell County, Texas; said 0.7251 acre (31, 584 square foot) easement, and a 0.48 acre (20,909 square foot) temporary construction easement being more particularly described by metes and bounds and survey as follows in Exhibit “B” attached hereto;

(Courtney Kerr-Moore)

Attachment



Your Trusted
Water Resource

Guadalupe-Blanco River Authority

Board Meeting – August 21, 2024

Agenda Item 15

Action

Action Requested: Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority declaring a public necessity for the acquisition of certain fee estates, water pipeline easements and temporary construction easements for the GBRA Carrizo Groundwater Supply Expansion Project (TX-130 Project) in connection therewith, over, across, upon and under certain privately- owned real properties; authorizing all appropriate action by the General Manager/CEO, staff, retained attorneys and engineering and technical consultants in the institution and prosecution of condemnation proceedings to acquire any such needed certain fee estates, permanent easements, and temporary construction easements that cannot be acquired through negotiation; declaring further negotiations futile; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents, and attorneys of GBRA to acquire such property interests; authorizing all other lawful action necessary and incidental to such acquisitions or eminent domain proceedings to survey, specify, define, and secure the necessary interests in real property; declaring the sections of the Resolution to be severable one from the other in the event any section of the Resolution is determined to be invalid; said properties to be identified to wit:

Parcel NR-09B – August Guettler, Jr., Marvin Guettler, Weldon Guettler, Jennell Guettler, Donna Dohnal, Sharon Ferrell, Glenda Peters, Darleene Champagne, Nancy Sue Fox, Robert Wayne Guettler, Melissa Gayle Herrera, Candice Michelle Salazar, Kendra Anne Gibson, Kelsey Marie Gibson and Rebecca Anne Burris, being a 0.9208 acre (40,112 square foot) easement, and a 0.61 acre (26,572 square foot) temporary construction easement, out of the Cornelius Crenshaw Survey, Abstract No. 68, Caldwell County, Texas, being a portion that tract described as 115.437 acres (Exhibit “A”) conveyed to the Estate of H.A. Guettler (First Party) by Partition Deed dated August 17, 2023, as recorded in Document No. 2023-005612, Official Public Records, Caldwell County, Texas; said 0.9208 acre (40,112 square foot) easement, and a 0.61 acre (26,572 square foot) temporary construction easement being more particularly described by metes and bounds and survey as follows in Exhibit “A” attached hereto; and

Parcel NR-35 – Alison Joyce Moore and Jimmy S. Moore, Jr., being a 0.7251 acre (31,584 square foot) permanent easement, and a 0.48 acre (20,909 square foot) temporary construction easement, out of the William Morrison Survey, Abstract No. 187, Caldwell County, Texas, being a portion that tract described as 13.507 acres conveyed to Alison Joyce Moore and Jimmy S. Moore, Jr., by Warranty Deed with Vendor's Lien dated June 28, 2019, as recorded in Document No 2019-003313, Official Public Records, Caldwell County, Texas; said 0.7251 acre (31, 584 square foot) easement, and a 0.48 acre (20,909 square foot) temporary construction easement being more particularly described by metes and bounds and survey as follows in Exhibit "B" attached hereto;

Staff: Courtney Kerr-Moore, Deputy General Counsel

Background: GBRA is expanding the Carrizo groundwater supply project via the TX-130 Project, in, over, under, through, and across certain real property located in Caldwell, Hays and Guadalupe County, Texas. Efforts to negotiate for the acquisition of these properties have been unsuccessful, making proceedings in eminent domain necessary to complete such acquisitions.

Item: Approval of Resolution approving acquisition of properties through proceedings in eminent domain for the Carrizo Groundwater Supply Expansion Project.

RESOLUTION OF THE GUADALUPE-BLANCO RIVER AUTHORITY

A Resolution by the Guadalupe-Blanco River Authority (“GBRA”) declaring a public necessity for the acquisition of certain fee estates, water pipeline permanent easements, temporary construction easements and other water system related facilities for diversion, treatment and delivery of water in connection therewith GBRA Carrizo Groundwater Supply Expansion Project (TX-130 Project) for portions of Caldwell, Hays and Guadalupe counties, over, across, upon and under private property and public property for the public purpose of the construction, operation, and maintenance of certain fee estates, water pipeline permanent easements, temporary construction easements and other water system related facilities for diversion, treatment and delivery of water in connection related improvements, and authorizing all appropriate action by the General Manager/CEO, staff and retained attorneys, and engineering and technical consultants, in the institution and prosecution of condemnation proceedings to acquire any such needed fee estates, water pipeline permanent easements, and temporary construction easements that cannot be acquired through negotiation; declaring further negotiations futile; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents and attorneys of GBRA to acquire such property interests; authorizing all other lawful action including the making of archaeological, environmental, geotechnical and linear surveys necessary and incidental to such acquisitions whether by purchase or eminent domain proceedings; declaring the sections of the Resolution to be severable one from the other in the event any section of this Resolution is determined to be invalid.

WHEREAS, GBRA pursuant to its powers of eminent domain as outlined in Section 49.222 of the Texas Water Code and other pertinent statutory authority has determined that the acquisition of certain fee estates, water pipeline permanent easements, and temporary construction easements and other system related improvements in connection therewith, over, across, upon and under certain properties located in Caldwell, Hays and Guadalupe County, Texas either by purchase or by proceedings in eminent domain, is necessary and for the public purpose of the construction, operation, and maintenance of a water pipeline system and other system related improvements.

WHEREAS, duly approved offers based on written appraisals by certified, independent real estate appraisers for the market value of each fee estate, water pipeline permanent easements, and temporary construction easements to be bought or acquired have been transmitted to each of the owners thereof, along with a copy of the appraisal as to each parcel, and the owners have been unable to agree with the GBRA as to the market value of each described tract, and further negotiations have become futile. The fee estates, permanent and temporary water pipeline easements are more fully described as follows:

Parcel NR-09B – August Guettler, Jr., Marvin Guettler, Weldon Guettler, Jennell Guettler, Donna Dohnal, Sharon Ferrell, Glenda Peters, Darleene Champagne, Nancy Sue Fox, Robert Wayne Guettler, Melissa Gayle Herrera, Candice Michelle Salazar, Kendra Anne Gibson, Kelsey Marie Gibson and Rebecca Anne Burris, being a 0.9208 acre (40,112 square foot) easement, and a 0.61 acre (26,572 square foot) temporary construction easement, out of the Cornelius Crenshaw Survey, Abstract No. 68, Caldwell County, Texas, being a portion that tract described as 115.437 acres (Exhibit “A”) conveyed to the Estate of H.A. Guettler (First Party) by Partition Deed dated August 17, 2023, as recorded in Document No. 2023-005612, Official Public Records, Caldwell County, Texas; said 0.9208 acre (40,112 square foot) easement, and a 0.61 acre (26,572 square foot) temporary construction

easement being more particularly described by metes and bounds and survey as follows in Exhibit "A" attached hereto; and

Parcel NR-35 – Alison Joyce Moore and Jimmy S. Moore, Jr., being a 0.7251 acre (31,584 square foot) permanent easement, and a 0.48 acre (20,909 square foot) temporary construction easement, out of the William Morrison Survey, Abstract No. 187, Caldwell County, Texas, being a portion that tract described as 13.507 acres conveyed to Alison Joyce Moore and Jimmy S. Moore, Jr., by Warranty Deed with Vendor's Lien dated June 28, 2019, as recorded in Document No 2019-003313, Official Public Records, Caldwell County, Texas; said 0.7251 acre (31, 584 square foot) easement, and a 0.48 acre (20,909 square foot) temporary construction easement being more particularly described by metes and bounds and survey as follows in Exhibit "B" attached hereto;

NOW THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF GUADALUPE-BLANCO RIVER AUTHORITY THAT:

SECTION 1: Public necessity requires that GBRA acquire certain fee estates, water pipeline permanent easements, temporary construction easements and other system related improvements in connection therewith, over, across, upon and under certain privately owned real properties located in Caldwell, Hays and Guadalupe County, Texas, more fully described herein for the public purpose of construction, operation and maintenance of a water pipeline system and other system related improvements in connection with the TX-130 Project. Public necessity also requires that GBRA acquire the right of ingress and egress over and across such lands and adjacent lands either through purchase or by the process of eminent domain and that GBRA take all other lawful action necessary and incidental to such purchases or eminent domain proceedings, including conducting archaeological, environmental, geotechnical and linear surveys as required so specify, define, and secure such easements according to existing law.

SECTION 2: It is hereby determined that GBRA has, in fact, transmitted bona fide offers as provided by Texas Property Code Section 21.0113, copies of the real estate appraisals in support thereof to each of the owners of the property interests sought to be acquired and as required by law, and a copy of the landowner's bill of rights statement as provided by Texas Property Code Section 21.0113, but GBRA and the owners of such property interests have been unable to agree upon the damages to be paid, and further settlement negotiations have become futile.

SECTION 3: The Board of Directors hereby directs and authorizes the General Manager/CEO, staff and retained attorneys to institute and prosecute to conclusion all necessary proceedings to condemn the property interests described herein and to acquire all such interests that GBRA is unable to acquire through negotiation by reason of its inability to agree with the owner thereof as to the damages to the landowner, and to take any other legal action necessary and incidental to such purchases or eminent domain proceedings to survey for archaeological, environmental, geotechnical and linear purposes to define, specify and secure such property interests.

SECTION 4: All acts and proceedings done or initiated by the employees, agents and attorneys of GBRA for the acquisition of such property are hereby authorized, ratified, approved, confirmed and validated and declared to be valid in all respects as of the respective dates thereof with and in regard to the real property owners from whom such rights have been or are being acquired.

SECTION 5: If any provisions, sections, subsections, sentences, clauses or phrase of this resolution, or the application of same to any person or set of circumstances is for any reason held to be unconstitutional, void or invalid, the validity of the remaining

portions of this resolution shall not be affected thereby, it being the intent of the Board of Directors of GBRA in adopting this Resolution that no portion thereof, or provisions or regulation contained shall become inoperative for fail by reason of any unconstitutionality or invalidity of any other portion hereof and all provisions of this Resolution are declared to be severable for that purpose.

PASSED AND RESOLVED on this 21st day of August, 2024.

Dennis L. Patillo, Chairman
Board of Directors
Guadalupe-Blanco River Authority

ATTEST:

Stephen B. Ehrig,
Secretary/Treasurer
Board of Directors
Guadalupe-Blanco River Authority

EXHIBIT "A"

Parcel NR-09B

0.9208 Acre Waterline Easement
Cornelius Crenshaw Survey, Abstract No. 68
Caldwell County, Texas

DESCRIPTION FOR PARCEL NR-09B

DESCRIPTION OF A 0.9208 OF ONE ACRE (40,112 SQUARE FOOT) EASEMENT OUT OF THE CORNELIUS CRENSHAW SURVEY, ABSTRACT NO. 68, CALDWELL COUNTY, TEXAS, BEING A PORTION THAT TRACT DESCRIBED AS 115.437 ACRES (EXHIBIT "A") CONVEYED TO THE ESTATE OF H.A. GUETTLER (FIRST PARTY) BY PARTITION DEED DATED AUGUST 17, 2023, AS RECORDED IN DOCUMENT NO. 2023-005612, OFFICIAL PUBLIC RECORDS, CALDWELL COUNTY, TEXAS; SAID 0.9208 OF ONE ACRE (40,112 SQUARE FOOT) EASEMENT BEING MORE PARTICULARLY DESCRIBED BY METES AND BOUNDS AS FOLLOWS:

BEGINNING at a calculated point at the northeast corner of said 115.437 acre Estate of H.A. Guettler tract, being the southeast corner of that tract described as 9.9818 acres conveyed to Derek Emadi and Kelly M. Jurgensen, by Special Warranty Deed with Vendor's Lien, as recorded in Document No. 120376, Official Public Records of Real Property, Caldwell County, Texas, and in the existing west right-of-way line of FM 2001 (80 foot width right-of-way), said POINT OF BEGINNING having Grid Coordinates of N=13,885,120.22, E=2,371,486.22, from which a 1/2-inch iron rod with "Hinkle" cap found bears North 81°39'10" East 1.91 feet, and also from which a Texas Department of Transportation (TxDOT) Type I concrete monument found in the east line of said 9.9818 acre Emadi tract, and the existing west right-of-way line of said FM 2001 bears, with a curve to the left, whose delta angle is 01°22'07", radius 5,689.58 feet, an arc distance of 135.90 feet, and the chord of which bears North 14°51'51" West 135.90 feet;

THENCE, along the east line of this easement and said 115.437 acre Estate of H.A. Guettler tract, and the existing west right-of-way line of FM 2001, the following two (2) courses, numbered 1 and 2:

- 1) with a curve to the right, whose delta angle is **03°56'11"**, radius is **5,689.58 feet**, an arc distance of **390.88 feet**, and the chord of which bears **South 12°12'42" East 390.81 feet** to a TxDOT Type I concrete monument found, and

- 2) **South 09°59'57" East 946.11 feet** to a calculated point at the southeast corner of said 115.437 acre Estate of H.A. Guettler tract, and the northeast corner of that tract described as 115.437 acres (Exhibit "B") conveyed to EMG Properties, LLC (Second Party) by said Partition Deed, as recorded in said Document No. 2023-005612, from which a 1/2-inch iron rod with "Hinkle" cap found bears North 81°28'05" East 1.07 feet, also from which a 6 inch metal post found at the southeast corner of said 115.437 acre EMG Properties tract, bears South 09° 59'57" East 1,068.76 feet;
- 3) THENCE, along the south line of this easement and said 115.437 acre Estate of H.A. Guettler tract, and the north line of said 115.437 acre EMG Properties tract, **South 81°28'05" West 30.01 feet** to a calculated point;

THENCE, along the west line of this easement, crossing said 115.437 acre Estate of H.A. Guettler tract, following two (2) courses, numbered 4 and 5:

- 4) **North 09°59'57" West 945.28 feet** to a calculated point, and
- 5) with a curve to the left, whose delta angle is **03°58'00"**, radius is **5,659.58 feet**, an arc distance of **391.82 feet**, and the chord of which bears **North 12°13'39" West 391.74 feet** to calculated point in the north line of said 115.437 acre Estate of H.A. Guettler tract and the south line of said 9.9818 acre Emadi tract;

6) THENCE, along the north line of this easement and said 115.437 acre Estate of H.A. Guettler tract, and the south line of said 9.9818 acre Emadi tract, **North 81°39'10" East 30.16 feet** to the POINT OF BEGINNING and containing 0.9208 of one acre (40, 112 square feet) of land within these metes and bounds.

Bearing Basis Note

The bearings described herein are based on the Texas Coordinate System, South Central Zone (4204), NAD83 (2011) EPOCH 2010.00. The coordinates shown are grid coordinates.

SURVEYED BY:

McGRAY & McGRAY LAND SURVEYORS, INC.
3301 Hancock Dr., Ste. 6
Austin, TX 78731 (512) 451-8591
TBPELS Survey Firm# 10095500



03/25/2024

Chris Conrad, Reg. Professional Land Surveyor No. 5623

Date

Note: There is a plat to accompany this description.

M:\HDR~22-179~GBRA Texas 130\Description\NR-09B~0.9208 Ac WLE_KS

Issued 03/25/2024

CCAD ID 14653

**SKETCH TO ACCOMPANY DESCRIPTION
OF 0.9208 AC. OR 40,112 SQ. FT. OF LAND OUT OF
THE CORNELIUS CRENSHAW SURVEY, ABSTRACT NO. 68
CALDWELL COUNTY, TEXAS**

DEREK EMADI
AND
KELLY M. JURGENSEN
DOC. NO. 120376
O.P.R.R.P.C.C.T.
(9.9818 ACRES)
DECEMBER 16, 2011

SCALE 1" = 100'

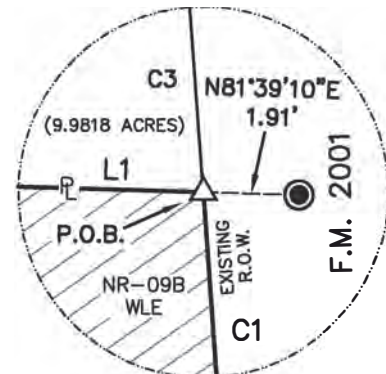
P.O.B.
GRID COORDINATES
N=13,885,120.22
E=2,371,486.22

CORNELIUS CRENSHAW SURVEY
ABSTRACT NO. 68

THE ESTATE OF
H.A. GUETTLER
DOC. NO. 2023-005612
O.P.R.C.C.T.
FIRST PARTY
(115.437 ACRES)
EXHIBIT "A"
AUGUST 17, 2023

NR-09B
WLE
0.9208 AC. OR
40,112 SQ. FT.

SEE
DETAIL "A"



LINE TABLE		
LINE#	BEARING	DISTANCE
L1	N81°39'10"E	30.16'

20' TEMPORARY
CONSTRUCTION EASEMENT
APPROX. 0.61 ACRES

POSSIBLE LOCATION OF
ELECTRIC - TELEPHONE EASEMENTS
VOL. 171, PG. 181, D.R.C.C.T.
VOL. 173, PG. 87, D.R.C.C.T.
VOL. 173, PG. 88, D.R.C.C.T.
UNABLE TO PLOT LOCATIONS

CURVE TABLE					
CURVE#	LENGTH	RADIUS	DELTA	BEARING	DISTANCE
C1	390.88'	5,689.58'	03°56'11"	S12°12'42"E	390.81'
(C1)	389.70'	5,689.58'	03°55'28"	S10°39'35"E	389.62'
C2	391.82'	5,659.58'	03°58'00"	N12°13'39"W	391.74'
C3	135.90'	5,689.58'	01°22'07"	N14°51'51"W	135.90'

MATCHLINE - PAGE 5 OF 5

CCAD ID 14653

**McGRAY & McGRAY
LAND SURVEYORS, INC.**

3301 HANCOCK DRIVE #6
AUSTIN, TEXAS 78731
MCGRAY.COM (512) 451-8591
TBPELS SURVEY FIRM #10095500

SCALE:	1" = 100'	GRID#	---
DATE:	03/25/2024	TECH:	DLL
PROJECT:	22-179	FIELD:	---
FIELD BOOK:	---	SHEET:	4 OF 5

**SKETCH TO ACCOMPANY DESCRIPTION
OF 0.9208 AC. OR 40,112 SQ. FT. OF LAND OUT OF
THE CORNELIUS CRENSHAW SURVEY, ABSTRACT NO. 68
CALDWELL COUNTY, TEXAS**

MATCHLINE - PAGE 4 OF 5

SCALE 1" = 100'

LINE TABLE		
LINE#	BEARING	DISTANCE
L2	S81°28'05"W	30.01'
L3	S09°59'57"E	1,068.76'
(L3)	(S08°41'50"E)	(1,068.85')
L4	S09°59'57"E	946.11'

20' TEMPORARY
CONSTRUCTION EASEMENT
APPROX. 0.61 ACRES

POSSIBLE LOCATION OF
ELECTRIC - TELEPHONE EASEMENTS
VOL. 171, PG. 181, D.R.C.C.T.
VOL. 173, PG. 87, D.R.C.C.T.
VOL. 173, PG. 88, D.R.C.C.T.
UNABLE TO PLOT LOCATIONS

CORNELIUS CRENSHAW SURVEY
ABSTRACT NO. 68

NR-09B
WLE
0.9208 AC. OR
40,112 SQ. FT.

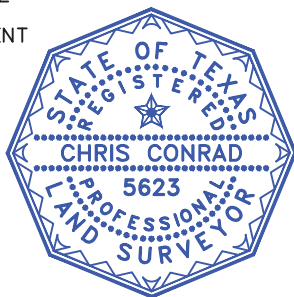
THE ESTATE OF
H.A. GUETTNER
DOC. NO. 2023-005612
O.P.R.C.C.T.
FIRST PARTY
(115.437 ACRES)
EXHIBIT "A"
AUGUST 17, 2023

[A]
KENNETH RAY NIEMANN
AND
BARBARA JEAN NIEMANN
VOL. 104, PG. 254
O.P.R.R.P.C.C.T.
(27.632 ACRES)
DECEMBER 30, 1993

(S82°43'10"W 4,467.27')

EMG PROPERTIES, LLC
DOC. NO. 2023-005612, O.P.R.C.C.T.
SECOND PARTY
(115.437 ACRES)
EXHIBIT "B"
AUGUST 17, 2023

- NOTES:
1. THIS PROJECT IS REFERENCED, FOR ALL BEARING AND COORDINATE BASIS, TO THE TEXAS COORDINATE SYSTEM, SOUTH CENTRAL ZONE (4204), NORTH AMERICAN DATUM OF 1983 (2011) EPOCH 2010.00. COORDINATES SHOWN HEREON ARE GRID COORDINATES.
 2. THIS SURVEY WAS PERFORMED WITH THE BENEFIT OF A TITLE COMMITMENT PREPARED BY FIRST AMERICAN TITLE GUARANTY COMPANY FILE NO. 2405917-BUD, EFFECTIVE DATE FEBRUARY 13, 2024.
 3. EXISTING EASEMENTS LISTED IN THE TITLE COMMITMENT SCHEDULE B, ITEM 10 DO NOT AFFECT THE PROPOSED ACQUISITION EXCEPT AS SHOWN HEREON.



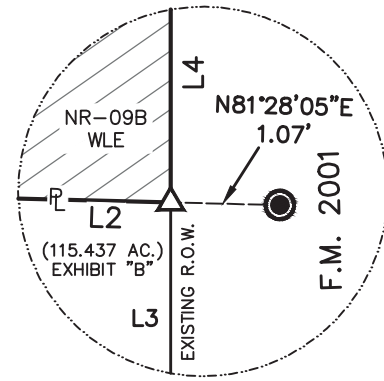
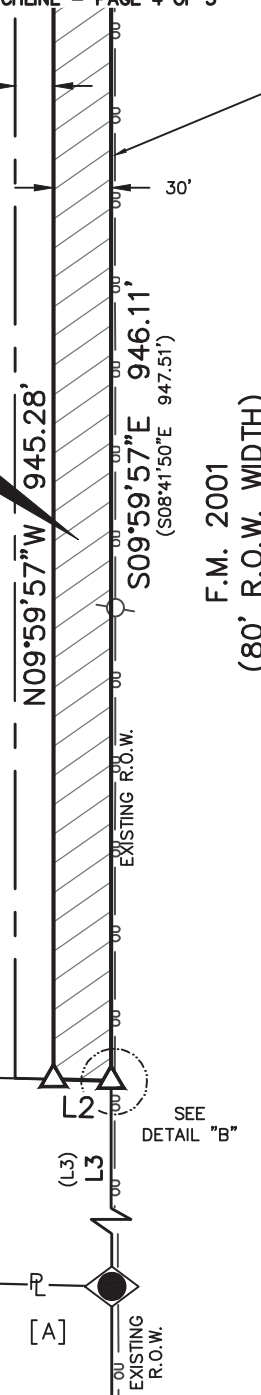
Chris Conrad

03/25/2024

CHRIS CONRAD, REG. PROF. LAND SURVEYOR NO. 5623 DATE

Note: There is a description to accompany this plat.

M:\HDR~22-179~GBRA Texas 130\Dwg\Parcels\NR-09B_Estate of H.A. Guettler WLE.dwg



DETAIL "B"
NOT TO SCALE

LEGEND

- 1/2" IRON ROD CAP STAMPED "HINKLE" FOUND
- TXDOT TYPE I CONCRETE MONUMENT FOUND
- 6 INCH METAL POST
- CALCULATED POINT
- O.P.R.R.P.C.C.T. OFFICIAL PUBLIC RECORDS OF REAL PROPERTY CALDWELL COUNTY, TEXAS
- O.P.R.C.C.T. OFFICIAL PUBLIC RECORDS CALDWELL COUNTY, TEXAS
- R.O.W. RIGHT OF WAY
- P.O.B. POINT OF BEGINNING
- PL PROPERTY LINE
- (.....) RECORD INFORMATION
- DISTANCE NOT TO SCALE
- POWER POLE
- OU OVERHEAD UTILITY LINE

CCAD ID 14653

ISSUED: 03-25-2024

<p>McGRAY & McGRAY LAND SURVEYORS, INC.</p> <p>3301 HANCOCK DRIVE #6 AUSTIN, TEXAS 78731 MCGRAY.COM (512) 451-8591 TBPELS SURVEY FIRM #10095500</p>			
SCALE:	1" = 100'	GRID#	---
DATE:	03/25/2024	TECH:	DLL
PROJECT:	22-179	FIELD:	---
FIELD BOOK:	---	SHEET:	5 OF 5

EXHIBIT "B"

Parcel NR-35

0.7251 Acre Waterline Easement
William Morrison Survey, Abstract No. 187
Caldwell County, Texas

DESCRIPTION FOR PARCEL NR-35

DESCRIPTION OF A 0.7251 OF ONE ACRE (31,584 SQUARE FOOT) EASEMENT, OUT OF THE WILLIAM MORRISON SURVEY, ABSTRACT NO. 187, CALDWELL COUNTY, TEXAS, BEING A PORTION THAT TRACT DESCRIBED AS 13.507 ACRES CONVEYED TO ALISON JOYCE MOORE AND JIMMY S. MOORE, JR. BY WARRANTY DEED WITH VENDOR'S LIEN DATED JUNE 28, 2019, AS RECORDED IN DOCUMENT NO. 2019-003313, OFFICIAL PUBLIC RECORDS, CALDWELL COUNTY, TEXAS; SAID 0.7251 OF ONE ACRE (31,584 SQUARE FOOT) EASEMENT BEING MORE PARTICULARLY DESCRIBED BY METES AND BOUNDS AS FOLLOWS:

BEGINNING at a 1/2-inch iron rod with "Hinkle" cap found at the northeast corner of said 13.507 acre Moore tract, and the southeast corner of that tract described as 3.315 acres conveyed to Dora Cunningham by General Warranty Deed with Vendor's Lien, as recorded in Document No. 140027, Official Public Records of Real Property, Caldwell County, Texas, and in the existing west right-of-way line of FM 2001 (80 foot width right-of-way), said POINT OF BEGINNING having Grid Coordinates of N=13,892,489.51, E=2,369,958.46, from which a 1/2-inch iron rod found at the northeast corner of said 3.315 acre Cunningham tract, being in the existing west right-of-way line of FM 2001, bears North 10°24'58" West 209.97 feet;

1) THENCE, along the east line of this easement and said 13.507 acre Moore tract, and the existing west right-of-way line of FM 2001, **South 10°09'44" East 523.29 feet** to a calculated point, from which a Texas Department of Transportation (TxDOT) Type I concrete monument found at an angle point in the east line of said 13.507 acre Moore tract, and in the existing west right-of-way line of FM 2001, bears South 10°09'44" East 21.01 feet;

THENCE, continuing along the east line of this easement, crossing said 13.507 acre Moore tract the following two (2) courses, numbered 2 and 3:

2) **South 34°09'55" West 27.26 feet** to a calculated point, and

3) **South 10°14'26" East 1.16 feet** to a TxDOT Type I concrete monument found at an angle point in the east line of said 13.507 acre Moore tract, and in the existing west right-of-way line of FM 2001;

- 4) THENCE, continuing along the east line of this easement and said 13.507 acre Moore tract, and the existing west right-of-way line of FM 2001, **South 10°14'26" East 509.53 feet** to a 1/2-inch iron rod found at the southeast corner of said 13.507 acre Moore tract, being a corner in the east line of that tract described as 153.00 acres (Fourth Tract – Exhibit “E”, save and except 6.43 acres, save and except 0.285 acre) conveyed to Open R. Family Partnership, Ltd., as recorded in Volume 536, Page 157, Official Public Records of Real Property, Caldwell County, Texas, from which a 1/2-inch iron rod with “Urban Design Group” cap found in the east line of the remainder of said 153.00 acre Open R. Family Partnership tract, and the existing west right-of-way line of FM 2001, bears South 10°14'38" East 1,103.22 feet;
- 5) THENCE, along the south line of this easement and said 13.507 acre Moore tract, and a north line of the remainder of said 153.00 acre Open R. Family Partnership tract, **North 72°32'17" West 33.88 feet** to a calculated point;

THENCE, along the west line of this easement, crossing said 13.507 acre Moore tract, the following three (3) courses, numbered 6 through 8:

- 6) **North 10°14'26" West 507.18 feet** to a calculated point,
- 7) **North 34°09'55" East 27.29 feet** to a calculated point, and
- 8) **North 10°09'44" West 510.30 feet** to a calculated point in the north line of said 13.507 acre Moore tract, and the south line of said 3.315 acre Cunningham tract;

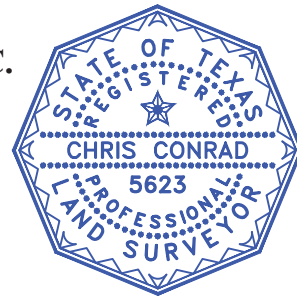
9) THENCE, along the north line of this easement and said 13.507 acre Moore tract, and the south line of said 3.315 acre Cunningham tract, **North 78°21'46" East 30.01 feet** to the POINT OF BEGINNING and containing 0.7251 of one acre (31,584 square feet) of land within these metes and bounds.

Bearing Basis Note

The bearings described herein are based on the Texas Coordinate System, South Central Zone (4204), NAD83 (2011) EPOCH 2010.00. The coordinates shown are grid coordinates.

SURVEYED BY:

McGRAY & McGRAY LAND SURVEYORS, INC.
3301 Hancock Dr., Ste. 6
Austin, TX 78731 (512) 451-8591
TBPELS Survey Firm# 10095500



03/07/2024

Chris Conrad, Reg. Professional Land Surveyor No. 5623

Date

Note: There is a plat to accompany this description.

M:\HDR~22-179~GBRA Texas 130\Description\NR-35~0.7251 Ac WLE-R1_KS

Issued 02/05/2024; Revised 03/07/2024

CCAD ID 15433

SKETCH TO ACCOMPANY DESCRIPTION
 OF 0.7251 AC. OR 31,584 SQ. FT. OF LAND OUT OF
 THE WILLIAM MORRISON SURVEY, ABSTRACT NO. 187
 CALDWELL COUNTY, TEXAS



SCALE 1" = 100'

DORA CUNNINGHAM
 DOC. NO. 140027
 O.P.R.R.P.C.C.T.
 (3.315 ACRES)
 JANUARY 3, 2014

N10°24'58"W
 209.97'
 EXISTING R.O.W.

P.O.B.
 GRID COORDINATES
 N= 13,892,489.51
 E= 2,369,958.46

WILLIAM MORRISON SURVEY
 ABSTRACT NO. 187

LINE TABLE		
LINE#	BEARING	DISTANCE
L1	N78°21'46"E	30.01'

NR-35
 WLE
 0.7251 AC. OR
 31,584 SQ. FT.

ALISON JOYCE MOORE AND
 JIMMY S. MOORE, JR.
 DOC. NO. 2019-003313
 O.P.R.C.C.T.
 (13.507 ACRES)
 JUNE 28, 2019

FM 2001
 (80' R.O.W. WIDTH)

N10°09'44"W 510.30'
 S10°09'44"E 523.29'
 (S10°10'23"E 544.24')

20' TEMPORARY
 CONSTRUCTION EASEMENT
 APPROX. 0.48 ACRE

20' 30'

SHEET 5 OF 5

CCAD ID 15433

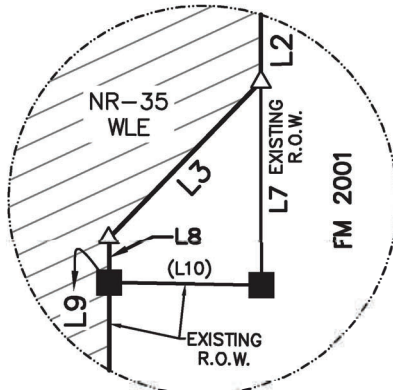
McGRAY & McGRAY
LAND SURVEYORS, INC.
 3301 HANCOCK DRIVE #6
 AUSTIN, TEXAS 78731
 MCGRAY.COM (512) 451-8591
 TBPELS SURVEY FIRM #10095500

SCALE:	1" = 100'		-
DATE:	03/07/2024	TECH:	MM
PROJECT:	22-179	FIELD:	-
FIELD BOOK:	-	SHEET:	4 OF 5

**SKETCH TO ACCOMPANY DESCRIPTION
OF 0.7251 AC. OR 31,584 SQ. FT. OF LAND OUT OF
THE WILLIAM MORRISON SURVEY, ABSTRACT NO. 187
CALDWELL COUNTY, TEXAS**

SHEET 4 OF 5

SCALE 1" = 100'



DETAIL "A"
NOT TO SCALE

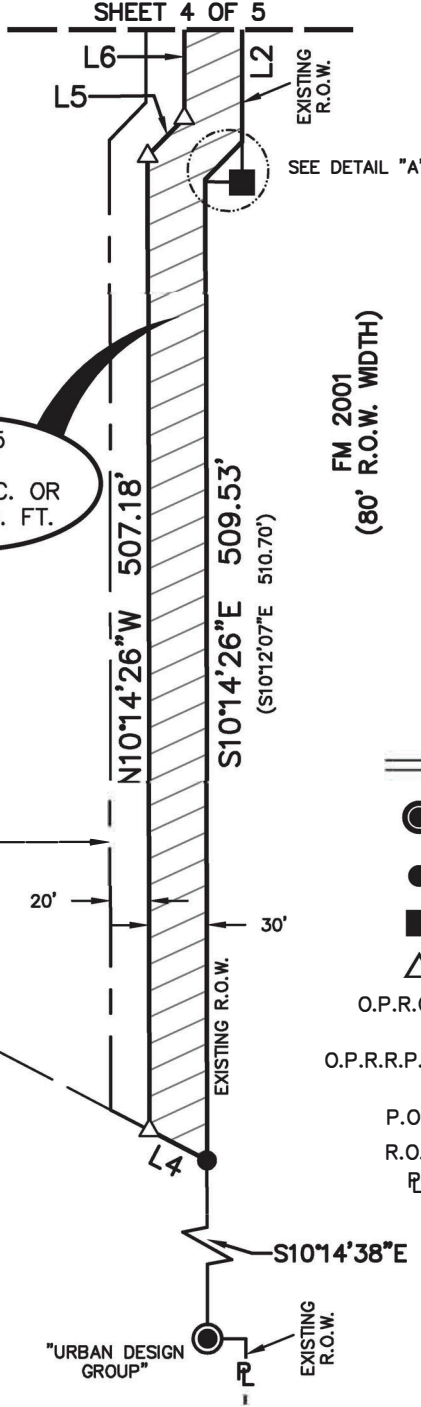
NR-35
WLE
0.7251 AC. OR
31,584 SQ. FT.

ALISON JOYCE MOORE AND
JIMMY S. MOORE, JR.
DOC. NO. 2019-003313
O.P.R.C.C.T.
(13.507 ACRES)
JUNE 28, 2019

WILLIAM MORRISON SURVEY
ABSTRACT NO. 187

20' TEMPORARY
CONSTRUCTION EASEMENT
APPROX. 0.48 ACRE

OPEN R. FAMILY PARTNERSHIP, LTD.
VOL. 536, PG. 157
O.P.R.R.P.C.C.T.
(153.00 ACRES -
SAVE & EXCEPT 6.43 ACRES -
SAVE & EXCEPT 0.285 ACRE)
FOURTH TRACT
EXHIBIT "E"
MAY 28, 2008



FM 2001
(80' R.O.W. WIDTH)

LINE TABLE		
LINE#	BEARING	DISTANCE
L2	S10°09'44"E	523.29'
L3	S34°09'55"W	27.26'
L4	N72°32'17"W	33.88'
L5	N34°09'55"E	27.29'
L6	N10°09'44"W	510.30'
L7	S10°09'44"E	21.01'
L8	S10°14'26"E	1.16'
L9	S10°14'26"E	509.53'
(L10)	S83°30'23"W	18.95'

LEGEND



1/2" IRON ROD W/ CAP
STAMPED "HINKLE" FOUND
(UNLESS NOTED)



1/2" IRON ROD FOUND



TXDOT TYPE I CONCRETE
MONUMENT FOUND



CALCULATED POINT

O.P.R.C.C.T.

OFFICIAL PUBLIC RECORDS
CALDWELL COUNTY, TEXAS

O.P.R.R.P.C.C.T.

OFFICIAL PUBLIC RECORDS OF REAL
PROPERTY CALDWELL COUNTY, TEXAS

P.O.B.

POINT OF BEGINNING

R.O.W.

RIGHT-OF-WAY



PROPERTY LINE

NOTES:

1. THIS PROJECT IS REFERENCED, FOR ALL BEARING AND COORDINATE BASIS, TO THE TEXAS COORDINATE SYSTEM, SOUTH CENTRAL ZONE (4203), NORTH AMERICAN DATUM OF 1983 (2011) EPOCH 2010.00. COORDINATES SHOWN HEREIN ARE GRID COORDINATES.
2. THIS SURVEY WAS DONE WITH THE BENEFIT OF A TITLE COMMITMENT PREPARED BY FIRST AMERICAN TITLE COMPANY, FILE NO. 2247222-BUD, EFFECTIVE JANUARY 30, 2024.
3. EXISTING EASEMENTS LISTED IN THE TITLE COMMITMENT SCHEDULE B, ITEM 10 DO NOT AFFECT THE PROPOSED ACQUISITION EXCEPT AS SHOWN HEREON.

03/07/24



CHRIS CONRAD, REG. PROF. LAND SURVEYOR NO. 5623 DATE
Note: There is a description to accompany this plat.

CCAD ID 15433

REVISED: 03/07/2024
ISSUED: 02/05/2024

**McGRAY & McGRAY
LAND SURVEYORS, INC.**

3301 HANCOCK DRIVE #6
AUSTIN, TEXAS 78731
MCGRAY.COM (512) 451-8591
TBPELS SURVEY FIRM #10095500

SCALE:	1" = 100'	-
DATE:	03/07/2024	TECH: MM
PROJECT:	22-179	FIELD: -
FIELD BOOK:	-	SHEET: 5 OF 5

ACTION ITEM

16. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute the First Amendment to the 2018 Water Treatment and Delivery Agreement and 2024 Interlocal Agreement between Alliance Regional Water Authority and Guadalupe-Blanco River Authority related to an expansion of the shared water treatment plan for the Carrizo Groundwater Supply Project. **(Charles Hickman)**

Attachment



Your Trusted
Water Resource

Guadalupe-Blanco River Authority

Board Meeting – August 21, 2024 Agenda Item 16 Action

Action Requested: Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute the First Amendment to the 2018 Water Treatment and Delivery Agreement and 2024 Interlocal Agreement between Alliance Regional Water Authority and Guadalupe-Blanco River Authority related to an expansion of the shared water treatment plan for the Carrizo Groundwater Supply Project.

Staff: Charles Hickman, Executive Manager of Engineering

Background: GBRA and Alliance Regional Water Authority (Alliance) desire to collaborate on an expansion of the shared water treatment plant for the Carrizo Groundwater Supply Project that each entity can jointly utilize as a cost-effective method to meet the needs of their individual customers. This amended agreement will maintain the terms of the original agreement except that it will expressly include the project capacities associated with expansion of the water treatment plant and will include a reimbursement to Alliance for infrastructure already installed and paid by Alliance that will now be used by GBRA expansion customers as part of the expansion.

The expansion of the shared water treatment plan will include a minimum of 10.2 million gallons per day of additional capacity for GBRA, which will provide the capacity needed to serve the needs of Goforth Special Utility District, Camino Real Utility, County Line Special Utility District, and Maxwell Special Utility District. The expansion will increase the total capacity of the water treatment plant to 38.2 million gallons per day with a total capacity of 23.6 MGD dedicated to GBRA. Alliance will be responsible for the design and construction of the new facility and the amended agreement includes a goal of having the additional treatment capacity online in early 2027.

Item: Authorization of the General Manager/CEO to negotiate and execute the First Amendment to the 2018 Water Treatment and Delivery Agreement and 2024 Interlocal Agreement between Alliance Regional Water Authority and Guadalupe-Blanco River Authority.

ACTION ITEM

17. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Joint Funding Agreement between the United States Geological Survey and GBRA for the period of October 2024 through September 2025 for stream gauge and water quality monitoring. **(Charles Hickman)**

Attachment



Your Trusted
Water Resource

Guadalupe-Blanco River Authority

Board Meeting – August 21, 2024

Agenda Item 17

Action

Action Requested: Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Joint Funding Agreement between the United States Geological Survey and GBRA for the period of October 2024 through September 2025 for stream gauge monitoring.

Staff: Charles Hickman, Executive Manager of Engineering

Background: GBRA has contracted with the United States Geological Survey (USGS) since the early 1960's to provide stage and stream flow gauging and water quality testing at various sites. The GBRA contract includes funding for fourteen gauges and testing for pesticides in the Calhoun Canal System. Joint funding for the current Fiscal Year amounted to \$214,138, and GBRA's share of the contract is \$203,708.

The Guadalupe River Basin contains a total of 54 river gauges with funding from various sources including the U.S. Army Corps of Engineers, the Edwards Aquifer Authority, the Upper Guadalupe River Authority, the Texas Water Development Board, and GBRA.

The proposed federal fiscal year 2025 USGS contract includes 14 streamflow gauging sites and includes water quality sample collection and processing at the Calhoun Canal Pump Station. GBRA's share of the contract is \$203,708.

Item: Authorization of the General Manager to negotiate and execute a Joint Funding Agreement between the United States Geological Survey and GBRA.

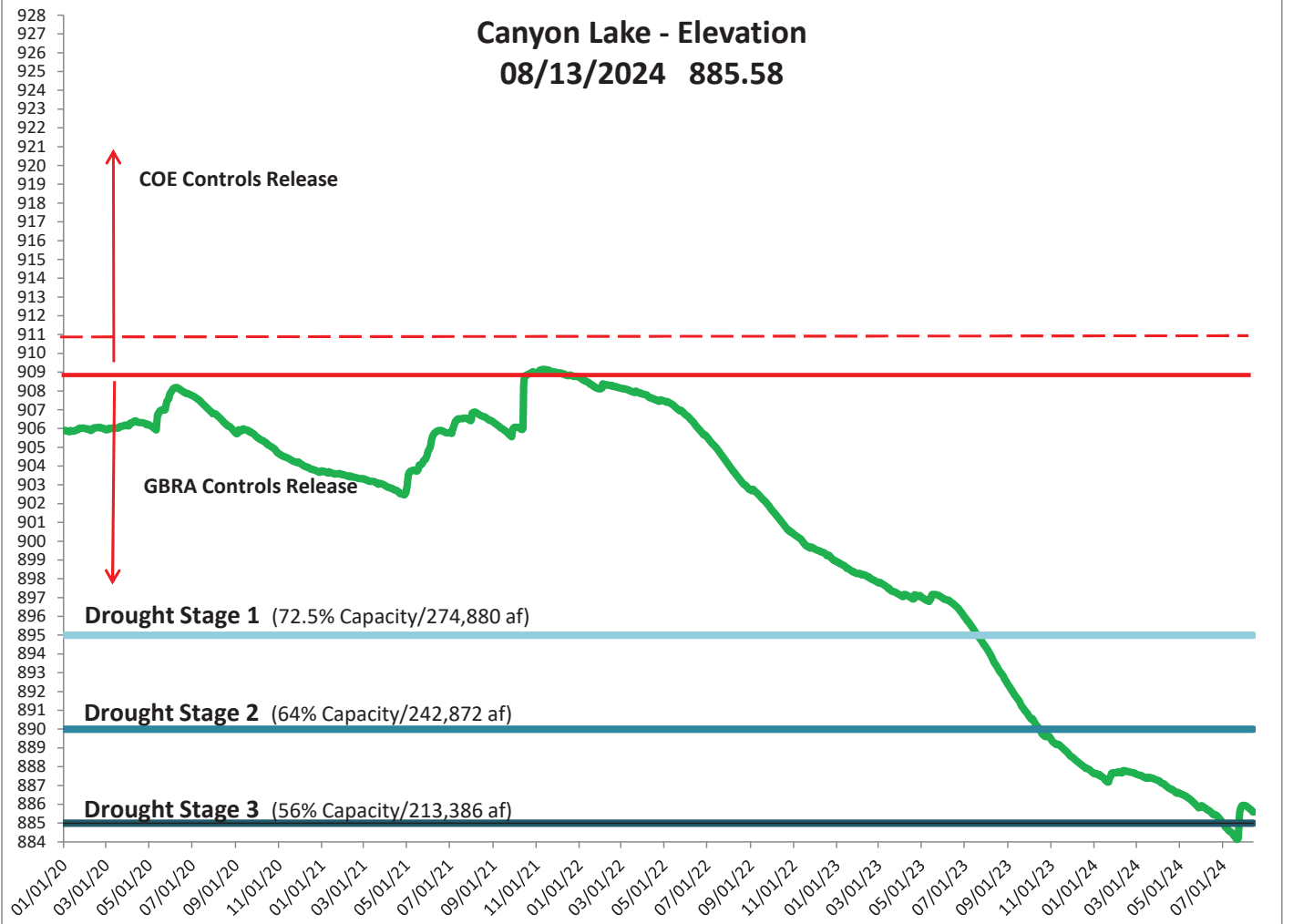
DISCUSSION ITEM

18. Discussion regarding Base Flow Report, Water Quality Index, long-term weather pattern, and condition of the Guadalupe Basin. **(Charles Hickman)**

Attachment

Canyon Lake - Elevation

08/13/2024 885.58



SUMMARY OF WATERSHED CONDITIONS IN THE GUADALUPE RIVER BASIN TUESDAY, AUGUST 13, 2024

This page is updated once a day with data obtained from USGS.

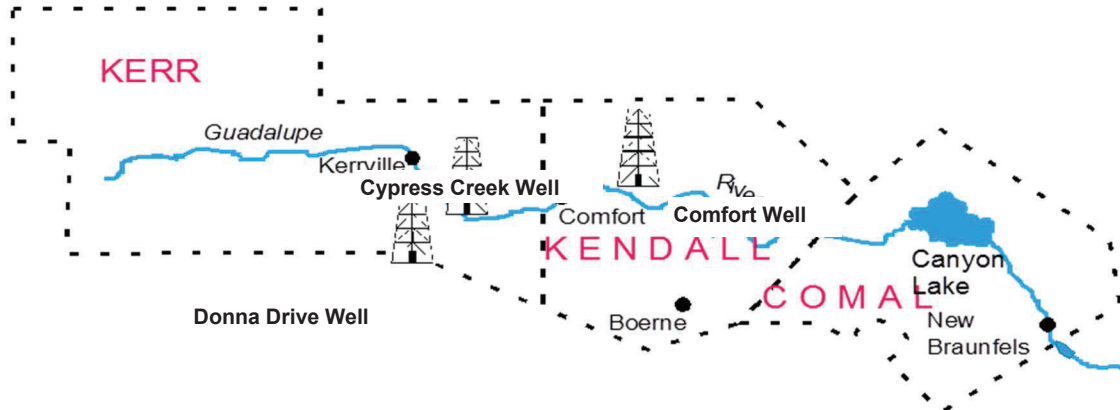


	Flow (cfs)	% of Daily Median
A. Guadalupe River @ Comfort	17	31%
B. Canyon Reservoir		
Inflow	23	30%
Release	71	51%
Full Res. Elev. - msl (Conservation pool)	909	
Reservoir Elev. Today - msl	885.60	
Capacity (Conservation pool)	57%	
C. Blanco River @ Wimberley	5	15%
D. Comal Springs	105	38%
E. San Marcos Springs	105	64%
F. Guadalupe River @ Gonzales	322	51%
G. Guadalupe River @ Victoria	259	36%
H. San Antonio River @ Gollad	173	72%
I. Guadalupe River @ Tivoli	580	66%
Bay & Estuary Inflow	451	



GUADALUPE RIVER BASIN INFORMATION

August 14, 2024



Donna Drive Well (Read July 2024)*

Surface Elev. 1755' msl
 Current Elev. 1389.18' msl
 Historical High 1495' msl
 Historical Low 1356.8' msl

Cypress Creek Well (Read July 2024)*

Surface Elev. 1562' msl
 Current Elev. 1397.23' msl
 Historical High 1513' msl
 Historical Low 1292.5' msl

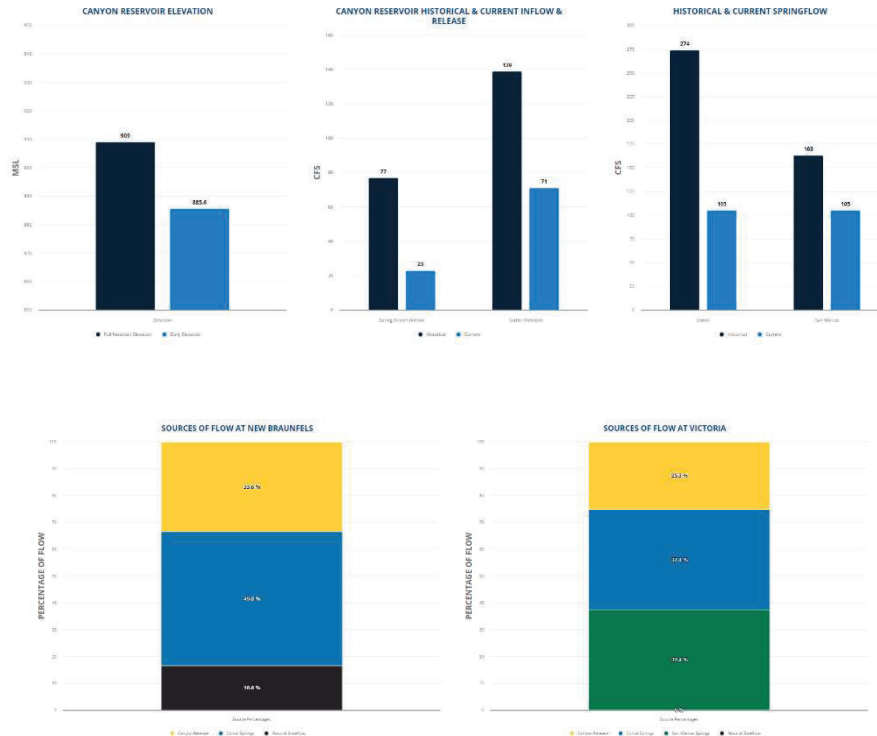
Comfort Well (Read Daily)**

Surface Elev. 1407' msl
 Current Elev. 1230.16' msl
 Historical High 1326.75' msl
 Historical Low 1226.92' msl

*Provided by Headwaters Groundwater Conservation District

**Provided by TWDB

WATERSHED CHARTS



ITEMS FOR EXECUTIVE SESSION

19. The Board may meet in Executive Session as authorized by Chapter 551, Texas Government Code, to discuss one or more of the following matters:

- a. Any items listed on this agenda;
- b. Advice from legal counsel about pending or threatened litigation, including litigation options, representation, settlements, settlement-related agreements and memoranda of understanding and, if applicable, the impact of pending or contemplated litigation on GBRA projects and proposed projects;
- c. The following matters: (i) GBRA's Mid-Basin Water User Permit Application in Gonzales County (98th District Court of Travis County); (ii) San Antonio Water System's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iii) Cibolo Creek Municipal Authority's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iv) other pending applications for TCEQ water use or water quality permits on which GBRA is the permittee or co-permittee; (v) pending applications for TCEQ water use or water quality permits in the Guadalupe or adjacent river basins; and (vi) pending or threatened litigation to which GBRA is a party or potential party;
- d. Advice from legal counsel about pending litigation or threatened litigation relating to right of way acquisition; deliberation on matters relating to the purchase, exchange, lease, or value of real property interests and advice from legal counsel on those matters, including without limitation, issues relating to (i) right-of-way acquisitions for GBRA-related projects within or adjacent to the boundaries of GBRA's district; (ii) exchange, sale, or transfer of real property interests within or adjacent to the boundaries of GBRA's district; and (iii) sale, acquisition, and/or transfer of GBRA water treatment and distribution assets in Calhoun County;
- e. Briefing and advice from legal counsel relating to matters covered by legal counsel's duty of confidentiality, including without limitation: (i) issues relating to agreements under negotiation; (ii) issues relating to potential litigation and representation in that litigation, including without limitation, issues or disputes arising from existing contracts to which GBRA is a party and bid protests, (iii) legal and regulatory issues relating to GBRA's groundwater and/or surface water rights and permits throughout the Guadalupe River Basin; (iv) issues relating to GBRA easement rights, enforcement of same, and other property rights; and (v) issues relating to agricultural water sales;
- f. Deliberate the appointment, employment, evaluation, reassignment, duties, discipline, or dismissal of public officers or employees; and to receive and obtain legal advice regarding same from legal counsel.
 - General Manager/CEO, public officers, or employees

No action will be taken in executive session. The Board may take final action on any of the above-mentioned matters while convened in open session pursuant to Chapter 551 of the Texas Government Code.

ADJOURN