



Guadalupe-Blanco River Authority

WORK PLAN AND BUDGET
Fiscal Year Ending August 31, 2025

Guadalupe-Blanco River Authority
Fiscal Year 2025 Work Plan and Budget Format
System Listing

Section	Budget Sections			Yr Operations Began
		Introductory Section		
		Budget Presentation		
		General Information		
		Staffing & Financial		
		Rate Schedule		
		Statistical & Resources		
Section A		Consolidated Funds		
Section B	010	General Division	Unit of Service	
Section F	021	Guadalupe Valley Hydroelectric Division	Unit of Service	1962
Section F	023	Lake Dunlap Dam (WCID)	Unit of Service	2023
Section F	024	Lake McQueeney Dam (WCID)	Budget-to-Actual	2025
Section F	025	Lake Placid Dam (WCID)	Budget-to-Actual	2025
Section E	030	Shadow Creek Wastewater Treatment Plant	Unit of Service	2006
Section E	032	Canyon Park Wastewater Treatment Plant	Unit of Service	1974
Section E	033	Stein Falls Wastewater Treatment Plant	Unit of Service	1973
Section E	037	Sunfield Wastewater Treatment Plant	Unit of Service	2009
Section E	038	Dietz Wastewater System	Unit of Service	2022
Section C	041	Water Sales System	Unit of Service	1964
Section C	043	Calhoun Canal System	Unit of Service	1962
Section D	044	San Marcos Water Treatment Plant	Unit of Service	2000
Section E	045	Buda Wastewater Treatment Plant	Budget-to-Actual	2001
Section C	047	Carrizo Groundwater System	Unit of Service	2024
Section D	048	Carrizo Water Treatment Plant	Budget-to-Actual	2024
Section D	050	Western Canyon Water Treatment Plant System	Unit of Service	2006
Section F	051	4S Ranch Wastewater Treatment Plant	Budget-to-Actual	2019
Section D	052	Cordillera Water Distribution System	Unit of Service	2006
Section E	053	Cordillera Wastewater Treatment Plant	Unit of Service	2006
Section D	054	Comal Trace Water Distribution System	Unit of Service	2006
Section D	055	Johnson Ranch Water Distribution System	Unit of Service	2009
Section E	056	Johnson Ranch Wastewater Treatment Plant	Unit of Service	2009
Section E	057	Bulverde Singing Hills Wastewater Treatment Plant	Budget-to-Actual	2015
Section E	058	Park Village Wastewater Treatment Plant	Budget-to-Actual	2020
Section E	059	Boerne ISD Voss Middle School Wastewater Treatment Plant	Budget-to-Actual	2019
Section G	091	Coleto Creek Reservoir	Budget-to-Actual	1981
Section G	092	Coleto Creek Recreation	Unit of Service	1981
Section D	100	Luling Water Treatment Plant	Budget-to-Actual	1977
Section F	120	Canyon Hydroelectric Plant	Budget-to-Actual	1988
Section E	130	Lockhart Wastewater Treatment Plant	Budget-to-Actual	1994
Section D	131	Lockhart Water Treatment Plant	Budget-to-Actual	2000

General Information

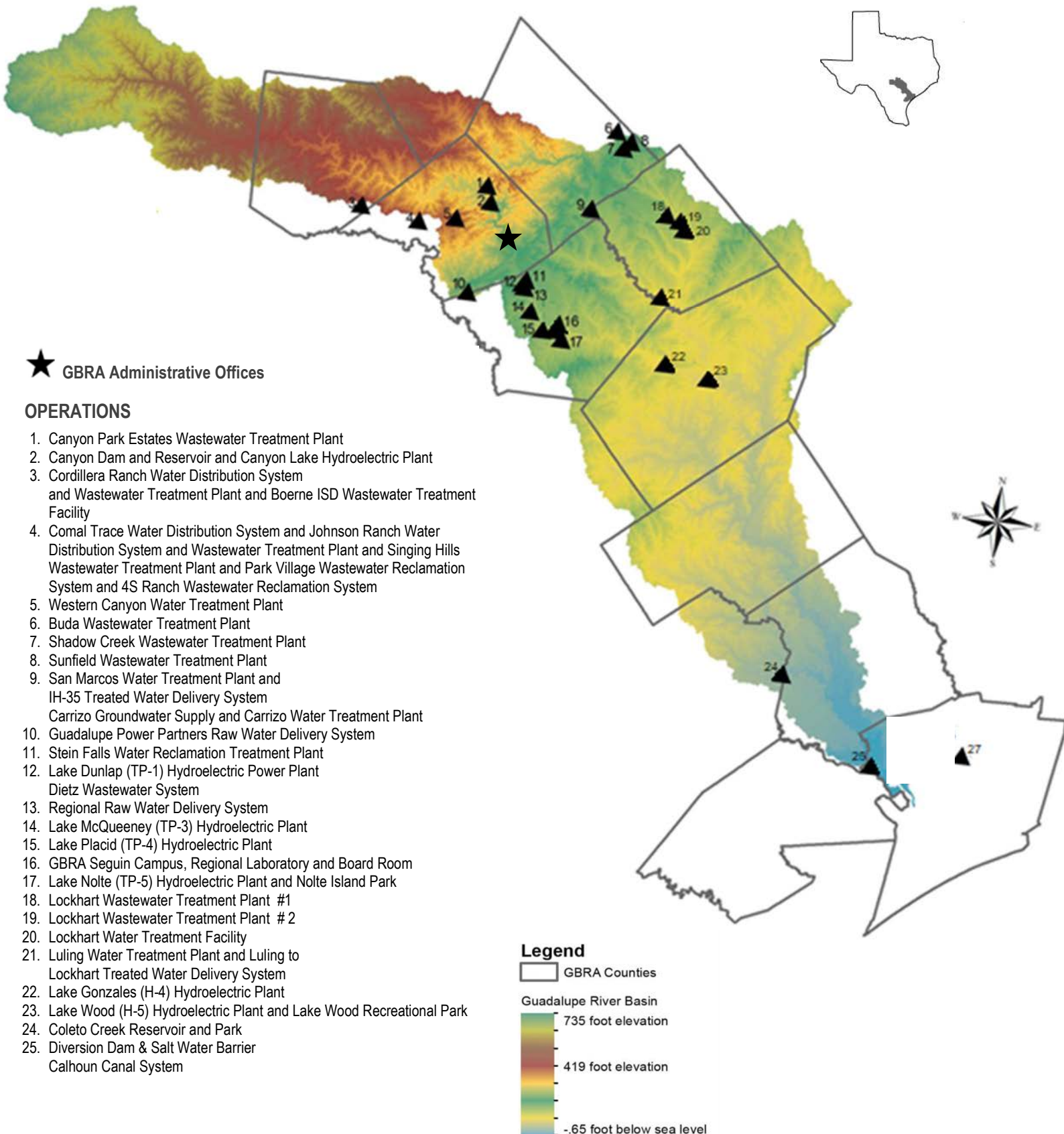
Guadalupe-Blanco River Authority

Created underVernon’s Civil Statutes, Article 8280-106
 Year Created1933
 Domicile..... New Braunfels, Texas
 Last Revision of Enabling Act2019
 Last Revision of Bylaws2023
 Population of District890,455
 Area of District..... 7,300 square miles
 Average Annual Rainfall of District 33.02 In.

Offices

Administrative Office	2225 E. Common St	New Braunfels, Texas
Buda Wastewater Treatment Plant	575 Garison Rd.	Buda, Texas
Carrizo Water Treatment Plant	362 Wolf Run Rd.	Rosanky, Texas
Coletto Creek Park and Reservoir	365 Coletto Park Rd.	Fannin, Texas
Calhoun Canal	106 Main St.	Tivoli, Texas
Hydroelectric Divisions, Water Sales and Laboratory	933 E. Court St.	Seguin, Texas
Lake Wood Recreation Area	167 County Road 254	Gonzales, Texas
Lockhart Wastewater Reclamation System	4435 FM 20 North	Lockhart, Texas
Lockhart Water Treatment Plant	547 Old McMahan Rd.	Lockhart, Texas
Luling Water Treatment Plant	350 Memorial Dr.	Luling, Texas
San Marcos Water Treatment Plant	91 Old Bastrop Rd.	San Marcos, Texas
Sunfield Wastewater Treatment Plant	Satterwhite Rd.	Buda, Texas
Western Canyon Division	4775 South Cranes Mill Rd.	Canyon Lake, Texas
Canyon Lake Gorge	16029 South Access Rd.	Canyon Lake, Texas

Map of River Basin



★ GBRA Administrative Offices

OPERATIONS

1. Canyon Park Estates Wastewater Treatment Plant
2. Canyon Dam and Reservoir and Canyon Lake Hydroelectric Plant
3. Cordillera Ranch Water Distribution System and Wastewater Treatment Plant and Boerne ISD Wastewater Treatment Facility
4. Comal Trace Water Distribution System and Johnson Ranch Water Distribution System and Wastewater Treatment Plant and Singing Hills Wastewater Treatment Plant and Park Village Wastewater Reclamation System and 4S Ranch Wastewater Reclamation System
5. Western Canyon Water Treatment Plant
6. Buda Wastewater Treatment Plant
7. Shadow Creek Wastewater Treatment Plant
8. Sunfield Wastewater Treatment Plant
9. San Marcos Water Treatment Plant and IH-35 Treated Water Delivery System
10. Carrizo Groundwater Supply and Carrizo Water Treatment Plant
11. Guadalupe Power Partners Raw Water Delivery System
12. Stein Falls Water Reclamation Treatment Plant
13. Lake Dunlap (TP-1) Hydroelectric Power Plant Dietz Wastewater System
14. Regional Raw Water Delivery System
15. Lake McQueeney (TP-3) Hydroelectric Plant
16. Lake Placid (TP-4) Hydroelectric Plant
17. GBRA Seguin Campus, Regional Laboratory and Board Room
18. Lake Nolte (TP-5) Hydroelectric Plant and Nolte Island Park
19. Lockhart Wastewater Treatment Plant #1
20. Lockhart Wastewater Treatment Plant #2
21. Lockhart Water Treatment Facility
22. Luling Water Treatment Plant and Luling to Lockhart Treated Water Delivery System
23. Lake Gonzales (H-4) Hydroelectric Plant
24. Lake Wood (H-5) Hydroelectric Plant and Lake Wood Recreational Park
25. Coletto Creek Reservoir and Park
26. Diversion Dam & Salt Water Barrier
27. Calhoun Canal System

Legend

- GBRA Counties
- Guadalupe River Basin
 - 735 foot elevation
 - 419 foot elevation
 - .65 foot below sea level

GBRA Board of Directors



Dennis L. Patillo
Chair
VICTORIA COUNTY
APPOINTED: 04/05/2011
TERM EXPIRES: 02/01/2027



Sheila L. Old
Vice-Chair
GUADALUPE COUNTY
APPOINTED: 03/17/2021
TERM EXPIRES: 02/01/2027



Steve Ehrig
Secretary/Treasurer
GONZALES COUNTY
APPOINTED: 06/21/2018
TERM EXPIRES: 02/01/2025



Robert E. Blaschke
Director
REFUGIO COUNTY
APPOINTED: 03/16/2023
TERM EXPIRES: 02/01/2029



William R. Carbonara
Director
DEWITT COUNTY
APPOINTED: 05/14/2013
TERM EXPIRES: 02/01/2025



James P. Cohoon
Director
KENDALL COUNTY
APPOINTED: 03/16/2023
TERM EXPIRES: 02/01/2027



John P. Cyrier
Director
CALDWELL COUNTY
APPOINTED: 03/16/2023
TERM EXPIRES: 02/01/2029

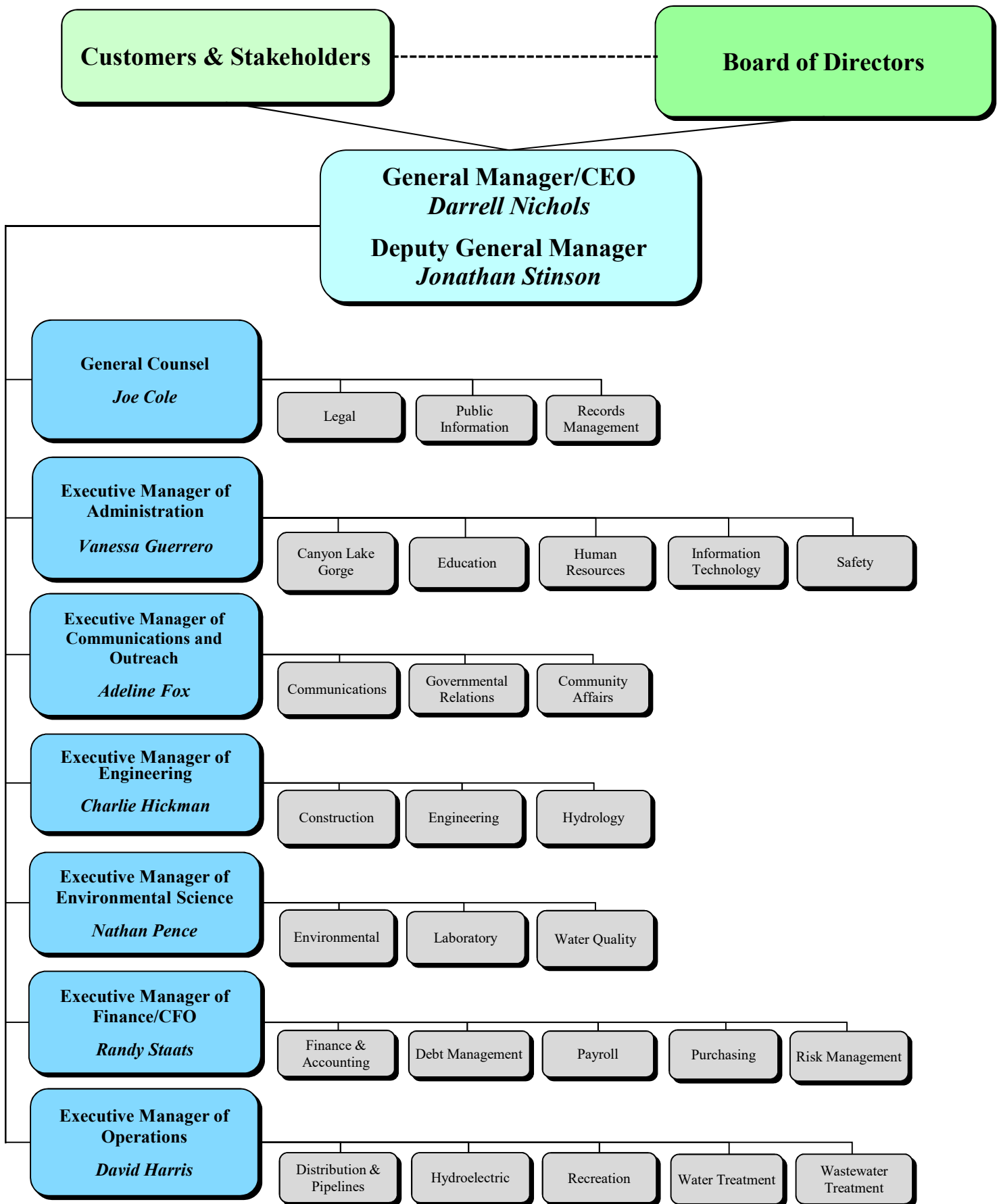


Don B. Meador
Director
HAYS COUNTY
APPOINTED: 05/14/2013
TERM EXPIRES: 02/01/2025



Emanuel Valdez
Director
COMAL COUNTY
APPOINTED: 08/06/2021
TERM EXPIRES: 02/01/2029

GBRA is governed by nine directors, appointed by the Governor of the State of Texas and confirmed by the Senate. The 10 counties in GBRA's statutory district are represented on a rotating basis. Each director serves a six-year term with three directors appointed or re-appointed every two years.



FY 2025 WORK PLAN AND BUDGET

The commitment of the Guadalupe-Blanco River Authority is to “lead cooperative stewardship of the water resources within the Guadalupe River Basin to promote quality of life for all.” This is a broad and encompassing statement reflective of GBRA’s legislative mandates and commitments to its customers and stakeholders.

HISTORICAL OVERVIEW

The Guadalupe-Blanco River Authority was created by the Texas Legislature in 1933 as a political subdivision of the State of Texas. The purpose of GBRA as described by the Legislature was to develop, conserve and protect the water resources of the Guadalupe River Basin and make them available for beneficial use. During the 1930’s and 1940’s, GBRA submitted applications to the Federal Public Works Administration. These applications laid the groundwork for the eventual construction of Canyon Dam and Reservoir following World War II. During these decades, GBRA also adopted a soil and water conservation program and explored the potential for hydroelectric development using natural flows of the Guadalupe River. Following the drought and floods of the 1950’s, GBRA supported a statewide Water Resource Development and Conservation Plan, agreed to serve as local sponsor for the Canyon Reservoir project, and proposed construction of additional reservoirs in the basin to provide water for future growth. In the 1960’s, GBRA implemented water quality studies in the Guadalupe River Basin and extended this commitment to water protection by directly assisting communities in the planning and operation of water treatment and wastewater treatment facilities. During the 1960’s, GBRA acquired the Calhoun Canal System and the “run-of-river” rights associated with the Canal System, built the Lower Guadalupe Diversion Dam and Saltwater Barrier, and purchased six small hydroelectric dams and powerhouses in Guadalupe and Gonzales Counties along with the run-of-river water rights associated that accompanied the hydroelectric system. In the 1970’s, GBRA contracted with the City of Victoria to operate its Regional Wastewater Reclamation System, which was later transferred back to the City. It also created a division to operate several small wastewater treatment plants, as well as construct and operate the Port Lavaca and Luling Water Treatment Plants. Also, during the 1970’s, GBRA concluded the first contractual commitments of stored water from Canyon Reservoir and modernized the hydroelectric system. Water quality programs that were initiated during the 1960’s were expanded in 1973 with a joint study between GBRA and the Upper Guadalupe River Authority. In the decade of the 1980’s, because of Canyon Reservoir’s ability to deliver a firm water supply, in coordination with the power plant, GBRA constructed the Coletto Creek Reservoir.

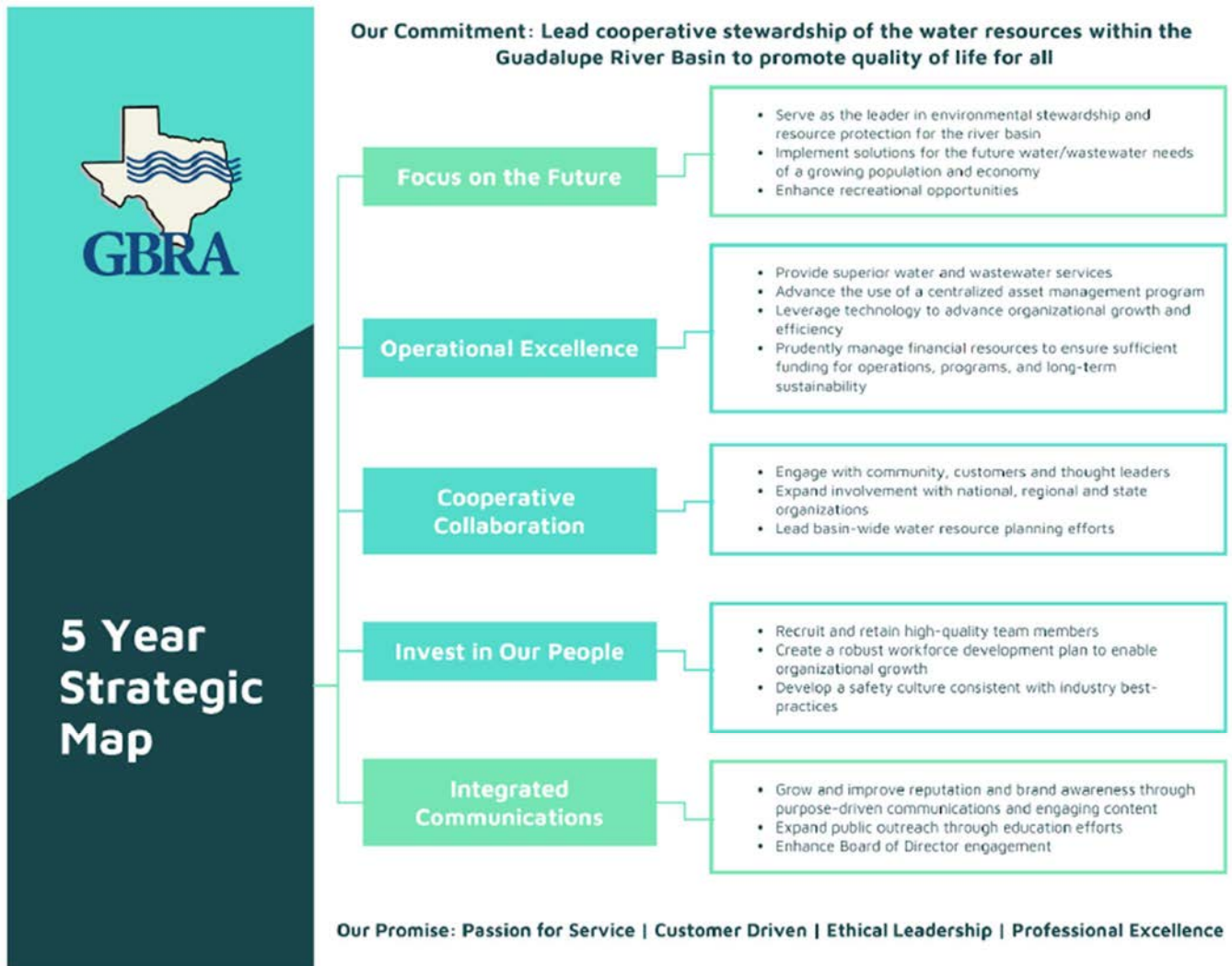
This new reservoir was designed and still functions as a cooling reservoir for a coal-fired electric generating power plant. Other accomplishments of the 1980’s include the construction of a lower basin water supply pump station and pipeline in Calhoun County that serves two industries along the Victoria Barge Canal as well as the construction of the six-megawatt Canyon Hydroelectric Plant in Comal County. During the 1990’s, GBRA constructed and/or assumed operations of seven wastewater treatment plants. These plants include two in the City of Lockhart, one in the City of Buda, one for the Crestview area of Calhoun County, one in the Cordillera subdivision in Kendall County, and one each in the Shadow Creek and Sunfield subdivisions located in Hays County. During the first years of the new millennium, GBRA assumed operation of two water treatment plants, one for the City of San Marcos and one for the City of Lockhart and also constructed a third, the Western Canyon Plant that serves portions of Comal, Kendall, & Bexar Counties. GBRA also constructed two raw water delivery pipelines and two treated water delivery pipelines totaling approximately 70 miles in

length. GBRA then expanded its retail water delivery systems and retail wastewater collection systems in the upper basin with the addition of systems in the Cordillera and Johnson Ranch developments, operates a treated water distribution system in the Comal Trace development, and commenced operation of the Singing Hills Wastewater Treatment Plant on behalf of the City of Bulverde. GBRA also continues to experience growth in its retail operations with new connections to the Stein Falls WWTP System as a result of on-going home construction within that service area as well as from new developments in the Canyon Park WWTP service area. Additionally, GBRA continues to monitor the construction followed by operation of new wastewater treatment plants in the Park Village, Four S Ranch, and Johnson Ranch Developments in Comal County. These new plants are located in a rapid growth area that is just north of San Antonio near the intersection of Texas highway 46 and U.S. highway 281. During 2019, GBRA began operating a wastewater treatment plant for Boerne Independent School District on the site of the newly built Voss Middle School. In 2021, the ownership of the Sunfield wastewater treatment plant and collection system was transferred to GBRA, and in 2022, the first retail connection was made to the new Dietz wastewater collection system. In the summer of 2024, the Carrizo Groundwater System and the Carrizo Water Treatment Plant began treating and delivering water to customers.

STRATEGIC PLAN

In 2021, GBRA undertook the process to develop a new Strategic Plan. The Strategic Plan was adopted by the Board of Directors in September 2022.

At the top of the following page, a strategic map can be found that summarizes five objectives and sixteen initiatives of the Strategic Plan, as well as GBRA's commitment and promise. Although not included on the map, the Strategic Plan also includes assigned personnel for each initiative as well as the target completion dates and key performance indicators. A committee has been formed to assist with implementing the strategic initiatives as well as tracking and reporting on progress.



In developing the FY 2025 Work Plan and Budget, GBRA has included new and continuing budget items in order to accomplish the strategic initiatives as well as those programs that are valued by constituents and customers. On the following page, a summary of direct budgetary line items is included. Please note that many other initiatives are underway using only labor hours and are not reflected in direct budgetary line items.

Budget FY 25
Strategic Plan Alignment

<i>Strategic Map</i>	<i>Direct Budget Items</i>
<p>Focus on the Future</p> <p><i>Serve as the leader in environmental stewardship and resource protection for the river basin</i></p> <p><i>Implement solutions for the future water/wastewater needs of a growing population and economy</i></p> <p><i>Enhance recreational opportunities</i></p>	<p>Ongoing development of Habitat Conservation Plan (HCP) and identification of second-party take participants. Ecological assessment of freshwater inflows in the Guadalupe delta. Ongoing participation in Clean Rivers program as well as watershed monitoring at Plum Creek and Geronimo Creek. Collection of baseline species and nutrient data. Conducting research activities to help inform operational decisions.</p> <p>Continued efforts of the WaterSECURE water development project including the study and evaluation of various planning alternatives, maximization of water rights, and conversations with customers about their future needs.</p> <p>Expansion of trails program at the Canyon Lake Gorge to improve mobility and create opportunities for participation of disabled individuals.</p>
<p>Operational Excellence</p> <p><i>Leverage technology to advance organizational growth and efficiency</i></p>	<p>The development and creation of a centralized data warehouse will create a location for easier access to operational data for systematic reporting and analysis. It will also provide a tool for making data driven decisions in a more efficient manner, while also eliminating manual processes for collecting data.</p>
<p>Invest in Our People</p> <p><i>Recruit and retain high-quality team members</i></p> <p><i>Develop a safety culture consistent with industry best practices</i></p>	<p>Employee engagement and appreciation events provide a social opportunity for gathering team members and demonstrate GBRA's commitment and loyalty to its employees. Continuation of the leadership development academy that began in FY 24 to help the growth of existing managers along their leadership path.</p> <p>GBRA continues to place an emphasis on safety in the workplace through various mechanisms. Access to online safety training programs will be advanced to also include in person hands on training for confined space entry and rescue attendant. Teams will continue to research and purchase safety gear that includes improved technologies that add additional safety layers. Additional staff support has been increased to assist with implementation and tracking of safety related activities.</p>
<p>Integrated Communications</p> <p><i>Grow and improve reputation and brand awareness through purpose-driven communications and engaging content</i></p> <p><i>Expand public outreach through education efforts</i></p>	<p>Continued communications to customers and stakeholders utilizing rebranding efforts to engage constituents, along with a website redesign to better present content and inform users.</p> <p>The education webpage is one of the most visited components of GBRA's website. Enhancing existing educational videos will provide additional information and educational content for teachers and other stakeholders. The production of a video for the Habitat Conservation Plan will help promote the benefits of an HCP and related conservation efforts.</p>

Note> Many other initiatives are scheduled to be addressed during FY 25 but only require labor hours as opposed to direct costs.

DIVISIONAL BUDGET OVERVIEW

Described below are some of the major elements in the GBRA Work Plan and Budget for FY 2025 as well as some of the key components in our efforts to implement and advance the broader GBRA Goals and Objectives

General Division

- A. Within GBRA's General and Water Resource Divisions, most of the administrative, engineering, public communication, governance, human resources, finance, policy setting, and new project planning activities are accomplished. As such, GBRA's Management Team members are assigned to one of these two Divisions. Funds are included in the Budget to continue public and legislative communication efforts. Also included are funds to continue an emphasis on technical training and professional development.
- B. GBRA will continue enhancing its information technology capabilities including its wide area network, internet, intranet, and the GBRA website. The budget includes ongoing funding for its financial and human resource management software, as well as database and SCADA capabilities to ensure proper security to minimize exposure to unsolicited system intrusions and ensure adequate disaster recovery preparations. A portion of ongoing costs associated with the computerized maintenance management system (CMMS) for asset management are also included.
- C. Professional fees are budgeted for the annual financial audit, legal assistance, legislative advocacy, pension plan actuarial reporting, pension plan investment assistance, supervisory and leadership training, communication services, computer-related assistance, investment portfolio reviews, and assistance with GBRA's employee benefit plans.
- D. The Administrative & General (A&G) rate charged to all GBRA operations remains at 33% of labor.

Hydroelectric Operations

- A. All of the hydroelectric power generated within GBRA's Guadalupe Valley Hydroelectric Division is delivered to the Guadalupe Valley Electric Cooperative (GVEC). The construction project at Lake Dunlap to replace the spillgates and other infrastructure was completed in the fall of 2023. Similar construction projects at Lake McQueeney and Lake Placid began in June 2023 with a planned two-year construction cycle, subject to weather events that may impact the construction timeline.
- B. In the Guadalupe Valley and Canyon Hydroelectric Divisions, once operational, the hydroelectric plants will continue to be operated to produce the maximum amount of power while working within the constraints of the applicable water permits and complying with all federal and state regulations regarding water quality, temperature, and river flows.
- C. Employees of the Hydroelectric Division are also involved in the operation and maintenance of the Regional and Guadalupe Power Partners raw water pump stations and pipelines.

Wastewater Utility Operations

- A. In wastewater operations, employees continue to place emphasis on the correction of infiltration and inflow (I&I) into collection systems. It is important that these I&I issues continue to be addressed to reduce potential sources of pollution and to minimize the detrimental impact on plant hydraulic capacities.
- B. A wastewater collection crew is part of GBRA's routine operations to proactively assess wastewater pipelines to clear potential blockages before an issue arises for customers. Investments in capital equipment have been made in previous years to assist the crew in their assessments. Inspection data is loaded to GBRA's asset management and GIS systems for future reference and analysis.
- C. The Dietz Wastewater Collection System serves the high growth area along Highway 46 between New Braunfels and Seguin. This area is slated to continue to experience growth for many years to come.
- D. The rapid growth in the area of Guadalupe County south of New Braunfels and west of the Guadalupe River has necessitated additional infrastructure in the Stein Falls service area. GBRA constructed an expansion of the collection system leading into the Stein Falls Wastewater Treatment Plant to prepare for the continued growth.
- E. The Work Plan for the City of Lockhart reflects the operation of the original Larremore Street Plant as well as the operation for the newer FM 20 Reclamation Plant.
- F. GBRA took ownership of the Sunfield Wastewater System in 2021. This retail operation services approximately 3,600 retail customers and will continue to grow for many years. Goforth Special Utility District is the water provider for these customers and provides billing services on behalf of GBRA.

Water Resource Operations

- A. GBRA operates and maintains water treatment plants in the Cities of Luling, San Marcos, and Lockhart. In addition to those cities, the plants serve other customers including the City of Buda, City of Kyle, Goforth Special Utility District, and Monarch Utilities L.P. GBRA operates these plants in a manner that include a process called "optimization". Optimization is the concept of operating a water treatment plant to produce a higher quality of treated water than is required by regulations.
- B. GBRA also owns and operates the 10 MGD Western Canyon Water Treatment Plant. This plant serves a number of customers including the City of Boerne, City of Fair Oaks Ranch, San Antonio Water System, Texas Water Company as well as the Cordillera, Comal Trace, and Johnson Ranch communities. During 2019, GBRA completed the \$3.5M aeration project at the Western Canyon Water Treatment Plant related to mitigating disinfection by-products that occasionally occur in the treatment of surface water. Planned for FY 2025 is the completion of a mitigation project of freshwater zebra mussels that affect the intake pipe leading to the plant.

- C. GBRA staff will continue work with residents and developers as well as City and County officials in Comal and Kendall Counties to determine the need and timing of a future expansion of GBRA's Western Canyon Project from its current 10 MGD capacity up to 15 MGD.
- D. GBRA's commitment emphasizes water resource projects and operations, related to both quality and quantity of water. Constituents throughout the river basin recognize the importance of maintaining water quality, while providing sufficient water quantity, especially during times of drought. Fundamental to GBRA's mission is planning and development for the 50-year water demands of the GBRA service area.
- E. The General Manager/CEO and other members of the Management Team continue to put a significant amount of time into water resource development and operations. This effort is indicative of the emphasis and importance GBRA places on water resource development. Beginning in 2023, GBRA began planning a large-scale water development project, named WaterSECURE. This project aims to take advantage of GBRA's run-of-the-river rights in the mid and lower portions of the basin. An engineering consultant was hired to assist with developing scenarios for the treatment and transmission of more than 100,000 acre-feet of water to serve municipal and industrial customers.
- F. GBRA's contract rate for firm water is budgeted at \$184 per acre-foot per year. The program costs within GBRA's Water Resource operations have trended up over time. Programs that will be an emphasis in the FY 2025 Water Resource work plan include the various programs related to flows from the Edwards Aquifer and the continued development of additional water supplies in the basin.
- G. Another of GBRA's areas of emphasis is in customer relations. The need to assist customers, constituents, and communities in the river basin with water and wastewater needs as well as assist with the quality of life has been identified during previous strategic planning discussions. Support for customer relations will continue during FY 2025 including river paddling trails, ongoing coordination with the Gorge Preservation Society related to the Canyon Lake Gorge, and assistance with other community events.
- H. The Work Plan and Budget includes a continuing emphasis on flood management activities. Funds are again budgeted for coordination with the National Weather Service and work with local emergency management coordinators. There is continued funding of existing streamflow monitoring systems throughout the river basin.
- I. Within the Water Resources Division there are funds budgeted for projects and studies especially related to water planning, in-stream and environmental flows, legal costs to support GBRA's surface water rights, Edwards Aquifer joint funding agreement, control of aquatic weeds particularly non-native species, zebra mussels, the Clean Rivers Program, hydraulic modeling, watershed protection, and support for a GBRA Habitat Conservation Plan, which is being partially funded through a grant from Texas Parks and Wildlife Department via the United States Fish & Wildlife Service.
- J. The water quality aspects of water resource management include the operation of the regional laboratory in Seguin. GBRA recognizes that the Laboratory is an integral and essential part in the

protection of the water resources of the Guadalupe River Basin. Laboratory personnel do much more than just analyze samples. They also provide valuable technical assistance to GBRA's operations, local utilities, and residents within the river basin as well as assist educators throughout the basin.

- K. In 2000, GBRA began operating the City of Lockhart's water well system and ground water treatment plant. This operation was initiated pursuant to a contract between GBRA and the City. The contract provided that GBRA would assume the City's water treatment plant employees as well as responsibility for all operating, maintenance, and capital improvement requirements of the system. During FY 2005, a treated water pipeline running from the Luling Water Treatment Plant to the City of Lockhart was completed and placed in operation. This pipeline provides the City of Lockhart with a supplemental, high quality surface water source of up to 1.5 million gallons per day.
- L. During FY 2000, GBRA began operation of the Regional Raw Water Delivery System (RRWDS). The RRWDS pumps water from the Guadalupe River to the San Marcos Water Treatment Plant as well as to the Luminant (formerly Hays Energy Limited Partnership) electric generating plant and Canyon Regional Water Authority.
- M. GBRA also began operation of a second, similar raw water delivery system during FY 2001. This project consists of a pump station located on Lake Dunlap in Guadalupe County and six miles of pipeline. The project provides cooling water to the Guadalupe Power Partners 1,100 mega-watt electric generating plant.
- N. In the summer of 2024, the Carrizo Water Treatment Plant began producing and delivering water to customers. The development of this groundwater supply project began in 2018 when GBRA entered into an agreement with the Alliance Regional Water Authority (ARWA) to jointly develop and fund the project. GBRA's interest involves developing 15,000 acre-feet of groundwater from the Carrizo Aquifer in Gonzales and Caldwell counties. The initial customers of GBRA include New Braunfels Utilities, Goforth Special Utility District, and the City of Lockhart. The project has been expanded to include an additional approximately 9,000 acre-feet, to supply water to Maxwell Special Utility District, County Line Special Utility District and Camino Real Utilities. GBRA has been hired by ARWA to operate and maintain the plant, well fields, and transmission lines.

Recreation

- A. GBRA operates three park facilities, including the Coletto Creek Regional Park located in Victoria and Goliad Counties, the Guadalupe Recreation System in Guadalupe County, and the Lake Wood Recreation Area in Gonzales County. These parks provide picnicking, camping and water-oriented recreation for the residents and visitors of the river basin.
- B. The Guadalupe Recreation System hosts the Texas Lineman's Rodeo each summer, which draws approximately 1,800-2,000 participants and visitors to the park for the competition.
- C. The Canyon Lake Gorge is a popular destination for many visitors to the Canyon Lake area. The Gorge was formed in 2002 after more than 34 inches of rain fell in the upper watershed of the Guadalupe River. This set off floodwater which carved a fascinating geological wonder from the earth. Through partnerships with the Gorge Preservation Society, a motivated and committed volunteer organization,

much work has been done to develop the Gorge to provide both hiking and educational opportunities for visitors. An environmental learning building opened in 2021 to provide additional educational opportunities for students and adults. The Gorge also serves as a classroom for 5th grade field trips, which meets Texas educational standards. Self-guided tours as well as expert led tours are available to enjoy the trails and the views within the Gorge.

All Divisions

A renewed emphasis has been placed on safety throughout all operations and divisions of GBRA. To assist in this endeavor, a position dedicated to safety was created in 2020 to assist with the implementation, ongoing evaluation, and improvements to safety programs.



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List of Principal Customers

Guadalupe Valley Electric Cooperative
New Braunfels Utilities
Canyon Lake Gorge Customers
Coletto Creek Park Customers
Lake Wood Recreational Park Customers
Nolte Island Park Customers
Laboratory Customers
Calhoun County Farmers

Boerne ISD Voss Middle School
City of Buda
City of Bulverde
City of Lockhart
Cordillera Ranch
North Hays County MUD #1
Johnson Ranch Municipal Utility District
Comal County WCID #6

**POWER SALES & OTHER
SERVICES**



**WASTEWATER
TREATMENT CUSTOMERS**

**WATER SALES
CUSTOMERS**

**WATER TREATMENT
CUSTOMERS**

Canyon Regional Water Authority
City of Boerne
City of Buda
City of Fair Oaks Ranch
City of Kyle
City of Port Lavaca
City of San Marcos
City of Seguin
Coletto Creek Power, LP
Cordillera Ranch
Crystal Clear Water Supply Corporation
Calpine (Guadalupe Power Partners)
Green Valley Special Utility District
Goforth Special Utility District
Luminant (Hays Energy Limited Partnership)
Ineos Nitriles Green Lake Plant
New Braunfels Utilities
San Antonio Water System
Springs Hill Water Supply Corporation
Texas Water Company

Alliance Regional Water Authority
Canyon Lake Water Service Company
City of Boerne
City of Buda
City of Fair Oaks Ranch
City of Kyle
City of Lockhart
City of Luling
City of San Marcos
Cordillera Ranch
Goforth Special Utility District
New Braunfels Utilities
San Antonio Water System

OPERATING DIVISION TYPES

Several GBRA operating divisions are segregated into systems to facilitate cost accounting, internal control, and rate setting. Each system has one of two types of budgets, either “Budget-to-Actual” or “Units of Service”. Budget-to-Actual systems provide services based on a budget approved by the customer and GBRA. During the course of the year, the customer is billed based on the annual budget with those billings adjusted to the total actual cost of service at each fiscal year end. Unit-of Service budgets in other GBRA operations include an annual rate adoption by the GBRA Board where the customer pays for some type of service based on a unit of measure at the applicable rate. The revenue derived from these customers pays the operating and maintenance, debt service, and capital costs of the system. In these systems, revenue is completely dependent upon the number of units sold and no customer year-end adjustment is available.

The following table outlines the systems according to the type of operations in which they operate:

Budget-to-Actual Operations:	Principal Customers	County
4S Ranch Wastewater Treatment Plant	Comal County WCID #6	Comal
Alliance Water Treatment Plant	Alliance Regional Water Authority	Caldwell
Park Village Wastewater Treatment Plant	Comal County WCID #6	Comal
Singing Hills Wastewater Treatment Plant	City of Bulverde	Comal
Buda Wastewater Treatment Plant	City of Buda	Hays
Boerne ISD Voss Middle School Wastewater Treatment	Boerne ISD	Kendall
Coleto Creek Reservoir	Coleto Creek Power, LP	Victoria/Goliad
Luling Water Treatment Plant	Cities of Luling & Lockhart	Caldwell
Canyon Hydroelectric Plant	New Braunfels Utilities (NBU)	Comal
Lockhart Wastewater Reclamation System	City of Lockhart	Caldwell
Lockhart Water Treatment Plant	City of Lockhart	Caldwell

Unit of Service Operations:	Principal Customers	County
General Division	GBRA Systems	Guadalupe
Calhoun Canal System	Port Lavaca Plant, farmers, industries	Calhoun
Canyon Park Wastewater Reclamation System	Residential Customers	Comal
Carrizo Groundwater System	NBU, City of Lockhart, Goforth SUD	Comal/Hays
Coleto Creek Recreation	Recreational Customers	Victoria/Goliad
Comal Trace Water Distribution System	Residential Customers	Comal
Cordillera Wastewater Treatment Plant	Residential and Commercial Customers	Kendall
Cordillera Water Treatment Plant	Residential and Commercial Customers	Kendall
Dietz Wastewater System	Residential Customers	Guadalupe
Guadalupe Valley Hydroelectric Division	Guadalupe Valley Electric Coop., Lake WCIDs	Guadalupe/Gonzales
Johnson Ranch Wastewater Treatment Plant	Residential Customers, Public School	Comal
Johnson Ranch Water Distribution System	Residential Customers, Public School	Comal
Laboratory System	Residential, Industrial, City Customers	Entire River Basin
San Marcos Water Treatment Plant	City of San Marcos	Hays
Shadow Creek Wastewater Treatment Plant	Residential Customers	Hays
Stein Falls Wastewater Reclamation System	Residential Customers	Guadalupe
Sunfield Wastewater Treatment Plant	Residential Customers	Hays
Water Sales System	Communities, industries, farmers	Entire River Basin
Western Canyon Division	Boerne, Bulverde, Fair Oaks, Cordillera	Comal/Kendall

Budget Calendar

CONTRACTUAL BUDGET DISTRIBUTION	
<u>Date</u>	<u>Task</u>
1-Jun	Mail <i>Alliance WTP</i> budget to Alliance
15-Jun	Mail <i>Coleta Creek Reservoir</i> budget to Coleta Power Group, LP
1-Jul	Mail <i>Shadow Creek WWTP</i> budget to North Hays County MUD
1-Jul	Mail <i>Buda WWTP</i> budget to City of Buda
1-Jul	Mail <i>Boerne ISD Voss Middle School WWTP</i> budget to Boerne ISD
1-Jul	Mail <i>Canyon Hydro</i> budget to New Braunfels Utilities
1-Jul	Mail <i>Lockhart WWTP & WTP</i> budgets to the City of Lockhart
1-Jul	Mail <i>Lake Dunlap, Lake McQueeney, and Lake Placid WCIDs</i> annual payment notice
15-Jul	Mail <i>Singing Hills WWTP</i> budget to City of Bulverde
15-Jul	Mail <i>Luling WTP</i> budget to the City of Luling
1-Aug	Mail <i>Cordillera</i> budgets to Cordillera Ranch, LTD
1-Aug	Mail <i>Johnson Ranch</i> budgets to DH Investment
1-Aug	Mail <i>Park Village WWTP and 4S Ranch WWTP</i> to Comal County WCID #6

BOARD BUDGET DISTRIBUTION	
<u>Date</u>	<u>Task</u>
June Board Meeting	Review proposed budgets with GBRA Board
July Board Meeting	Distribute proposed budgets to GBRA Board members
August Board Meeting	Board scheduled to approve budgets

BUDGET PROCESS OVERVIEW

Budget Preparation and Adoption

The budget is a tool used to assist GBRA in projecting customer needs, financial standing, and opportunities for the upcoming Fiscal Year. Many employees are involved in the budget – whether it is in preparation, implementation, administration, or evaluation. The Finance department is ultimately responsible for the preparation and production of the budget. In order to ensure the budget is complete by the beginning of the Fiscal Year as set in the “By-laws,” the budget preparations begin at least six months prior to the end of the Fiscal Year. The Fiscal Year for GBRA begins on September 1 and ends August 31. Budget preparations begin with management meetings discussing goals, objectives, projects, interdepartmental labor transfers, and deadlines. The next three months involve the routing of various schedules between the Finance Department and managers for input, review, and changes. During mid-May, the divisions with cost-of-service contracts begin submitting their proposed budgets to the customers for review. Meetings are held and the budgets are modified as necessary. After all revisions are made, the GBRA Board is presented with a draft budget for review in June. The final budget is adopted at the August board meeting and becomes effective on September 1.

Budget Amendments

Management control of the budget is maintained by publishing budget utilization reports on a monthly basis for review by managers. During these reviews, managers focus on financial standings, completed projects, and upcoming projects or tasks. This allows for the opportunity to check for accuracy and evaluate the need for any budget revisions. As the need arises during the Fiscal Year, GBRA may amend the budget. The proposed amendment is reviewed by managers and submitted with background information to the Board for consideration. Following Board approval, the information is transferred to the Finance Department for input to the budget document. The change will be subsequently reflected in the budget to actual comparison reports that are prepared monthly. Transfers between divisions will also require a budget amendment approved by the Board of Directors as do each non-budgeted expenses which exceeds an amount to be established coincident with the budget approval each year. The General Manager is however authorized to expend non-budgeted funds if emergency conditions exist which jeopardize public health, property, or would cause unreasonable economic loss to GBRA. In such circumstances, a budget amendment for the expenditure of emergency funds shall be later ratified by the Board of Directors. (GBRA Board Policy, 409 - Budgets).

Budget Basis

Annual budgets are presented in whole dollars. For financial reporting, expenses are recorded when a liability is incurred and revenues are recognized when earned. The Annual Comprehensive Financial Report shows the status of GBRA’s finances on the basis of “generally accepted accounting principles” (GAAP). In most cases this conforms to the way the budget is prepared. Three exceptions are the treatment of depreciation expense (this is not shown in the budget, although the full purchase price of equipment and capital improvements is included, while purchases of capital improvements are depreciated and amortized in the Financial Report); deferred costs and expenses (these deferred costs and expenses are not shown in the budget, but are recognized in the Financial Report); and compensated absences (accrued but unused vacation leave) are not recognized in the budget.

The table and graph on the following page give an overview of GBRA’s financial outlook for the budget year.

Budget Summary

Division	Guadalupe-Blanco River Authority				
	OPERATING		DEBT SERVICE		Change in Fund Balance
	Revenue	Expenses	Revenue	Expenses	
General	5,717,285	6,511,285	800,000	0	6,000
GV Hydro	4,500	831,568	0	0	(827,068)
Lake Dunlap	699,241	699,241	1,453,649	1,453,649	0
Lake McQueeney	0	233,663	1,780,490	1,780,490	(233,663)
Lake Placid	0	220,847	1,794,765	1,794,765	(220,847)
Hydroelectric	703,741	1,985,319	5,028,904	5,028,904	(1,281,578)
RUD-Shadow Creek	1,298,995	1,298,995	0	0	0
RUD-Canyon Pk	542,568	542,439	0	0	129
RUD-Stein Falls	4,309,600	2,163,868	0	2,111,150	34,582
RUD-Sunfield	3,903,472	1,788,156	0	1,455,946	659,370
RUD-Dietz	101,500	130,228	0	400,550	(429,278)
RUD	10,156,135	5,923,686	0	3,967,646	264,803
WR-Water Sales	29,514,873	26,098,463	3,278,768	5,751,871	943,307
WR-Canal	1,797,341	1,797,341	0	0	0
WR-San Marcos	3,385,651	3,385,651	0	0	0
WR-Buda	1,712,470	1,712,470	0	0	0
WR-Carrizo Groundwater	6,822,700	6,722,309	8,977,516	8,977,516	100,391
WR-Carrizo WTP	3,313,445	3,313,445	0	0	0
Water Resources	46,546,480	43,029,679	12,256,284	14,729,387	1,043,698
WC-WTP	5,622,279	5,525,505	4,771,506	4,816,530	51,750
WC-4S Ranch WW	832,782	832,782	0	0	0
WC-Cordillera WDS	2,094,500	1,601,948	0	0	492,552
WC-Cordillera WWTP	611,500	882,357	0	0	(270,857)
WC-Comal Trace	374,500	511,620	0	0	(137,120)
WC-Johnson Ranch WDS	1,240,000	1,133,918	0	0	106,082
WC-Johnson Ranch WWTP	585,500	671,576	0	0	(86,076)
WC-Singing Hills WWRS	647,425	647,425	0	0	0
WC-Park Village WWRS	541,009	541,009	0	0	0
WC-Boerne ISD WWTP	133,534	133,534	0	0	0
Western Canyon	12,683,029	12,481,674	4,771,506	4,816,530	156,331
CC-Reservoir	982,333	982,333	0	0	0
CC-Recreation	1,097,375	1,097,375	0	0	0
Coletto Creek	2,079,708	2,079,708	0	0	0
Luling	1,549,623	1,526,335	450,231	450,231	23,288
Canyon Hydro	302,424	302,424	0	0	0
Lockhart-WWTP	1,637,073	1,637,073	0	0	0
Lockhart-WTP	1,080,740	1,080,740	0	0	0
Lockhart	2,717,813	2,717,813	0	0	0
	82,456,238	76,557,923	23,306,925	28,992,698	212,542

Capital Improvement Program

Designated Projects

Project #	Division	Funding Source	Project Description	Previous Funding	Current/ Future Funding	TOTALS
1	041 - Water Sales	Budget	Corp of Engineers - Dam Costs/Projects	\$1,176,713	\$0	\$1,176,713
2	050 - Western Canyon	Plant Rate	SH 46 Pipeline Relocation - Engineering	\$0	\$685,000	\$685,000
TOTALS				\$1,176,713	\$685,000	\$1,861,713

Description of Projects (Line # coincides with project line #)

- 1 Contractual obligation with Corp of Engineers for O & M costs, building up for large Corp projects.
- 2 Relocation of water line due to road expansion by TxDOT. Estimated amount of betterment not reimbursed.

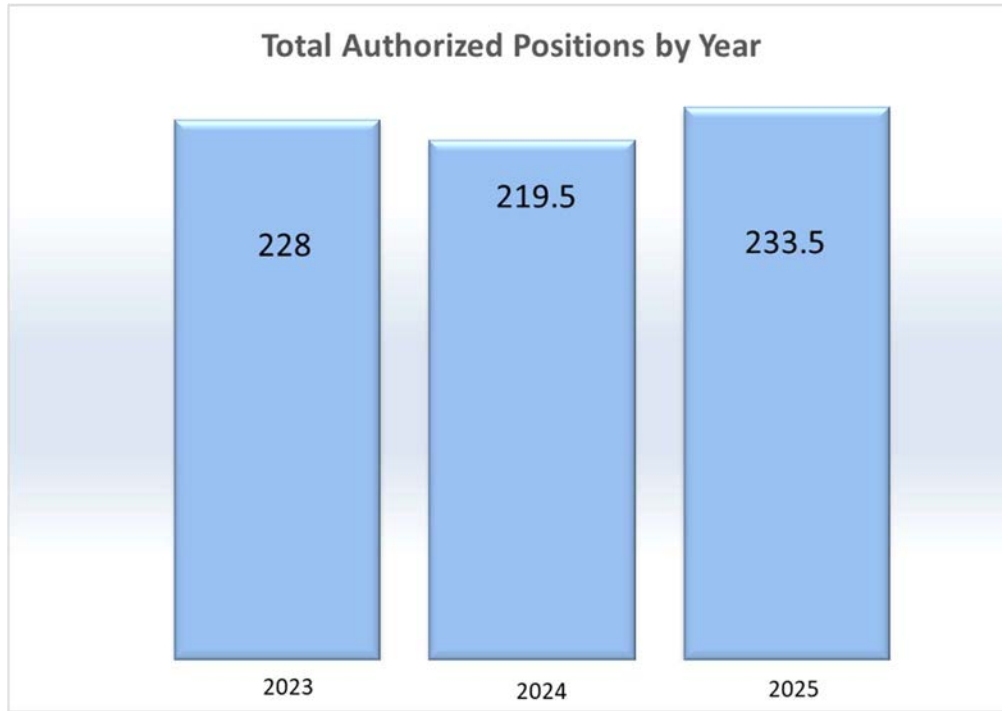
Bond Funded Projects

Project #	Division	Funding Source	Project Description	Previous Funding	Current/ Future Funding	TOTALS
A	033 - Stein Falls	Bond Sale	WW Plant Expansion		\$31,000,000	\$31,000,000
B	037 - Sunfield	Bond Sale	WWTP Expansion #2			TBD
C	041 - Water Sales (RRWDS)	Bond Sale	Replacement of VFDs	\$0	\$6,000,000	\$6,000,000
D	041 - Water Sales	Bond Sale	Carrizo Groundwater Supply Project	\$325,290,000	\$87,705,000	\$412,995,000
TOTALS				\$325,290,000	\$124,705,000	\$449,995,000

Description of Projects (Line # coincides with project line #)

- A Construction of expansion of treatment plant. Engineering design funds provided from previous bond issuance.
- B Engineering design and expansion of wastewater treatment plant.
- C Replacement of Variable Frequency Drives (VFDs) within the Regional Raw Water Distribution System (RRWDS) pipeline infrastructure.
- D Design, engineering, and construction of groundwater distribution project, expanded to include additional customers in 2022.
This project also includes a cash contribution from a private entity that is a contributing customer of the project.

Staffing Summary



FY 25 New Positions

Division	Position Title	# of FTEs
Administration	Help Desk Technician	1
Administration	GIS Technician	1
Environmental	Water Quality Technician	1
Environmental	Watershed Protection Plan Coordinator	1
Engineering	Construction Analyst	1
Operations	Manager of Electrical & Instrumentation	1
Operations	Instrumentation Technician	1
Operations	Electrician	1
Operations	Operators - Western Canyon	2
Operations	Pipeline/Collections Crew - Western Canyon	1
Operations	Operators - Hays/Caldwell	3
Total		14

Staffing Summary

Division	# of Authorized Positions (FTE)			Increase/ (Decrease)
	2023	2024	2025	
General	54	53.5	55.5	2
Guadalupe Valley Hydroelectric	14	13	14	1
Shadow Creek/Sunfield WWTPs	9	9	12	3
Stein Falls WWTP	5	5	6	1
Water Sales	71.5	71	74	3
Calhoun Canal Water Distribution	5	5	5	0
San Marcos WTP	9	9	9	0
Carrizo WTP	0	7	7	0
Western Canyon	20	19	23	4
Port Lavaca WTP	6.5	0	0	0
Calhoun County RWSS	6	0	0	0
Coletto Creek Reservoir	6	6	6	0
Coletto Creek Park	7	7	7	0
Luling WTP	6	6	6	0
Canyon Hydroelectric	1	1	1	0
Lockhart WWTP	4	4	4	0
Lockhart WTP	4	4	4	0
Total	228	219.5	233.5	14

Staffing Table

MANAGEMENT AND SUPPORT	Base System	# of Authorized Positions (FTE)		
		2023	2024	2025
GENERAL MANAGEMENT				
General Manager/CEO	010	1	1	1
Deputy General Manager	010	1	1	1
Project Manager	010	2	1	1
Executive Assistant	010	1	1	1
Senior Deputy General Manager	010	1	---	---
Senior Advisor to the General Manager	010	1	---	---
Subtotal		7	4	4
GENERAL COUNSEL				
General Counsel	010	1	1	1
Deputy General Counsel	010	1	1	1
Assistant General Counsel	010	1	1	1
Real Estate Project Administrator	010	1	1	1
Paralegal	010	1	1	1
Records Manager	010	1	1	1
Records Specialist	010	1	1	1
Subtotal		7	7	7
ADMINISTRATION				
Executive Manager of Administration	010	1	1	1
Deputy Executive Manager of Administration	010	1	1	1
IT Director	010	1	1	1
Safety Manager	010	1	1	1
Education Program Director	010	1	1	1
IT Operations Manager	010	1	1	1
Database, Network & System Administrators	010	3	3	4
Facilities Manager	041	1	1	1
SCADA Manager/Analyst/Techs	010	4	4	4
GIS Manager/Analyst/Techs	010	2	2	3
Human Resources Generalists	010	1	1	2
Education Specialists-Classroom/Outreach	010	2	2	2
Administrative Assistant	041	1	1	1
Help Desk Technicians	010	1	2	2
Customer Service Specialist	010	2	2	1
Facilities/Maintenance Technician	041	3	2	2
Gorge, Park Ranger	041	1	1	1
Gorge, Program Assistants	041	5	4	4
Gorge Supervisor	041	1	---	---
Gorge, Assistant Manager	041	1	---	---
Subtotal		34	31	33
COMMUNICATIONS				
Executive Manager of Communications & Outreach	010	1	1	1
Communications Project Manager	010	1	0.5	0.5
Director of Government & Community Affairs	010	1	1	1
Community Affairs Coordinators	010	1	2	2
Communications & Media Specialists	010	2	2	2
Subtotal		6	6.5	6.5

Staffing Table

MANAGEMENT AND SUPPORT	Base System	# of Authorized Positions (FTE)		
		2023	2024	2025
FINANCE				
Executive Manager of Finance/CFO	010	1	1	1
Deputy CFO-Finance	010	1	1	1
Controller	010	1	1	1
Purchasing Manager	010	1	1	1
Revenue & Budget Supervisor	010	1	1	1
Risk Management Coordinator	010	1	1	1
Accounting Coordinator	010	1	1	1
Payroll Coordinator	010	1	1	1
Accounting Specialists	010	3	3	3
Utility Billing/Customer Service Specialist	010	1	1	1
Accountant	010	---	1	1
Buyer	010	1	1	1
Subtotal		13	14	14
ENGINEERING				
Executive Manager of Engineering	041	1	1	1
Deputy Executive Mgr of Engineering	041	1	1	1
Senior Engineers, Project Engineer, Engineers	041	9	9	9
Construction Director/Inspectors/Analysts	041	8	8	9
Electrical/Instrumentation Technicians & Analysts	041	2	2	2
Executive Assistant	041	1	1	1
Hydrologist/Technician	041	0.5	---	---
Subtotal		22.5	22	23
ENVIRONMENTAL				
Executive Manager of Environmental Science	041	1	1	1
Deputy Executive Mgr of Environmental Science	041	1	1	1
Habitat Conservation Plan Director	041	---	1	1
Water Quality Program Supervisor	041	1	1	1
Aquatic Biologist	041	1	1	1
Lab Administrator	041	1	1	1
Laboratory Analysts/Technicians	041	6	6	6
Habitat Conservation Plan Coordinator	041	1	1	1
Water Quality Technicians	041	2	2	3
Watershed Protection Plan Coordinator	041	---	---	1
Customer Project Manager	041	1	1	1
Sample Custodian/Lab Tech	041	1	1	1
Subtotal		16	17	19
MANAGEMENT AND SUPPORT		105.5	101.5	106.5

Staffing Table

OPERATIONS	Base System	# of Authorized Positions (FTE)		
		2023	2024	2025
OPERATIONS MANAGEMENT				
Executive Manager of Operations	041	1	1	1
Deputy Executive Mgr of Operations	041	1	1	1
Asset Manager	041	1	1	1
Executive Assistant	041	1	1	1
Utilities Accounts Assistant	041	1	1	1
Subtotal		5	5	5
HAYS/CALDWELL OPERATIONS				
Division Manager - Hays/Caldwell Operations	041	1	1	1
SHADOW CREEK/SUNFIELD/BUDA WWTPs				
Hays Wastewater Manager	037	1	1	1
Operators	037	8	8	11
Subtotal		9	9	12
SAN MARCOS WTP				
Plant Manager	044	1	1	1
Chief Operator	044	1	1	1
Operators	044	7	7	7
Subtotal		9	9	9
CARRIZO WTP				
Chief Operator	048	---	1	1
Operators: Lead, Plant, Distribution	048	---	6	6
Subtotal		0	7	7
LULING WTP				
Chief Operator	100	1	1	1
Operators	100	5	5	5
Subtotal		6	6	6
LOCKHART WWTP				
Chief Operator	130	1	1	1
Operators	130	3	3	3
Subtotal		4	4	4
LOCKHART WTP				
Operators	131	4	4	4
Subtotal		4	4	4
Total Hays/Caldwell Operations		33	40	43

Staffing Table

OPERATIONS	Base System	# of Authorized Positions (FTE)		
		2023	2024	2025
HYDROELECTRIC AND OPERATIONS SUPPORT				
Division Manager	041	1	1	1
Maintenance Supervisor	021	1	1	1
Electrical/Instrumentation Manager, Techs & Analysts	041	6	7	10
Heavy Equipment Operator	021	1	1	1
Purchasing & Inventory Coordinator	021	1	1	1
Control Room Operators	021	4	4	4
Maintenance Crew	021	7	7	7
Maintenance Crew	120	1	1	1
Maintenance Crew: WW Collections, Pipelines, ROW	041	1	1	1
Subtotal		23	24	27
LAKWOOD PARK				
Park Rangers	041	2	2	2
Subtotal		2	2	2
Total Hydroelectric & Operations Support		25	26	29
WESTERN CANYON OPERATIONS				
Division Manager - Western Canyon Operations	041	1	1	1
WESTERN CANYON WTP, WATER/WASTEWATER TREATMENT & DISTRIBUTION				
Western Canyon Wastewater Manager	050	1	---	---
Chief Operators	050	2	3	3
Electrical/Instrumentation Technician	050	1	---	---
Maintenance Crew: WW Collections, Pipelines, ROW	041	2	2	2
Operators: Lead, Plant, Distribution	050	14	14	17
Collection/Pipeline Maintenance Crew	050	2	2	2
Utility Locator Technician	050	---	1	1
Subtotal		22	22	25
STEIN FALLS WWTP				
Chief Operator	033	1	1	1
Operators	033	4	5	5
Subtotal		5	6	6
Total Western Canyon Operations		28	29	32
CALHOUN/REFUGIO OPERATIONS				
Division Manager - Calhoun/Refugio Counties	041	1	---	---
Chief Water Tender	043	1	1	1
Heavy Equipment Operator	043	1	1	1
Maintenance Chief	043	1	1	1
Water Tenders	043	2	2	2
Total Calhoun/Caldwell Operations		6	5	5

Staffing Table

OPERATIONS	Base System	# of Authorized Positions (FTE)		
		2023	2024	2025
COLETO CREEK OPERATIONS				
COLETO CREEK RESERVOIR				
Reservoir Manager	091	1	1	1
Electrical/Instrumentation Technician	091	1	1	1
Administrative Assistant, Senior	091	1	1	1
Maintenance Crew	091	3	3	3
Subtotal		6	6	6
COLETO CREEK RECREATION				
Assistant Reservoir Manager	092	1	1	1
Reservoir Rangers	092	5	5	5
Administrative Assistant	092	1	1	1
Subtotal		7	7	7
Total Coleto Creek Operations		13	13	13
TOTAL OPERATIONS		110	118	127
TOTAL GBRA POSITIONS		215.5	219.5	233.5

Note: FY23 column excludes 15.5 positions for Port Lavaca and Rural Water Systems no longer operated by GBRA

Wage Compensation Structure

Grade	Minimum	Midpoint	Maximum	Grade
9	\$ 23,521	\$ 31,366	\$ 39,208	9
10	\$ 27,053	\$ 36,071	\$ 45,088	10
11	\$ 31,111	\$ 41,481	\$ 51,851	11
12	\$ 35,778	\$ 47,703	\$ 59,629	12
13	\$ 41,143	\$ 54,859	\$ 68,573	13
14	\$ 47,316	\$ 63,088	\$ 78,860	14
15	\$ 54,414	\$ 72,551	\$ 90,688	15
16	\$ 62,575	\$ 83,433	\$ 104,292	16
17	\$ 71,962	\$ 95,949	\$ 119,936	17
18	\$ 82,755	\$ 110,341	\$ 137,925	18
19	\$ 95,169	\$ 126,892	\$ 158,615	19
20	\$ 109,445	\$ 145,925	\$ 182,407	20
21	\$ 125,861	\$ 167,814	\$ 209,769	21
22	\$ 144,740	\$ 192,987	\$ 241,234	22
23	\$ 166,451	\$ 221,935	\$ 277,418	23

Authorized Spending Levels

Over \$25,000	
General Manager/CEO	General Counsel
Deputy General Manager	Executive Managers

Up to \$100,000	
Deputy Executive Manager of Engineering	

Up to \$25,000	
Assistant General Counsel	Deputy Executive Managers
Controller	Senior Engineering Director

Up to \$15,000	
Communication Director	IT Director
Construction Director	Lead Lab Administrator & Analyst
Director of Government & Community Affairs	Plant/Reservoir Managers
Division Managers	Purchasing Manager
Education Program Director	Safety Manager
Hays Wastewater Manager	Treatment Design Director
HCP Director	Water Quality Program Supervisor
IT Administrators: Database, GIS, Network, SCADA, System, Operations	

Up to \$5,000	
Aquatic Biologist	Maintenance Supervisors
Chief: Inspectors, Operators, Rangers, Water Tenders	Paralegal
Electrical/Instrumentation Tech Supervisor	Project & Community Representative
Executive Assistants	Project Engineers
Facilities Manager	SCADA Analysts
IT Administrators: Database, GIS, Network, SCADA, System, Operations	Revenue & Budget Supervisor

Managers are empowered to temporarily delegate the approval up to \$1,000 for purchases in their absence. The temporary delegation will be documented in the form of an email and provided to Finance.

Holiday Schedule

In compliance with Board Policy 202.213, the GBRA Board of Directors approve the holiday schedule below in conjunction with the approval of the Work Plan and Budget.

GBRA Holiday Schedule for Fiscal Year 2025		
Holiday	Day of the Week	Date
Labor Day	Monday	September 2, 2024
Veterans Day	Monday	November 11, 2024
Thanksgiving	Thursday	November 28, 2024
Thanksgiving	Friday	November 29, 2024
Christmas Eve	Tuesday	December 24, 2024
Christmas Day	Wednesday	December 25, 2024
Day After Christmas	Thursday	December 26, 2024
New Year's Day	Wednesday	January 1, 2025
Martin Luther King Jr. Day	Monday	January 20, 2025
Good Friday	Friday	April 18, 2025
Memorial Day	Monday	May 26, 2025
Juneteenth (Emancipation Day)	Thursday	June 19, 2025
Independence Day	Friday	July 4, 2025
Floating Holiday	***	***

Employees on shift will receive holiday pay if working on any GBRA designated holiday.

*** Floating holiday must be used within the fiscal year (September 1, 2024 and August 31, 2025). If not taken by August 31, 2025, the holiday will be forfeited. This holiday is shown in Paylocity as Floating Holiday.

Rates and Rate Structures

GENERAL DIVISION	2023	2024	2025	Unit of Measure	% Change	Effective Date
Administrative & General Charge	33%	33%	33%	%	-	Sep 01
Benefit Rate	40.5%	40.5%	40.5%	%	-	Sep 01
WATER RESOURCES DIVISION	2023	2024	2025	Unit of Measure	% Change	Effective Date
RAW WATER:						
Firm Water	\$165.00	\$175.00	\$184.00	AFY	5%	Sep 01
Out-of-District Charge \$24x CPI (Updated Feb 1 annually)	\$42.03	\$45.03	\$45.03	AFY	-	Sep 01
Lower Basin Water Rate	\$165.00	\$175.00	\$184.00	AFY	5%	Sep 01
Womack Water Rate	\$165.00	\$175.00	\$184.00	AFY	5%	Sep 01
REGIONAL RWDS:						
O&M Rate	\$0.595	\$0.595	\$0.681	1,000 gal	14%	Sep 01
Capacity Rate	\$0.190	\$0.190	\$0.183	1,000 gal	-4%	Sep 01
GUADALUPE POWER PARTNERS RWDS:						
O&M Rate	\$0.611	\$0.611	\$0.665	1,000 gal	9%	Sep 01
IH 35 TWDS:						
O&M Rate: IH35 Pipeline	\$0.332	\$0.332	\$0.308	1,000 gal	-7%	Sep 01
O&M Rate: SMWTP	\$0.570	\$0.570	\$0.615	1,000 gal	8%	Sep 01
Capacity Rate: IH35 Pipeline	\$0.306	\$0.306	\$0.306	1,000 gal	-	Sep 01
Capacity Rate: SMWTP	\$0.172	\$0.172	\$0.162	1,000 gal	-6%	Sep 01
CALHOUN CANAL SYSTEM:						
Irrigation Rates (includes M&I and raw water charges)						
Rice – 1 st Crop	\$204.00	\$221.00	\$287.00	acre	30%	Sep 01
Rice – 2 nd Crop	\$82.00	\$89.00	\$115.00	acre	29%	Sep 01
Row Crop	\$41.00	\$44.00	\$57.00	acre	30%	Sep 01
Pasture	\$41.00	\$44.00	\$57.00	acre	30%	Sep 01
Crawfish Pond	\$123.00	\$133.00	\$172.00	acre	29%	Sep 01
Waterfowl Field	\$82.00	\$89.00	\$115.00	acre	29%	Sep 01
Catfish Farm	\$163.00	\$177.00	\$230.00	acre	30%	Sep 01
Sprinkler Irrigation-unmetered	\$41.00	\$44.00	\$57.00	acre	30%	Sep 01
Sprinkler Irrigation-metered	\$0.251	\$0.272	\$0.353	1,000 gal.	30%	Sep 01
Initial fill: ponds, crawfish, waterfowl, catfish, other water use	\$0.251	\$0.272	\$0.353	1,000 gal.	30%	Sep 01
M&I Rate	\$0.174	\$0.195	\$0.276	1,000 gal.	42%	Sep 01
Seadrift Coke LP Delivery Facility Charge	\$0.040	\$0.040	\$0.040	1,000 gal.	-	Sep 01
Ineos Nitriles Delivery Facility Charge	\$0.035	\$0.035	\$0.035	1,000 gal.	-	Sep 01
CARRIZO GROUNDWATER & WTP:						
Water Rate	\$82.00	\$105.00	\$105.00	AFY	-	Sep 01
GBRA Wellfield & Facilities O&M	N/A	\$0.75	\$0.75	1,000 gal.	-	Sep 01
<u>Alliance Pass-through Rates:</u>						
Treatment & Transmission O&M-fixed	N/A	\$45.95	\$45.95	AFY	-	Oct 01
Treatment & Transmission O&M-variable	N/A	\$3.89	\$3.89	1,000 gal.	-	Oct 01

Rates and Rate Structures

WATER OPERATIONS	2023	2024	2025	Unit of Measure	% Change	Effective Date
WESTERN CANYON WTP & TWDS:						
O&M Rate	\$1.394	\$1.417	\$1.526	1,000 gal.	8%	Sep 01
Capacity Rate-Refunding Bond Issue, Series 2020	\$468.63	\$468.63	\$468.63	AFY	-	Sep 01
Water Trucks	\$16.00	\$24.00	\$24.00	1,000 gal.	-	Sep 01
Bulverde Emergency Services - Fire	\$304.00	\$304.00	\$304.00	connection	-	Sep 01
LULING WTP:						
Water Treatment Plant O&M Charge	\$2.014	\$2.681	\$3.131	1,000 gal.	17%	Sep 01
Treated Water Delivery System O&M Charge	\$0.678	\$1.139	\$1.624	1,000 gal.	43%	Sep 01
City of Luling Capacity Charge (WTP, Zedler Mill), pass-through	\$0.150	\$0.150	\$0.150	1,000 gal.	-	Sep 01
RETAIL WATER RATES:						
COMMON RATES:						
Transfer Fee	\$40.00	\$50.00	\$50.00	transfer	-	Sep 01
ACH Fee: individual bank draft at customers request	\$25.00	\$30.00	\$30.00	occurrence	-	Sep 01
NSF Fee	\$30.00	\$35.00	\$40.00	occurrence	14%	Sep 01
Late Charge Penalty	5%	5%	5%	mthly fee	-	Sep 01
Meter Tampering Fee	\$70.00	\$70.00	\$70.00	+damages	-	Sep 01
Retail Inspection Fee	\$75.00	\$100.00	\$100.00	inspection	-	Sep 01
Constructor Inspection Fee	\$90.00	\$90.00	\$90.00	hour	-	Sep 01
Reconnection Fee: Retail Water	\$100.00	\$100.00	\$100.00	occurrence	-	Sep 01
COMAL TRACE WDS, CORDILLERA RANCH WDS & JOHNSON RANCH WDS:						
1. 5/8" Meter:						
Water – Connection Fee: Comal Trace	\$1,000.00	\$1,000.00	\$1,000.00	connection	-	Sep 01
Water – Connection Fee: Cordillera	\$1,650.00	\$1,650.00	\$1,650.00	connection	-	Sep 01
Water – Connection Fee: Johnson Ranch	\$1,200.00	\$1,200.00	\$1,200.00	connection	-	Sep 01
Water – Developer Reimbursement Fee: Cordillera Ranch, in addition to the Connection Fee	\$2,000.00	\$2,000.00	\$2,000.00	connection	-	Sep 01
Additional Developer Reimbursement Fee: Springs @ Cordillera	\$500.00	\$500.00	\$500.00	connection	-	Sep 01
Monthly Water Fee: up to 2,000 gal	\$44.00	\$44.00	\$44.00	LUE	-	Sep 01
Water – Block Rate: 2,001-10,000 gal (base rate+usage)	\$3.60	\$3.60	\$3.60	1,000 gal.	-	Sep 01
Water – Block Rate: 10,001-15,000 gal (base rate+usage)	\$4.60	\$4.60	\$4.60	1,000 gal.	-	Sep 01
Water – Block Rate: 15,001-25,000 gal (base rate+usage)	\$6.60	\$6.60	\$6.60	1,000 gal.	-	Sep 01
Water – Block Rate: 25,001-50,000 gal (base rate+usage)	\$8.60	\$8.60	\$8.60	1,000 gal.	-	Sep 01
Water – Block Rate: 50,001-75,000 gal (base rate+usage)	\$12.00	\$12.00	\$12.00	1,000 gal.	-	Sep 01
Water – Block Rate: 75,001-100,000 gal (base rate+usage)	\$16.00	\$16.00	\$16.00	1,000 gal.	-	Sep 01
Water – Block Rate: 100,001-150,000 gal (base rate+usage)	\$16.00	\$20.00	\$20.00	1,000 gal.	-	Sep 01
Water – Block Rate: over 150,000 gal (base rate+usage)	N/A	\$24.00	\$24.00	1,000 gal.	-	Sep 01

Note: Rate changes for new fiscal year are highlighted; % change is between most recent two years.

Rates and Rate Structures

WATER OPERATIONS	2023	2024	2025	Unit of Measure	% Change	Effective Date
RETAIL WATER RATES:						
COMAL TRACE WDS, CORDILLERA RANCH WDS & JOHNSON RANCH WDS (continued):						
2. 1" Meter:						
Water – Connection Fee: Cordillera	\$1,730.00	\$1,730.00	\$1,730.00	connection	-	Sep 01
Monthly Water Fee: up to 2,000 gal	\$99.20	\$99.20	\$99.20	LUE	-	Sep 01
Water – Block Rate: 2,001-10,000 gal (base rate+usage)	\$3.60	\$3.60	\$3.60	1,000 gal.	-	Sep 01
Water – Block Rate: 10,001-15,000 gal (base rate+usage)	\$4.60	\$4.60	\$4.60	1,000 gal.	-	Sep 01
Water – Block Rate: 15,001-25,000 gal (base rate+usage)	\$6.60	\$6.60	\$6.60	1,000 gal.	-	Sep 01
Water – Block Rate: 25,001-50,000 gal (base rate+usage)	\$8.60	\$8.60	\$8.60	1,000 gal.	-	Sep 01
Water – Block Rate: 50,001-75,000 gal (base rate+usage)	\$12.00	\$12.00	\$12.00	1,000 gal.	-	Sep 01
Water – Block Rate: 75,001-100,000 gal (base rate+usage)	\$16.00	\$16.00	\$16.00	1,000 gal.	-	Sep 01
Water – Block Rate: 100,001-150,000 gal (base rate+usage)	\$16.00	\$20.00	\$20.00	1,000 gal.	-	Sep 01
Water – Block Rate: over 150,000 gal (base rate+usage)	N/A	\$24.00	\$24.00	1,000 gal.	-	Sep 01
3. 1.5" Meter:						
Water – Connection Fee: Cordillera	\$1,850.00	\$1,850.00	\$1,850.00	connection	-	Sep 01
Monthly Water Fee: up to 4,000 gal	\$198.40	\$198.40	\$198.40	LUE	-	Sep 01
Water – Block Rate: 4,001-10,000 gal (base rate+usage)	\$3.60	\$3.60	\$3.60	1,000 gal.	-	Sep 01
Water – Block Rate: 10,001-15,000 gal (base rate+usage)	\$4.60	\$4.60	\$4.60	1,000 gal.	-	Sep 01
Water – Block Rate: 15,001-25,000 gal (base rate+usage)	\$6.60	\$6.60	\$6.60	1,000 gal.	-	Sep 01
Water – Block Rate: 25,001-50,000 gal (base rate+usage)	\$8.60	\$8.60	\$8.60	1,000 gal.	-	Sep 01
Water – Block Rate: 50,001-75,000 gal (base rate+usage)	\$12.00	\$12.00	\$12.00	1,000 gal.	-	Sep 01
Water – Block Rate: 75,001-100,000 gal (base rate+usage)	\$16.00	\$16.00	\$16.00	1,000 gal.	-	Sep 01
Water – Block Rate: 100,001-150,000 gal (base rate+usage)	\$16.00	\$20.00	\$20.00	1,000 gal.	-	Sep 01
Water – Block Rate: over 150,000 gal (base rate+usage)	N/A	\$24.00	\$24.00	1,000 gal.	-	Sep 01
4. 2" Meter:						
Water – Connection Fee: Cordillera	\$2,560.00	\$2,560.00	\$2,560.00	connection	-	Sep 01
Monthly Water Fee: up to 4,000 gal	\$308.80	\$308.80	\$308.80	LUE	-	Sep 01
Water – Block Rate: 4,001-10,000 gal (base rate+usage)	\$3.60	\$3.60	\$3.60	1,000 gal.	-	Sep 01
Water – Block Rate: 10,001-15,000 gal (base rate+usage)	\$4.60	\$4.60	\$4.60	1,000 gal.	-	Sep 01
Water – Block Rate: 15,001-25,000 gal (base rate+usage)	\$6.60	\$6.60	\$6.60	1,000 gal.	-	Sep 01
Water – Block Rate: 25,001-50,000 gal (base rate+usage)	\$8.60	\$8.60	\$8.60	1,000 gal.	-	Sep 01
Water – Block Rate: 50,001-75,000 gal (base rate+usage)	\$12.00	\$12.00	\$12.00	1,000 gal.	-	Sep 01
Water – Block Rate: 75,001-100,000 gal (base rate+usage)	\$16.00	\$16.00	\$16.00	1,000 gal.	-	Sep 01
Water – Block Rate: 100,001-150,000 gal (base rate+usage)	\$16.00	\$20.00	\$20.00	1,000 gal.	-	Sep 01
Water – Block Rate: over 150,000 gal (base rate+usage)	N/A	\$24.00	\$24.00	1,000 gal.	-	Sep 01
5. 3" Meter:						
Water – Connection Fee: Cordillera	\$2,860.00	\$2,860.00	\$2,860.00	connection	-	Sep 01
Monthly Water Fee: up to 4,000 gal	\$566.40	\$566.40	\$566.40	LUE	-	Sep 01
Water – Block Rate: 4,001-10,000 gal (base rate+usage)	\$3.60	\$3.60	\$3.60	1,000 gal.	-	Sep 01
Water – Block Rate: 10,001-15,000 gal (base rate+usage)	\$4.60	\$4.60	\$4.60	1,000 gal.	-	Sep 01
Water – Block Rate: 15,001-25,000 gal (base rate+usage)	\$6.60	\$6.60	\$6.60	1,000 gal.	-	Sep 01
Water – Block Rate: 25,001-50,000 gal (base rate+usage)	\$8.60	\$8.60	\$8.60	1,000 gal.	-	Sep 01
Water – Block Rate: 50,001-75,000 gal (base rate+usage)	\$12.00	\$12.00	\$12.00	1,000 gal.	-	Sep 01
Water – Block Rate: 75,001-100,000 gal (base rate+usage)	\$16.00	\$16.00	\$16.00	1,000 gal.	-	Sep 01
Water – Block Rate: 100,001-150,000 gal (base rate+usage)	\$16.00	\$20.00	\$20.00	1,000 gal.	-	Sep 01
Water – Block Rate: over 150,000 gal (base rate+usage)	N/A	\$24.00	\$24.00	1,000 gal.	-	Sep 01

Rates and Rate Structures

WATER OPERATIONS	2023	2024	2025	Unit of Measure	% Change	Effective Date
RETAIL WATER RATES:						
COMAL TRACE WDS, CORDILLERA RANCH WDS & JOHNSON RANCH WDS (continued):						
6. 4" Meter:						
Water – Connection Fee: Cordillera	\$3,160.00	\$3,160.00	\$3,160.00	connection	-	Sep 01
Monthly Water Fee: up to 4,000 gal	\$934.40	\$934.40	\$934.40	LUE	-	Sep 01
Water – Block Rate: 4,001-10,000 gal (base rate+usage)	\$3.60	\$3.60	\$3.60	1,000 gal.	-	Sep 01
Water – Block Rate: 10,001-15,000 gal (base rate+usage)	\$4.60	\$4.60	\$4.60	1,000 gal.	-	Sep 01
Water – Block Rate: 15,001-25,000 gal (base rate+usage)	\$6.60	\$6.60	\$6.60	1,000 gal.	-	Sep 01
Water – Block Rate: 25,001-50,000 gal (base rate+usage)	\$8.60	\$8.60	\$8.60	1,000 gal.	-	Sep 01
Water – Block Rate: 50,001-75,000 gal (base rate+usage)	\$12.00	\$12.00	\$12.00	1,000 gal.	-	Sep 01
Water – Block Rate: 75,001-100,000 gal (base rate+usage)	\$16.00	\$16.00	\$16.00	1,000 gal.	-	Sep 01
Water – Block Rate: 100,001-150,000 gal (base rate+usage)	\$16.00	\$20.00	\$20.00	1,000 gal.	-	Sep 01
Water – Block Rate: over 150,000 gal (base rate+usage)	N/A	\$24.00	\$24.00	1,000 gal.	-	Sep 01
7. 6" Meter:						
Water – Connection Fee: Cordillera	\$3,760.00	\$3,760.00	\$3,760.00	connection	-	Sep 01
Monthly Water Fee: up to 4,000 gal	\$1,854.40	\$1,854.40	\$1,854.40	LUE	-	Sep 01
Water – Block Rate: 4,001-10,000 gal (base rate+usage)	\$3.60	\$3.60	\$3.60	1,000 gal.	-	Sep 01
Water – Block Rate: 10,001-15,000 gal (base rate+usage)	\$4.60	\$4.60	\$4.60	1,000 gal.	-	Sep 01
Water – Block Rate: 15,001-25,000 gal (base rate+usage)	\$6.60	\$6.60	\$6.60	1,000 gal.	-	Sep 01
Water – Block Rate: 25,001-50,000 gal (base rate+usage)	\$8.60	\$8.60	\$8.60	1,000 gal.	-	Sep 01
Water – Block Rate: 50,001-75,000 gal (base rate+usage)	\$12.00	\$12.00	\$12.00	1,000 gal.	-	Sep 01
Water – Block Rate: 75,001-100,000 gal (base rate+usage)	\$16.00	\$16.00	\$16.00	1,000 gal.	-	Sep 01
Water – Block Rate: 100,001-150,000 gal (base rate+usage)	\$16.00	\$20.00	\$20.00	1,000 gal.	-	Sep 01
Water – Block Rate: over 150,000 gal (base rate+usage)	N/A	\$24.00	\$24.00	1,000 gal.	-	Sep 01
8. 8" Meter:						
Water – Connection Fee: Cordillera	\$3,910.00	\$3,910.00	\$3,910.00	connection	-	Sep 01
Monthly Water Fee: up to 4,000 gal	\$2,958.40	\$2,958.40	\$2,958.40	LUE	-	Sep 01
Water – Block Rate: 4,001-10,000 gal (base rate+usage)	\$3.60	\$3.60	\$3.60	1,000 gal.	-	Sep 01
Water – Block Rate: 10,001-15,000 gal (base rate+usage)	\$4.60	\$4.60	\$4.60	1,000 gal.	-	Sep 01
Water – Block Rate: 15,001-25,000 gal (base rate+usage)	\$6.60	\$6.60	\$6.60	1,000 gal.	-	Sep 01
Water – Block Rate: 25,001-50,000 gal (base rate+usage)	\$8.60	\$8.60	\$8.60	1,000 gal.	-	Sep 01
Water – Block Rate: 50,001-75,000 gal (base rate+usage)	\$12.00	\$12.00	\$12.00	1,000 gal.	-	Sep 01
Water – Block Rate: 75,001-100,000 gal (base rate+usage)	\$16.00	\$16.00	\$16.00	1,000 gal.	-	Sep 01
Water – Block Rate: 100,001-150,000 gal (base rate+usage)	\$16.00	\$20.00	\$20.00	1,000 gal.	-	Sep 01
Water – Block Rate: over 150,000 gal (base rate+usage)	N/A	\$24.00	\$24.00	1,000 gal.	-	Sep 01
9. Johnson Ranch Embry Duplex - Wholesale Water						
Monthly Water Fee - Base Rate	N/A	\$5,060.00	\$5,060.00	complex		
Water – Block Rate: 0-690,000 gal (base rate+usage)	N/A	\$3.60	\$3.60	1,000 gal.	-	Sep 01
Water – Block Rate: 690,001-1,150,000 gal (base rate+usage)	N/A	\$7.20	\$7.20	1,000 gal.	-	Sep 01
Water – Over 1,150,000 gal (base rate+usage)	N/A	\$10.80	\$10.80	1,000 gal.	-	Sep 01

Note: Rate changes for new fiscal year are highlighted; % change is between most recent two years.

Rates and Rate Structures

WATER OPERATIONS	2023	2024	2025	Unit of Measure	% Change	Effective Date
RETAIL WATER RATES:						
RURAL WATER DISTRIBUTION SYSTEM:						
Reconnect Fee/Trip Charge	\$70.00	\$70.00	\$70.00	connection	-	Sep 01
Call Out Trip Charge	\$250.00	\$250.00	\$250.00	occurrence	-	Sep 01
1. 5/8" Meter:						
Connection Fee-New Connect, plus capital contrib. fee	\$1,000.00	\$1,000.00	\$1,000.00	connection	-	Sep 01
Connection Fee-Existing Connect, plus capital contrib. fee	\$355.00	\$355.00	\$355.00	connection	-	Sep 01
Capital Contribution Fee	\$1,200.00	\$1,200.00	\$1,200.00	connection	-	Sep 01
Monthly Water Fee: up to 2,000 gal	\$68.00	\$68.00	\$68.00	LUE	-	Sep 01
Water - Block Rate: 2,001-5,000 gal (base rate+usage)	\$6.05	\$6.05	\$6.05	1,000 gal.	-	Sep 01
Water - Block Rate: 5,001-15,000 gal (base rate+usage)	\$8.05	\$8.05	\$8.05	1,000 gal.	-	Sep 01
Water - Block Rate: 15,001-35,000 gal (base rate+usage)	\$12.05	\$12.05	\$12.05	1,000 gal.	-	Sep 01
Water - Block Rate: over 35,000 gal (base rate+usage)	\$14.05	\$14.05	\$14.05	1,000 gal.	-	Sep 01
Dry Tap Rate	\$55.90	\$55.90	\$55.90	month	-	Sep 01
2. 3/4" Meter:						
Connection Fee-New Connect, plus capital contrib. fee	\$1,000.00	\$1,000.00	\$1,000.00	connection	-	Sep 01
Connection Fee-Existing Connect, plus capital contrib. fee	\$385.00	\$385.00	\$385.00	connection	-	Sep 01
Capital Contribution Fee	\$2,300.00	\$2,300.00	\$2,300.00	connection	-	Sep 01
Monthly Water Fee: up to 3,000 gal	\$102.00	\$102.00	\$102.00	LUE	-	Sep 01
Water - Block Rate: 3,001-5,000 gal (base rate+usage)	\$6.05	\$6.05	\$6.05	1,000 gal.	-	Sep 01
Water - Block Rate: 5,001-15,000 gal (base rate+usage)	\$8.05	\$8.05	\$8.05	1,000 gal.	-	Sep 01
Water - Block Rate: 15,001-35,000 gal (base rate+usage)	\$12.05	\$12.05	\$12.05	1,000 gal.	-	Sep 01
Water - Block Rate: over 35,000 gal (base rate+usage)	\$14.05	\$14.05	\$14.05	1,000 gal.	-	Sep 01
Dry Tap Rate	\$83.85	\$83.85	\$83.85	LUE	-	Sep 01
3. 1" Meter:						
Connection Fee-New Connect, plus capital contrib. fee	\$1,300.00	\$1,300.00	\$1,300.00	connection	-	Sep 01
Connection Fee-Existing Connect, plus capital contrib. fee	\$465.00	\$465.00	\$465.00	connection	-	Sep 01
Capital Contribution Fee	\$3,100.00	\$3,100.00	\$3,100.00	connection	-	Sep 01
Monthly Water Fee: up to 4,000 gal	\$163.95	\$163.95	\$163.95	LUE	-	Sep 01
Water - Block Rate: 4,001-5,000 gal (base rate+usage)	\$6.05	\$6.05	\$6.05	1,000 gal.	-	Sep 01
Water - Block Rate: 5,001-15,000 gal (base rate+usage)	\$8.05	\$8.05	\$8.05	1,000 gal.	-	Sep 01
Water - Block Rate: 15,001-35,000 gal (base rate+usage)	\$12.05	\$12.05	\$12.05	1,000 gal.	-	Sep 01
Water - Block Rate: over 35,000 gal (base rate+usage)	\$14.05	\$14.05	\$14.05	1,000 gal.	-	Sep 01
Dry Tap Rate	\$139.75	\$139.75	\$139.75	LUE	-	Sep 01
4. 1- 1/2" Meter:						
Connection Fee-New Connect, plus capital contrib. fee	\$1,900.00	\$1,900.00	\$1,900.00	connection	-	Sep 01
Capital Contribution Fee	\$6,900.00	\$6,900.00	\$6,900.00	connection	-	Sep 01
Monthly Water Fee: up to 8,000 gal	\$333.90	\$333.90	\$333.90	LUE	-	Sep 01
Water - Block Rate: 8,001-15,000 gal (base rate+usage)	\$8.05	\$8.05	\$8.05	1,000 gal.	-	Sep 01
Water - Block Rate: 15,001-35,000 gal (base rate+usage)	\$12.05	\$12.05	\$12.05	1,000 gal.	-	Sep 01
Water - Block Rate: over 35,000 gal (base rate+usage)	\$14.05	\$14.05	\$14.05	1,000 gal.	-	Sep 01
Dry Tap Rate	\$279.50	\$279.50	\$279.50	LUE	-	Sep 01

Note: Rate changes for new fiscal year are highlighted; % change is between most recent two years.

Rates and Rate Structures

WATER OPERATIONS	2023	2024	2025	Unit of Measure	% Change	Effective Date
RETAIL WATER RATES:						
RURAL WATER DISTRIBUTION SYSTEM (continued):						
5. 2" Meter:						
Connection Fee-New Connect, plus capital contrib. fee	\$2,100.00	\$2,100.00	\$2,100.00	connection	-	Sep 01
Capital Contribution Fee	\$15,500.00	\$15,500.00	\$15,500.00	connection	-	Sep 01
Monthly Water Fee: up to 16,000 gal	\$570.00	\$570.00	\$570.00	LUE	-	Sep 01
Water - Block Rate: 16,001-35,000 gal (base rate+usage)	\$12.05	\$12.05	\$12.05	1,000 gal.	-	Sep 01
Water - Block Rate: over 35,000 gal (base rate+usage)	\$14.05	\$14.05	\$14.05	1,000 gal.	-	Sep 01
Dry Tap Rate	\$447.20	\$447.20	\$447.20	LUE	-	Sep 01
6. 3" Meter:						
Connection Fee-New Connect, plus capital contrib. fee	\$12,000.00	\$12,000.00	\$12,000.00	connection	-	Sep 01
Capital Contribution Fee	\$23,200.00	\$23,200.00	\$23,200.00	connection	-	Sep 01
Monthly Water Fee: up to 32,000 gal	\$1,154.10	\$1,154.10	\$1,154.10	LUE	-	Sep 01
Water - Block Rate: 32,001-35,000 gal (base rate+usage)	\$12.05	\$12.05	\$12.05	1,000 gal.	-	Sep 01
Water - Block Rate: over 35,000 gal (base rate+usage)	\$14.05	\$14.05	\$14.05	1,000 gal.	-	Sep 01
Dry Tap Rate	\$838.50	\$838.50	\$838.50	LUE	-	Sep 01
WASTEWATER OPERATIONS						
COMMON RATES:						
Transfer Fee	\$40.00	\$50.00	\$50.00	transfer	-	Sep 01
ACH Fee: individual bank draft at customers request	\$25.00	\$30.00	\$30.00	occurrence	-	Sep 01
NSF Fee	\$30.00	\$35.00	\$40.00	occurrence	14%	Sep 01
Late Charge Penalty	5%	5%	5%	mthly fee	-	Sep 01
Late Charge Penalty - Sunfield WW	10%	10%	10%	mthly fee	-	Sep 01
Meter Tampering Fee	\$70.00	\$70.00	\$70.00	+damages	-	Sep 01
Inspection Fee - Sunfield WW	\$35.00	\$35.00	\$35.00	inspection	-	Sep 01
Retail Inspection Fee	\$75.00	\$100.00	\$100.00	inspection	-	Sep 01
Constructor Inspection Fee	\$90.00	\$90.00	\$90.00	hour	-	Sep 01
Reconnection Fee: Retail Wastewater	\$100.00	\$100.00	\$100.00	occurrence	-	Sep 01
Fees set by North Hays County MUD #1:						
Late Charge Penalty - Shadow Creek WW	10%	10%	10%	mthly fee	-	Sep 01
Inspection Fee - Shadow Creek WW	\$25.00	\$25.00	\$25.00	inspection	-	Sep 01
SEPTIC HAULING RATES:						
Trucked Wastewater	\$60.00	\$60.00	\$60.00	1,000 gal	-	Sep 01
Septic Tank Waste	N/A	\$79.00	\$83.00	1,000 gal.	5%	Sep 01
Chemical Toilet Waste	N/A	\$250.00	\$262.00	1,000 gal.	5%	Sep 01
Hauler Annual Permit Fee	N/A	\$150.00	\$150.00	permit	-	Sep 01
RETAIL WASTEWATER RATES:						
SHADOW CREEK WWTP:						
1. Connection Fee: per North Hays County MUD #1 Agreement	\$500	\$500	\$500	connection	-	Sep 01
2. Monthly Wastewater Fee: Retail	\$36.00	\$36.00	\$38.00	LUE	6%	Sep 01
3. Monthly Wastewater Fee: Out of District	\$52.50	\$52.50	\$70.00	LUE	33%	Sep 01

Rates and Rate Structures

WASTEWATER OPERATIONS	2023	2024	2025	Unit of Measure	% Change	Effective Date
RETAIL WASTEWATER RATES:						
DIETZ WWRS:						
Connection Fee: Dietz WW	\$6,800	\$6,800	\$6,800	connection	-	Sep 01
1. Residential Wastewater:						
Monthly Minimum: 5/8", 1" Meter	\$38.17	\$43.17	\$48.00	LUE	11%	Sep 01
Usage Charge (10,000 gal maximum)	\$5.05	\$5.50	\$5.85	1,000 gal.	6%	Sep 01
4S RANCH WWTP:						
Wastewater – Connection Fee	\$550.00	\$550.00	\$550.00	connection	-	Sep 01
Wastewater – Monthly Fee	\$45.00	\$45.00	\$45.00	LUE	-	Sep 01
PARK VILLAGE WWRS:						
Wastewater – Connection Fee	\$550.00	\$550.00	\$550.00	connection	-	Sep 01
Wastewater – Monthly Fee	\$45.00	\$45.00	\$60.00	LUE	33%	Sep 01
CORDILLERA WWTP:						
Wastewater – Connection Fee	\$1,500.00	\$1,500.00	\$1,500.00	connection	-	Sep 01
+ Grinder Pump	pump @ cost	pump @ cost	pump @ cost			
Service call (up to 3 hours)	\$150.00	\$150.00	\$150.00	minimum	-	Sep 01
over minimum	\$50.00	\$50.00	\$50.00	hour	-	Sep 01
Pump Replacement	pump @ cost	pump @ cost	pump @ cost	occurrence		Sep 01
Wastewater – Developer Reimbursement Fee in addition to the Connection Fee	\$2,000.00	\$2,000.00	\$2,000.00	connection	-	Sep 01
Additional Developer Reimbursement Fee - Springs @ Cordillera	\$500.00	\$500.00	\$500.00	connection		
Wastewater – Monthly Fee	\$79.00	\$79.00	\$79.00	LUE	-	Sep 01
JOHNSON RANCH WWTP:						
Wastewater – Connection Fee	\$550.00	\$550.00	\$550.00	connection	-	Sep 01
Highlander Senior Village Lift Station O&M	\$160.00	\$160.00	\$160.00	month	-	Sep 01
Wastewater – Service Fee:						
Residential Connection:						
Monthly Minimum	\$32.16	\$32.16	\$37.00	LUE	15%	Sep 01
Usage Charge - based on winter months avg (Dec-Feb), maximum 10,000 gallons	\$3.68	\$3.68	\$3.85	1,000 gal.	5%	Sep 01
Non-Residential Connection:						
Monthly Minimum	\$32.16	\$32.16	\$37.00	LUE	15%	Sep 01
Usage Charge	\$3.68	\$3.68	\$3.85	1,000 gal.	5%	Sep 01
CRESTVIEW SUBDIVISION:						
Residential: Monthly Wastewater Fee	\$75.00	\$75.00	\$75.00	LUE	-	Sep 01
Residential: New Connection	@ cost	@ cost	@ cost			Sep 01
Residential: Reactivate Connection	\$225.00	\$225.00	\$225.00	connection	-	Sep 01
Multi-family/2 Units: Monthly Wastewater Fee	\$112.50	\$112.50	\$112.50	month	-	Sep 01
Multi-family/2 Units: New Connection	@ cost	@ cost	@ cost			Sep 01
Multi-family/2 Units: Reactivate Connection	\$337.50	\$337.50	\$337.50	connection	-	Sep 01

Rates and Rate Structures

HYDROELECTRIC OPERATIONS	2023	2024	2025	Unit of Measure	% Change	Effective Date
GUADALUPE VALLEY HYDROELECTRIC OPERATIONS:						
Energy Charge	\$0.0314	\$0.0360	\$0.0360	kWh	-	Sep 01
Capacity Charge - Lake Dunlap	N/A	\$347,000	\$347,000	year	-	Sep 01
Hydro Modification Permit Fee	\$600.00	\$600.00	\$600.00	permit	-	Sep 01
CANYON HYDROELECTRIC OPERATIONS:						
Energy Charge	\$0.0133	\$0.0133	\$0.0133	kWh	-	Sep 01
WATER RESOURCES DIVISION	2023	2024	2025	Unit of Measure	% Change	Effective Date
LABORATORY FEES:						
COD Disposal Fee	\$6.00	\$6.00	\$6.00	sample	-	Sep 01
Courier Fee, plus mileage fee	\$40.00	\$40.00	\$40.00	location	-	Sep 01
Data Calculation Fee	\$10.00	\$10.00	\$10.00	test	-	Sep 01
Data Transfer Fee	\$30.00	\$30.00	\$30.00	transfer	-	Sep 01
Environmental Sampling Fee (2hr min), plus mileage fee	\$120.00	\$120.00	\$120.00	hour	-	Sep 01
Filtration Fee	\$10.00	\$10.00	\$10.00	sample	-	Sep 01
Mileage Fee	IRS Rate	IRS Rate	IRS Rate	mile		Sep 01
Sampler Rental Fee	\$150.00	\$150.00	\$150.00	day	-	Sep 01
Shipping Rate	\$30.00	\$30.00	\$30.00	shipment	-	Sep 01
Waste Disposal Fee	\$2.00	\$2.00	\$2.00	sample	-	Sep 01
Lab Testing:						
Lab Testing: Outside of normal business hours	2x test rate	2x test rate	2x test rate	test		Sep 01
Lab Testing: On GBRA designated holidays	2x test rate	2x test rate	2x test rate	test		Sep 01
Lab Testing: Rush Orders	4x test rate	4x test rate	4x test rate	test		Sep 01
Alkalinity-Total	\$26.00	\$26.00	\$26.00	test	-	Sep 01
Alkalinity-Carbonate	\$36.00	\$36.00	\$36.00	test	-	Sep 01
Alkalinity-Bicarbonate	\$36.00	\$36.00	\$36.00	test	-	Sep 01
Alkalinity-Phenolthaelein	\$26.00	\$26.00	\$26.00	test	-	Sep 01
Chlorophyll a/Pheophytin	\$62.00	\$62.00	\$62.00	test	-	Sep 01
Conductivity	\$18.00	\$18.00	\$18.00	test	-	Sep 01
Corrosivity	\$103.00	\$103.00	\$103.00	test	-	Sep 01
Demands-BOD (5 day)	\$40.00	\$40.00	\$40.00	test	-	Sep 01
Demands-CBOD (5 day)	\$42.00	\$42.00	\$42.00	test	-	Sep 01
Demands-COD, plus COD disposal fee	\$40.00	\$40.00	\$40.00	test	-	Sep 01
Demands-DO (electrode)	\$15.00	\$15.00	\$15.00	test	-	Sep 01
Ion Chromatography-Chloride	\$28.00	\$28.00	\$28.00	test	-	Sep 01
Ion Chromatography-Chlorite	\$38.00	\$38.00	\$38.00	test	-	Sep 01
Ion Chromatography-Fluoride	\$28.00	\$28.00	\$28.00	test	-	Sep 01
Ion Chromatography-Nitrate	\$28.00	\$28.00	\$28.00	test	-	Sep 01
Ion Chromatography-Nitrite	\$28.00	\$28.00	\$28.00	test	-	Sep 01
Ion Chromatography-Ortho-Phosphorus	\$28.00	\$28.00	\$28.00	test	-	Sep 01
Ion Chromatography-Sulfate	\$28.00	\$28.00	\$28.00	test	-	Sep 01

Rates and Rate Structures

WATER RESOURCES DIVISION	2023	2024	2025	Unit of Measure	% Change	Effective Date
LABORATORY FEES:						
Micro-E coli (18 hr. Colilert)	\$35.00	\$35.00	\$35.00	test	-	Sep 01
Micro-Fecal Coliform (18hr Colilert)	\$38.00	\$38.00	\$38.00	test	-	Sep 01
Micro-Fecal Coliform for sludges	\$55.00	\$55.00	\$55.00	test	-	Sep 01
Micro-Fecal Coliform Geomean	\$87.00	\$87.00	\$87.00	test	-	Sep 01
Micro-Heterotrophic Plate Counts	\$40.00	\$40.00	\$40.00	test	-	Sep 01
Micro-Total Coliform (P/A)	\$25.00	\$25.00	\$25.00	test	-	Sep 01
Micro-Total Coliform (MPN)	\$38.00	\$38.00	\$38.00	test	-	Sep 01
Nutrients-Ammonia Nitrogen, plus waste disposal fee	\$34.00	\$34.00	\$34.00	test	-	Sep 01
Nutrients-Total Kjeldahl Nitrogen-TKN, plus waste disposal fee	\$55.00	\$55.00	\$55.00	test	-	Sep 01
Nutrients-Total Nitrogen	\$118.00	\$118.00	\$118.00	test	-	Sep 01
Nutrients-Total Phosphorus, plus waste disposal fee	\$40.00	\$40.00	\$40.00	test	-	Sep 01
pH	\$15.00	\$15.00	\$15.00	test	-	Sep 01
Solids Analysis-Total Suspended Solids	\$25.00	\$25.00	\$25.00	test	-	Sep 01
Solids Analysis-Volatile Suspended Solids	\$25.00	\$25.00	\$25.00	test	-	Sep 01
Solids-Total Dissolved Solids	\$28.00	\$28.00	\$28.00	test	-	Sep 01
Solids-Total Solids	\$26.00	\$26.00	\$26.00	test	-	Sep 01
Solids-Volatile Residue-VS	\$27.00	\$27.00	\$27.00	test	-	Sep 01
Solids-% Total Solids	\$25.00	\$25.00	\$25.00	test	-	Sep 01
Sludge Oxygen Uptake Rate (SOUR)	\$58.00	\$58.00	\$58.00	test	-	Sep 01
Temperature	\$12.00	\$12.00	\$12.00	test	-	Sep 01
Total Hardness	\$30.00	\$30.00	\$30.00	test	-	Sep 01
Total Organic Carbon (TOC)	\$45.00	\$45.00	\$45.00	test	-	Sep 01
Total Organic Carbon-Dissolved	\$55.00	\$55.00	\$55.00	test	-	Sep 01
Total Residual Chlorine	\$15.00	\$15.00	\$15.00	test	-	Sep 01
Turbidity	\$21.00	\$21.00	\$21.00	test	-	Sep 01

Laboratory fees reflect GBRA pricing only; outsourced test pricing may vary.

Rates and Rate Structures

WATER RESOURCES DIVISION	2023	2024	2025	Unit of Measure	% Change	Effective Date
PARK AND RECREATIONAL FEES:						
COMMON RATES:						
Park Reservation Cancellation Fee	\$5.00	\$5.00	\$5.00	occurrence	-	Sep 01
NSF Fee	\$30.00	\$35.00	\$40.00	occurrence	14%	Sep 01
CANYON LAKE GORGE PARK:						
Educational Tours (no charge for teachers/chaperones)	\$5.00	\$5.00	\$5.00	person	-	Sep 01
Public Tours/Trails:						Sep 01
Hiking Trails (under 12 free)	\$5.00	\$5.00	\$5.00	person	-	Sep 01
Guided, 1.5 hours	\$15.00	\$15.00	\$15.00	person	-	Sep 01
Guided, 3 hours	\$20.00	\$20.00	\$20.00	person	-	Sep 01
Private Tours:						Sep 01
Guided, 1.5 or 3 hours (\$200 minimum)	\$20.00	\$20.00	\$20.00	person	-	Sep 01
5th Grade Classroom	\$5.00	\$5.00	\$5.00	person	-	Sep 01
Advanced Geology (\$500 minimum)	\$50.00	\$50.00	\$50.00	person	-	Sep 01
Photography Shoot (2 hour minimum)	\$50.00	\$50.00	\$50.00	hour	-	Sep 01
Customized Experience (\$500 minimum)	TBD	TBD	TBD	tour		Sep 01
NOLTE ISLAND PARK:						
Site #1	\$250.00	\$250.00	\$250.00	day	-	Sep 01
Site #3	\$450.00	\$450.00	\$450.00	day	-	Sep 01
Rental of all sites: 3 days	\$1,375.00	\$1,375.00	\$1,375.00	3 days	-	Sep 01
Rental of all sites: 4 days	\$1,575.00	\$1,575.00	\$1,575.00	4 days	-	Sep 01
MEADOW LAKE LEASES:						
Site #1 - Homeowner's Association Lot	\$225.00	\$225.00	\$225.00	site	-	Sep 01
Site #2-13	\$1,800.00	\$1,800.00	\$1,800.00	site	-	Sep 01
LAKE WOOD PARK:						
Annual Permit	\$150.00	\$150.00	\$150.00	permit	-	Sep 01
Replacement Annual Permit	\$5.00	\$5.00	\$5.00	permit	-	Sep 01
Boat Dock Leases	\$60.00	\$60.00	\$60.00	month	-	Sep 01
Day Use: Vehicle Entrance Fee	\$10.00	\$10.00	\$10.00	vehicle	-	Sep 01
Day Use: Individual Entrance Fee	\$2.00	\$2.00	\$2.00	person	-	Sep 01
Overnight Camping Fee:						
Tent Camper	\$25.00	\$25.00	\$25.00	night	-	Sep 01
RV/Trailer (30 amp) – Daily	\$30.00	\$35.00	\$35.00	night	-	Sep 01
RV/Trailer (30 amp) - Weekly (Apr 1-Sep 30)	\$180.00	\$210.00	\$210.00	week	-	Sep 01
RV/Trailer (30 amp) - Weekly (Oct 1-Mar 31)	\$140.00	\$170.00	\$170.00	week	-	Sep 01
RV/Trailer (30 amp) - Mthly (Apr 1-Sep 30)	\$510.00	\$580.00	\$580.00	month	-	Sep 01
RV/Trailer (30 amp) - Mthly (Oct 1-Mar 31)	\$420.00	\$490.00	\$490.00	month	-	Sep 01
RV/Trailer (50 amp) – Daily	\$35.00	\$40.00	\$40.00	night	-	Sep 01
RV/Trailer (50 amp) – Weekly	\$185.00	\$225.00	\$225.00	week	-	Sep 01
RV/Trailer (50 amp) – Monthly	\$630.00	\$680.00	\$680.00	month	-	Sep 01
Senior Citizen Camping (Oct 1-Mar 31)	\$27.00	\$27.00	\$27.00	night	-	Sep 01
Second Vehicle	\$15.00	\$15.00	\$15.00	vehicle	-	Sep 01

Note: Rate changes for new fiscal year are highlighted; % change is between most recent two years.

Rates and Rate Structures

COLETO CREEK RECREATION SYSTEM:	2023	2024	2025	Unit of Measure	% Change	Effective Date
PARK AND RECREATIONAL FEES:						
COLETO CREEK RECREATION SYSTEM:						
Day Use Entrance Permit	\$17.00	\$17.00	\$17.00	4 people	-	Sep 01
Individual Passes	\$5.00	\$5.00	\$5.00	day	-	Sep 01
Annual Permit	\$250.00	\$250.00	\$250.00	permit	-	Sep 01
Replacement Annual Permit	\$5.00	\$5.00	\$5.00	permit	-	Sep 01
Camping Fee	\$50.00	\$55.00	\$55.00	night	-	Sep 01
Camping Fee Premium Sites	\$55.00	\$65.00	\$65.00	night	-	Sep 01
Overflow Camping	\$28.00	\$28.00	\$28.00	night	-	Sep 01
Camping Extra Vehicle Charge	\$17.00	\$17.00	\$17.00	night	-	Sep 01
Camping Fee (Weekly: 10/1-3/31)	\$200.00	\$280.00	\$280.00	7 nights	-	Sep 01
Camping Fee (Monthly: 10/1-3/31)	\$475.00	\$540.00	\$540.00	30 nights	-	Dec 01
Senior Citizens Camping (10/1-3/31)	\$30.00	\$30.00	\$30.00	night	-	Sep 01
Primitive Camping	\$28.00	\$28.00	\$28.00	night	-	Sep 01
Monthly Parking Pass (1/couple: 10/1-3/31)	\$45.00	\$45.00	\$45.00	30 nights	-	Sep 01
Holding Tank Pumpout Fee	\$20.00	\$20.00	\$20.00	pump out	-	Sep 01
Cabin Rental (Small Units)	\$90.00	\$90.00	\$90.00	night	-	Sep 01
Cabin Rental (Large Units)	\$110.00	\$110.00	\$110.00	night	-	Sep 01
Group Picnic Shelter "C" (enclosed)	\$100.00	\$100.00	\$100.00	day	-	Sep 01
Group Picnic Shelter "D"	\$75.00	\$75.00	\$75.00	day	-	Sep 01
Holiday Upcharge on all rentals: Easter, Memorial Day, July 4th, Labor	\$10.00	\$10.00	\$10.00	additional chg/night	-	Sep 01
Boat/Trailer Storage	\$45.00	\$45.00	\$45.00	30 days	-	Sep 01
Type I Lease (Minimum Annual Fee)	\$310.00	\$330.00	\$330.00	year	-	Sep 01
Type II Lease (Minimum Annual Fee)	\$0.50	\$0.50	\$0.50	linear foot	-	Sep 01
Lease Modification Permit	\$100.00	\$100.00	\$100.00	permit	-	Sep 01
Lake Wood Common Area (Boat Channel)	\$80.00	\$80.00	\$80.00	lot/yr	-	Sep 01
Lake Wood Homeowners Park (off lake)	\$45.00	\$45.00	\$45.00	lot/yr	-	Sep 01
Twin Lake Homeowners Park (off lake)	\$70.00	\$70.00	\$70.00	lot/yr	-	Sep 01
Agricultural Leases up to 5 acres	\$50.00	\$50.00	\$50.00	minimum/yr	-	Sep 01
Over 5 Acres: Minimum + Acreage Rate	\$15.00	\$15.00	\$15.00	acre	-	Sep 01
Bowhunting Fee (weekend)	\$185.00	\$185.00	\$185.00	hunter	-	Sep 01
Photo Blind Use Fee	\$35.00	\$35.00	\$35.00	day/blind	-	Sep 01
Photo Blind Use Fee	\$80.00	\$80.00	\$80.00	3 days	-	Sep 01

Note: Rate changes for new fiscal year are highlighted; % change is between most recent two years.

Statistical Data

Rivers:

Guadalupe	
Total River Miles.....	431.6
Average Discharge	1,240,000 acre-feet/year
Blanco	
Total River Miles.....	89.8
Average Discharge	110,100 acre-feet/year
San Marcos	
Total River Miles.....	74.2
Average Discharge	259,400 acre-feet/year
Comal	
Total River Miles.....	2.0
Average Discharge	219,800 acre-feet/year

Dams and Reservoirs:

Canyon Conservation Pool	
Capacity.....	386,210 acre-feet
Surface Area.....	8,240 acres
Elevation.....	909.0 ft. (MSL)
Canyon Flood Control Pool	
Capacity.....	346,000 acre-feet
Surface Area.....	12,890 acres
Elevation.....	943.0 ft. (MSL)
Coleto Creek	
Capacity.....	35,084 acre-feet
Surface Area.....	3,100 acres
Elevation.....	98.0 ft. (MSL)
Stein Falls	
Capacity.....	5,900 acre-feet
Surface Area.....	410 acres
McQueeney	
Capacity.....	5,050 acre-feet
Surface Area.....	400 acres
TP-4	
Capacity.....	2,624 acre-feet
Surface Area.....	248 acres
Nolte	
Capacity.....	1,550 acre-feet
Surface Area.....	153 acres
H-4	
Capacity.....	6,500 acre-feet
Surface Area.....	696 acres
H-5	
Capacity.....	4,000 acre-feet
Surface Area.....	488 acres
Lower Guadalupe Diversion Dam and Salt Water Barrier	
Capacity.....	600 acre-feet
Surface Area.....	100 acres

Operating Statistics

Operating Statistics	Actual			Budget	
	FY 2021	FY 2022	FY 2023	FY 2024	FY2025
Water Treatment Customers:					
Total Retail Water Distributed (Gal.)					
Comal Trace WDS	42,155,000	50,935,000	45,004,000	45,000,000	45,000,000
Cordillera WDS	183,293,300	210,665,700	182,864,707	286,000,000	250,000,000
Johnson Ranch WDS	90,047,166	127,650,800	125,720,700	175,000,000	130,000,000
Total Water Treated (Gal.)					
Lockhart Water Treatment Plant	499,981,000	515,344,000	557,351,000	552,523,000	585,000,000
Luling Water Treatment Plant	670,258,000	613,217,000	708,533,000	481,950,000	395,600,000
San Marcos Water Treatment Plant	4,838,971,000	5,024,034,000	5,024,034,000	5,000,000,000	5,459,171,000
Western Canyon Water Treatment Plant	3,686,000,000	3,994,430,000	3,845,280,000	3,650,000,000	3,750,000,000
Wastewater Treatment Customers:					
Total Retail Wastewater Collected (Gal.)					
Boerne ISD WWTP	593,000	799,000	725,000	800,000	820,000
Canyon Park WWTP	25,570,000	23,300,000	25,750,000	27,000,000	23,000,000
Cordillera WWTP	21,180,000	22,780,000	20,160,000	25,500,000	27,000,000
4S Ranch WWTP	4,550,000	33,780,000	43,610,000	44,000,000	90,000,000
Johnson Ranch WWTP	26,070,000	46,100,000	51,480,000	56,000,000	60,000,000
Shadow Creek WWTP	90,930,000	92,100,000	101,380,000	111,000,000	120,000,000
Stein Falls WWTP	156,300,000	162,600,000	190,500,000	224,000,000	225,000,000
Sunfield Wastewater Treatment Plant	127,900,000	168,960,000	204,360,000	233,000,000	311,000,000
Total Wastewater Treated (Gal.)					
Buda Wastewater Treatment Plant	452,900,000	469,040,000	458,450,000	494,000,000	504,000,000
Bulverde Singing Hills WWTP	17,810,000	29,840,000	34,780,000	35,000,000	55,000,000
Lockhart Wastewater Reclamation System	399,600,000	345,500,000	387,780,000	396,590,000	440,230,000
Park Village WWTP	6,230,000	10,820,000	14,960,000	14,000,000	22,000,000
Water Sales Customers:					
Rice Irrigation First Crop (Acres)					
Calhoun Canal System	--	2,946.61	--	2,306.45	--
Water Delivered (Gal.)					
Guadalupe Power Partners RWDS	1,019,613,000	1,223,340,000	1,293,899,000	1,158,264,000	1,224,628,000
IH 35 TWDS	2,238,775,000	2,592,283,000	2,807,970,000	2,758,641,000	2,867,629,000
Regional RWDS	5,931,172,000	6,321,803,000	6,642,987,000	6,646,375,000	6,853,563,000
Lu-Lo TWDS	418,478,000	329,821,000	422,585,000	227,271,000	120,000,000
Power Sales:					
Total Generation (kWh)					
Guadalupe Valley Hydroelectric Division	19,850,000	9,824,000	2,490,000	--	--
Canyon Hydroelectric Division	46,000	595,000	--	--	--

Operating Statistics

Operating Statistics (cont.)	Actual			Budget	
	FY 2021	FY 2022	FY 2023	FY 2024	FY 2025
Other Services:					
<i>Annual Permits</i>					
Coletto Creek Regional Park	210	249	260	225	250
Lake Wood Recreational Park	5	--	--	--	--
<i>Camping Permits</i>					
Coletto Creek Regional Park	16,594	17,061	16,073	6,800	7,500
Lake Wood Recreational Park	2,755	2,164	2,899	350	350
<i>Cabin Permits</i>					
Coletto Creek Regional Park	623	700	690	650	675
<i>Day Use Permits</i>					
Coletto Creek Regional Park	9,127	11,591	11,225	14,000	13,000
Lake Wood Recreational Park	1,507	1,240	637	1,800	1,800
Canyon Lake Gorge Park	336	9,878	11,724	12,000	11,000
<i>Source: GBRA Comprehensive Annual Financial Report</i>					

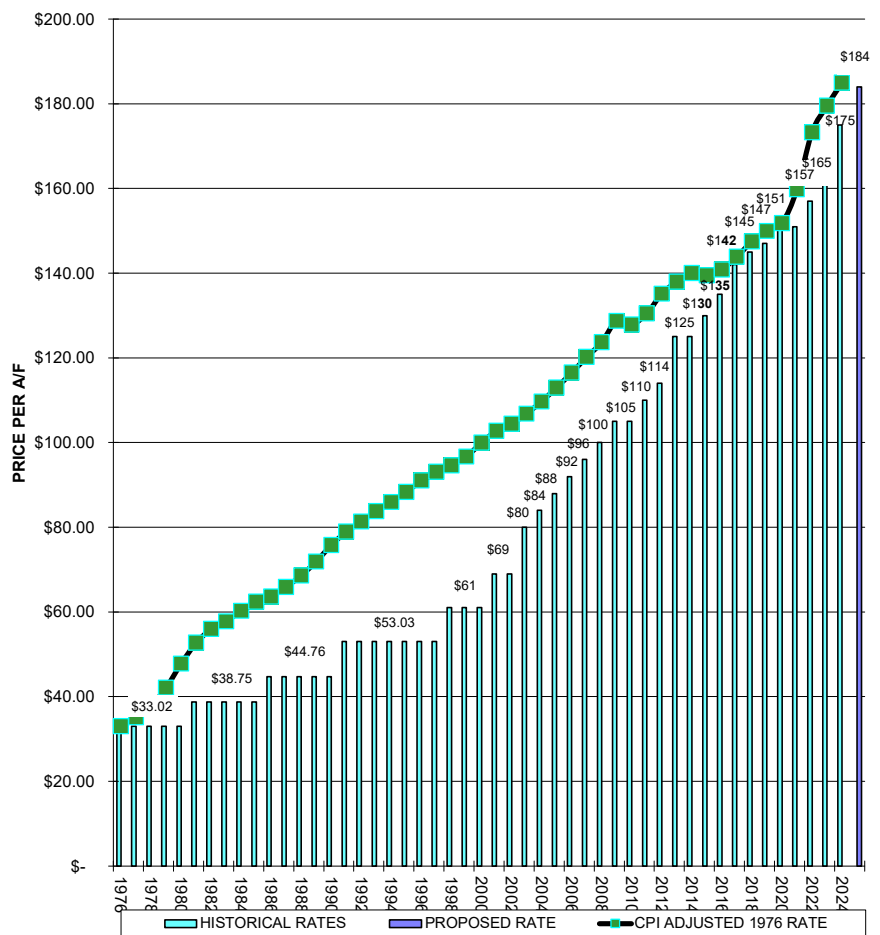
Financial Summary

The GBRA Enabling Act clearly provides that it is the responsibility of GBRA to develop, conserve and protect the waters of the Guadalupe River Basin. Also implicit within that Act is the ability for GBRA to supply water on a short-term, temporary basis to the region adjacent to GBRA’s district. GBRA has worked closely throughout its history with municipalities and other entities in the river basin to fulfill that mandate. Yet it remains an ever-growing as well as challenging mandate as the population of Texas continues to grow and periodic droughts place limitation on existing water supplies. Estimates by the Texas Water Development Board indicate that the state’s population will double during the next fifty (50) years causing a 15% increase in water usage and annual water consumption in Texas is projected to increase by 2,000,000 acre-feet per year (AF/YR) between the years 2010 and 2060. Total water demand within the GBRA District is expected to rise approximately 150,000 AF/YR due to an expected increase in population from 470,000 residents to 1,100,000.

The increasing demand for stored water in GBRA’s district requires GBRA to expend a great deal of time in the evaluation of additional sources of water supply. GBRA is authorized by the State of Texas to the firm yield of 90,000 A/F from Canyon Reservoir, all of which is fully committed.

GBRA operations and water supply for the communities in the basin are generally contingent on the flow of the river and stored water out of the reservoir. The Board of Directors adopts a rate structure for water from reservoir storage annually to provide an equitable charge to all firm water customers. The accompanying graph displays the water supply rate trend. It is clear in this graph that the water supply rate has trended higher in order to provide the resources to meet the expanding water resource, water quality, and environmental needs of a growing population in the Guadalupe River Basin. The water supply rate is budgeted to increase from \$175 to \$184 per acre-foot per year (AF).

**GUADALUPE-BLANCO RIVER AUTHORITY
WATER RESOURCE DIVISION
HISTORICAL WATER RATES**

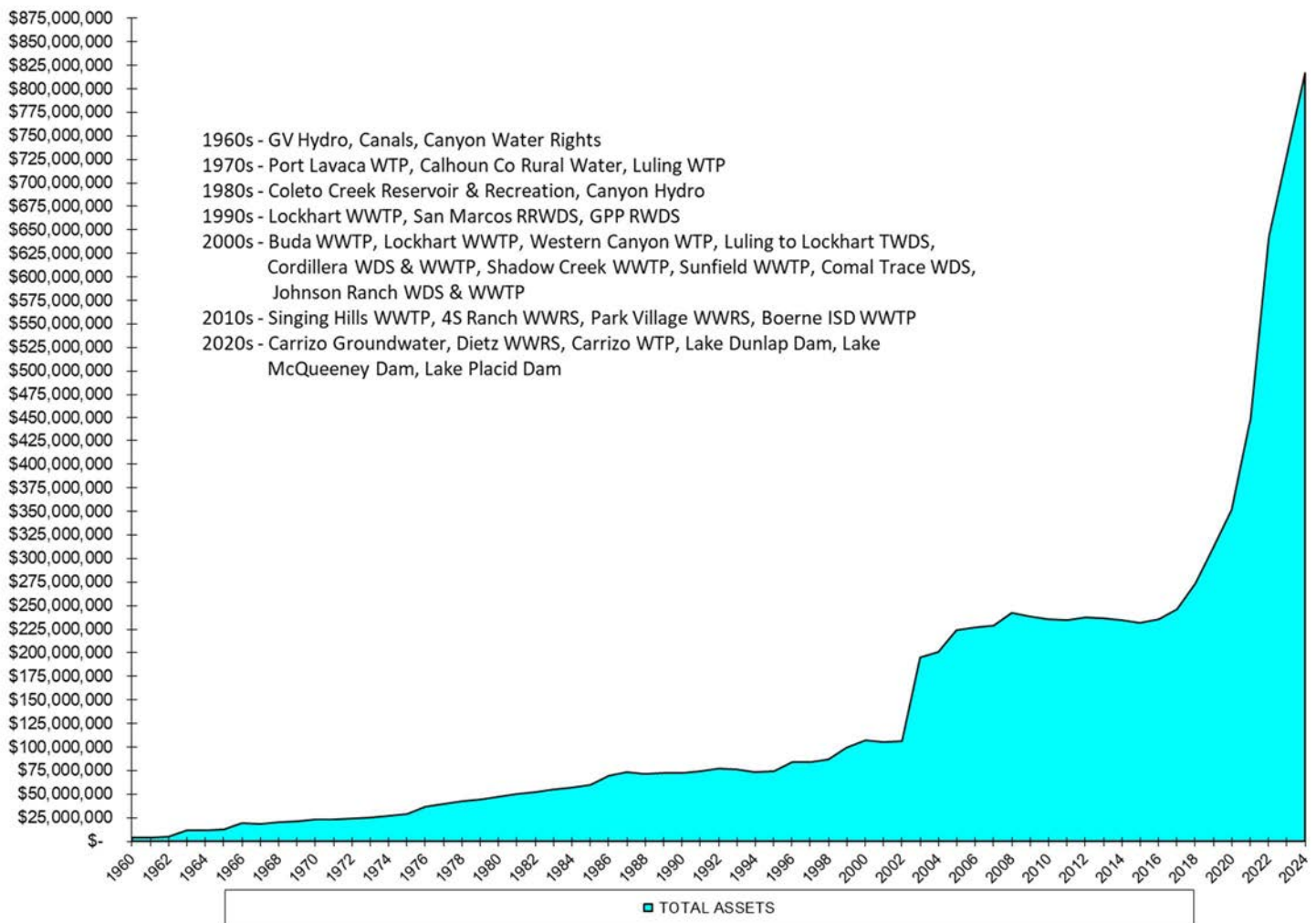


Financial Trend

The following graph represents GBRA’s asset and operational growth since the “kick-off” of the water operations in the early 1960’s following the purchase of Guadalupe Valley Hydroelectric System and the Calhoun Canal System. The latest operation being added is the Carrizo Water Treatment Plant in 2023. In FY2022 GBRA began collecting debt for Lake Dunlap, Lake McQueeney and Lake Placid dams and spillgate replacement projects. The construction for Lake Dunlap was completed and became operational in 2024; however, the construction for Lake McQueeney and Lake Placid is scheduled to be completed and operational in 2026.

The growth of GBRA operations is depicted on the following graph:

**GUADALUPE-BLANCO RIVER AUTHORITY
FINANCIAL TREND DATA**

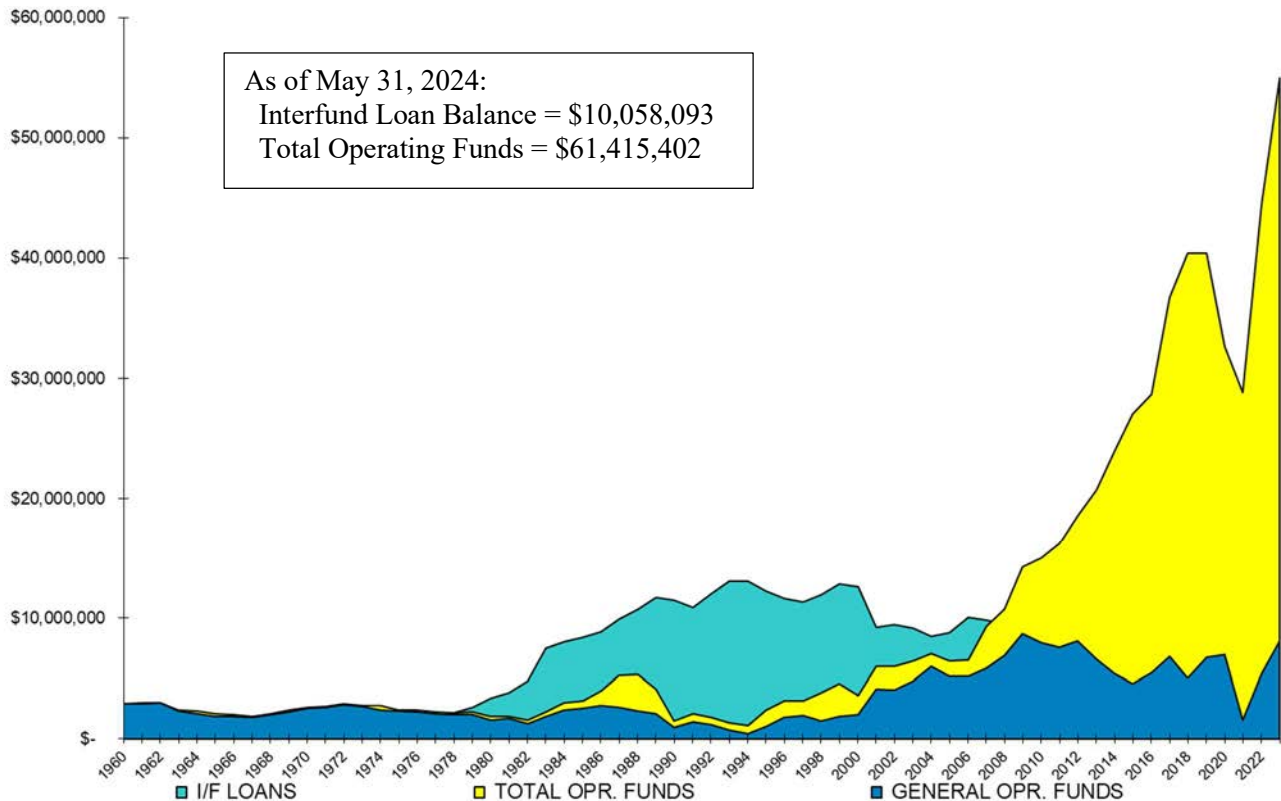


Financial Reserve Data

Sound financial planning includes maintaining an appropriate level of cash reserves to ensure smooth operation in the event of an unexpected change in cash flows. In developing rates for GBRA’s rate based divisions, maintaining designated cash to utilize for pay-as-you-go projects that span multiple years or rate stabilization is a common practice. GBRA maintains at least the minimum cash reserves under Board Policy with the majority of the reserves within the General and Water Resource Divisions. Recently, other divisions have been able to develop reserve balances as their operations have matured.

Currently, GBRA’s working capital reserve Board Policy is to maintain five months of budgeted revenue. General Division reserves available above the Board Policy minimum are periodically used to provide interfund loans to operating divisions that need funding for a new project, to provide funds to pay for some unexpected, significant expenditure, or pay operating costs when events such as droughts cause a significant loss of revenue. These loans are paid back to the General Division when cash flow allows for the operating division receiving the loan.

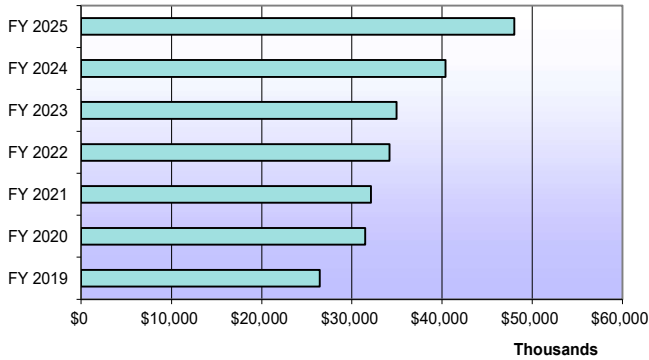
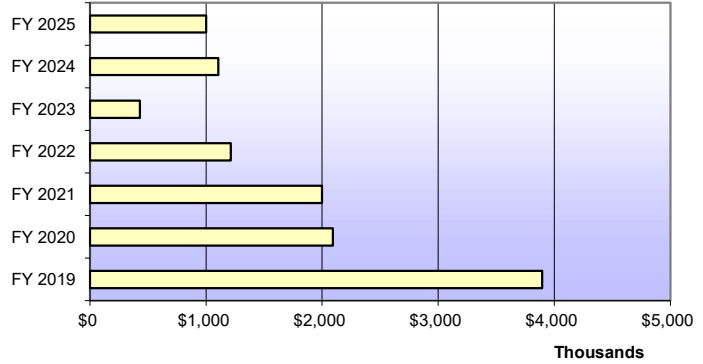
The FY 2025 Budget sustains the Board’s working capital reserve policy.



Historical Operating Revenues

Power Sales

Historically power sales are based on river flows and fixed contracts. The portion contingent on river flows has declined due to less power being generated due to gate failures, continued drought conditions and construction of replacement dams and fixed component declined as a result of contract amendments. The revenue in FY2025 is debt service revenue for construction debt per contracts with Lake Water Control and Improvement Districts.

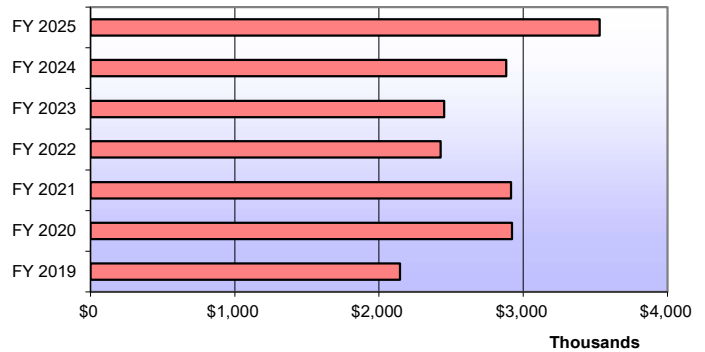


Water Sales and Reservoir

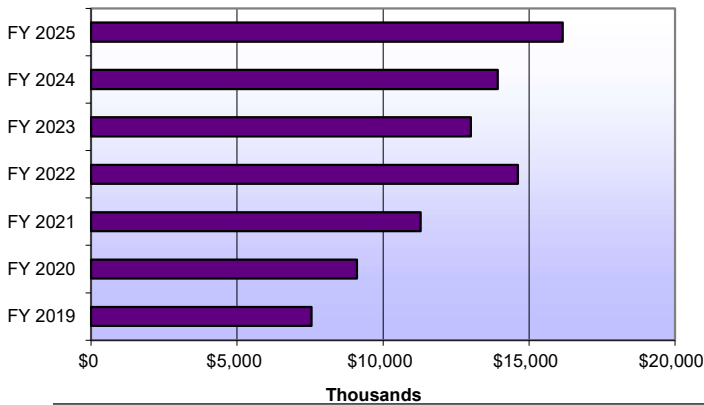
Water Sales and Reservoir revenues are derived from the sale of raw and treated water to customers throughout the river basin. These have generally increased over the years due to the demand for more water; the initiation of water projects such as the Carrizo groundwater project, and the associated project debt service; and rate increases of approximately 3-5% annually.

Wastewater Services

The treatment of wastewater has steadily increased year over year. These facilities treat waste to a finished quality that meets or exceeds all federal and state standards. Wastewater treatment has increased from 1,518,637/M gal. in 2019 to a projected 1,878,050/M gal. in 2025.



Historical Operating Revenues



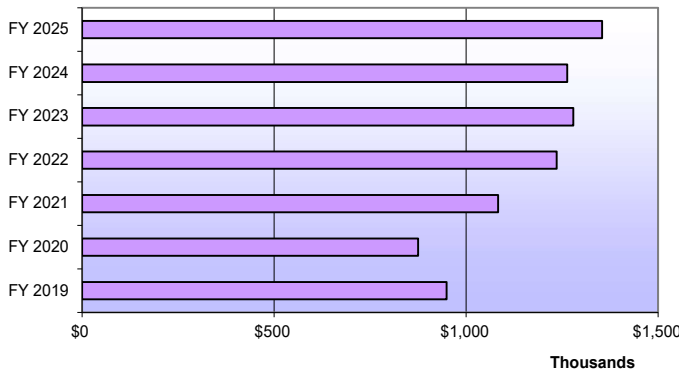
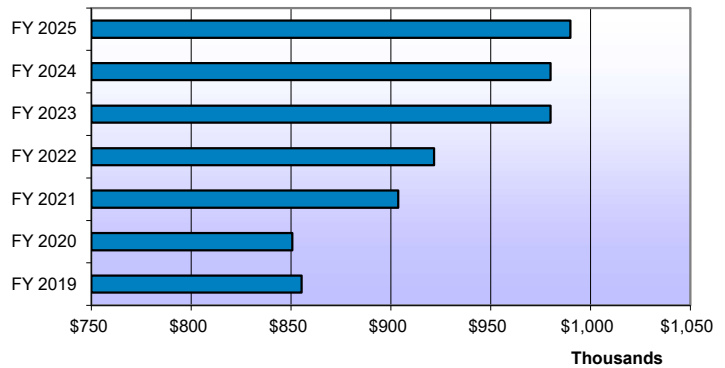
Retail Water and Wastewater Sales

The retail distribution of treated water and collection of wastewater steadily increases with build-out of existing service areas and the addition of new connections. Current active customer connections for these retail services approximates 13,700 throughout GBRA's river basin.

Note: For FY2018 and prior, this data was included in Water Sales and Reservoir and Wastewater Services.

Laboratory Services

Laboratory revenue is derived from sampling, testing, and analyzing water and wastewater from a diverse group of customers. These laboratory services are also performed for GBRA operating facilities throughout the river basin.



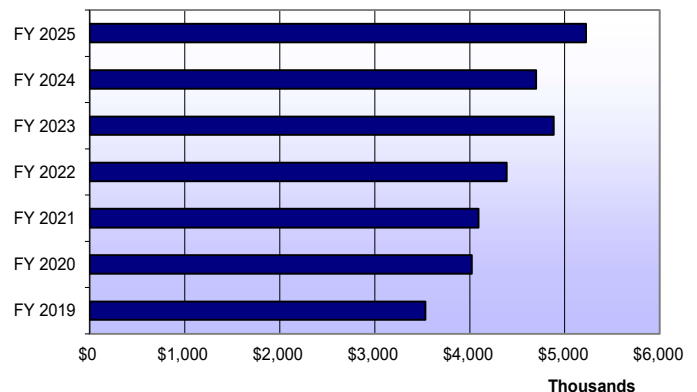
Recreation & Other Rentals

Coletto Creek Park, Lakewood Recreational Area and Nolte Island Park provide park facilities and water recreation for customers. Park fees within the park systems have increased to cover park enhancements and maintenance.

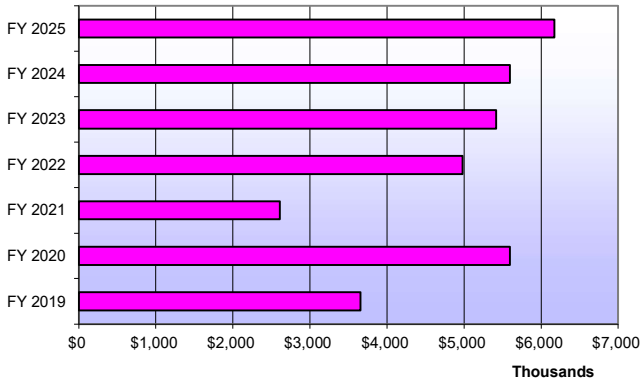
Other income is from the rental of building facilities and leasing of land.

Administrative and General

Administrative & General (A&G) charges are received in the General Division from other divisions of GBRA for technical and administrative support. The A&G revenue is calculated as a percentage of labor expense. The A&G rate continues to remain at 33%.



Historical Operating Revenues



Miscellaneous Income

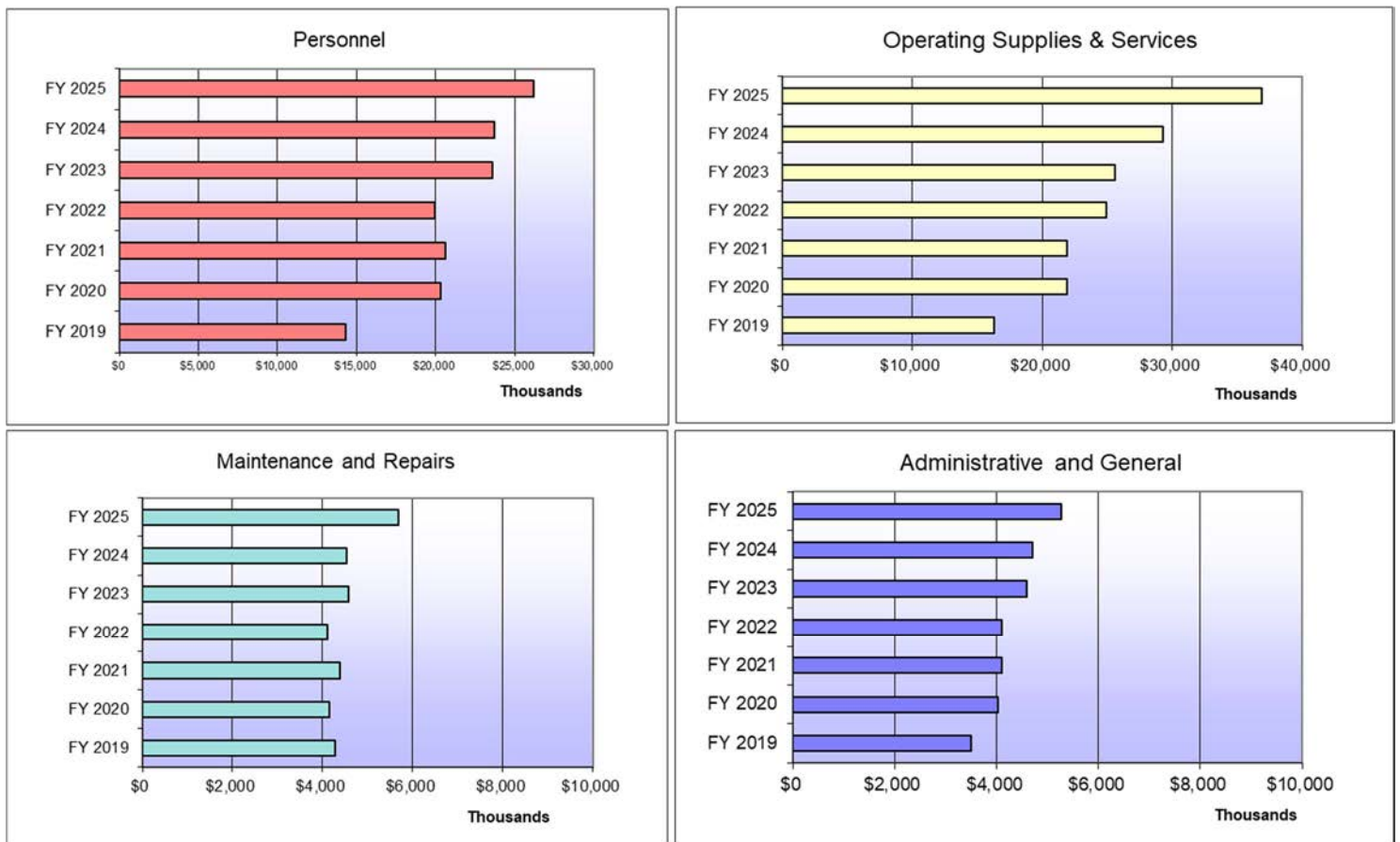
Miscellaneous income includes a variety of revenue sources including the sale of GBRA assets, renewable energy credits, payments from developers, and grant and insurance reimbursements from periodic repair of flood damages

Operating Revenue Trend

The following table identifies the revenue trends over the last seven years for all of GBRA’s operations:

Revenues	FY 2019 Actual	FY 2020 Actual	FY 2021 Actual	FY 2022 Actual	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Power Sales	3,895,226	2,093,180	1,998,562	1,213,422	432,813	1,104,613	1,001,665
Water Sales & Reservoir Operations	26,434,164	31,461,696	32,119,676	34,171,783	34,980,715	40,387,820	48,038,197
Wastewater Services	2,143,594	2,922,772	2,915,842	2,428,359	2,453,049	2,881,115	3,528,702
Retail Water & Wastewater Sales	7,545,426	9,108,260	11,284,047	14,612,171	13,001,140	13,928,590	16,149,676
Recreation & Other Rentals	949,648	875,494	1,083,429	1,235,781	1,279,849	1,263,455	1,353,875
Laboratory Services	855,348	850,700	903,721	921,741	980,000	980,000	990,000
Administrative & General	3,532,764	4,021,980	4,092,930	4,388,922	4,885,106	4,697,807	5,225,241
Miscellaneous Income	3,655,206	5,593,980	2,607,335	4,979,541	5,415,137	5,590,315	6,168,882
Total	49,011,376	56,928,062	57,005,542	63,951,720	63,427,809	70,833,715	82,456,238

Historical Operating Expenses



Operating Expense Trend

The following table identifies the expense trends over the last seven years for all of GBRA's operations:

Expenses	FY 2019 Actual	FY 2020 Actual	FY 2021 Actual	FY 2022 Actual	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Personnel	14,306,671	20,308,336	20,612,894	19,957,721	23,615,832	23,720,645	26,218,235
Operating Supplies & Services	16,272,545	21,917,431	21,904,036	24,928,558	25,608,911	29,285,041	36,896,928
Maintenance and Repairs	4,280,954	4,162,190	4,394,108	4,114,397	4,569,037	4,536,725	5,689,936
Administrative and General	3,491,770	4,018,808	4,092,935	4,093,109	4,597,490	4,697,807	5,261,882
Total	38,351,940	50,406,765	51,003,973	53,093,785	58,391,270	62,240,218	74,066,981

Debt Obligations – Summary Table

Series	Date of Issue	Final Maturity	Effective Interest Rate	Original Amount	Outstanding 8/31/2024	Additions During FY 2025	Retired During FY 2025	Outstanding 8/31/2025	Amounts Due Within One Year
OBLIGATIONS PAYABLE DIRECTLY BY GBRA									
GUADALUPE VALLEY HYDROELECTRIC DIVISION									
Lake Placid Dam Contract Revenue Bonds, 2021 *	06/18/2021	2050	0.60-2.07%	\$ 1,560,000	\$ 1,510,000	\$ --	\$ 50,000	\$ 1,460,000	\$ 50,000
RURAL UTILITIES DIVISION									
Regions Loan, Stein Falls Collection System-033 *	03/15/2012	2032	3.34%	2,600,000	1,385,000	--	135,000	1,250,000	140,000
General Improvement Revenue Bonds, 2021 Stein Falls	10/06/2021	2051	4.00%	21,400,000	21,400,000	--	455,000	20,945,000	475,000
General Improvement Revenue Bonds, 2021 Dietz	10/06/2021	2051	4.00%	6,515,000	6,515,000	--	140,000	6,375,000	145,000
General Improvement Revenue Bonds, 2022 Sunfield	11/30/2022	2052	5.0-6.0%	26,640,000	26,640,000	--	25,000	26,615,000	370,000
WATER RESOURCE DIVISION									
U. S. Government Loan *	01/01/1977	2026	2.5%	8,979,862	595,363	--	294,006	301,357	301,357
General Improvement Revenue Bonds, 2012 *	04/05/2012	2031	0.14-1.86%	4,400,000	1,705,000	--	235,000	1,470,000	235,000
General Improvement Revenue Bonds, 2015 *	11/15/2015	2035	1.83-3.17%	2,000,000	1,855,000	--	145,000	2,000,000	150,000
General Improvement Revenue Refunding Bonds, 2020	08/18/2020	2030	2.0-3.0%	5,300,000	3,360,000	--	735,000	2,625,000	750,000
General Improvement Revenue Bonds, 2022 NB Office	05/24/2022	2052	2.6-4.0%	9,810,000	9,810,000	--	155,000	9,655,000	165,000
General Improvement Revenue Bonds, 2022A SW Barrier	12/15/2023	2052	5.0-5.5%	4,905,000	4,830,000	--	80,000	4,750,000	85,000
Total Obligations Payable Directly by GBRA				\$ 94,109,862	\$ 79,605,363	\$ --	\$ 2,449,006	\$ 77,446,357	\$ 2,866,357
CONTRACT REVENUE BONDS AND LOANS									
GUADALUPE VALLEY HYDROELECTRIC DIVISION									
Lake Dunlap Dam Contract Revenue Bonds, 2021 *	01/14/2021	2050	0.0-0.29%	\$ 40,000,000	\$ 37,160,000	\$ --	\$ 1,420,000	\$ 35,740,000	\$ 1,425,000
Lake McQueeney Dam Contract Revenue Bonds, 2021 *	12/08/2021	2051	0.60-2.13%	40,000,000	38,740,000	--	1,265,000	37,475,000	1,275,000
Lake Placid Dam Contract Revenue Bonds, 2022 *	02/10/2022	2051	0.60-2.13%	30,935,000	29,050,000	--	950,000	28,100,000	960,000
Lake Placid Dam Contract Revenue Bonds, 2023 *	07/20/2023	2053	1.95-3.45%	7,505,000	7,500,000	--	175,000	7,325,000	185,000
WATER RESOURCE DIVISION									
RRWDS Combination Contract Revenue Bonds, 2007B	09/15/2007	2039	7.10%	5,775,000	4,245,000	--	170,000	4,075,000	180,000
IH35 Project Comb. Contract Revenue Bonds, 2013	04/17/2013	2037	2.0-5.0%	19,470,000	12,225,000	--	765,000	11,460,000	785,000
San Marcos WTP Revenue Bonds, 2016	11/22/2016	2036	2.0-5.0%	4,850,000	4,165,000	--	110,000	4,055,000	110,000
RRWDS Contract Revenue Refunding Bonds, 2017	07/20/2017	2039	2.0-4.0%	7,745,000	5,865,000	--	295,000	5,570,000	310,000
Western Canyon Contract Revenue Ref. Bonds, 2020	10/15/2020	2036	0.283-2.534%	55,540,000	40,460,000	--	4,080,000	36,380,000	4,115,000
Carrizo General Contract Revenue Bonds, 2018A *	11/15/2018	2048	2.41-4.28%	12,030,000	11,765,000	--	330,000	11,435,000	335,000
Carrizo General Contract Revenue Bonds, 2018B *	11/15/2018	2048	1.89-3.52%	11,895,000	11,240,000	--	340,000	10,900,000	345,000
Carrizo TWDB Master Repurchase Agreement, 2018 *	11/15/2018	2053	3.95-4.36%	34,285,000	34,285,000	--	--	34,285,000	--
Carrizo General Contract Revenue Bonds, 2019 *	11/01/2019	2049	1.10-2.77%	9,740,000	9,445,000	--	295,000	9,150,000	300,000
Carrizo TWDB Master Repurchase Agreement, 2019 *	11/01/2019	2054	3.27-3.46%	30,260,000	30,260,000	--	--	30,260,000	--
Carrizo General Contract Revenue Bonds, 2020 *	11/17/2020	2050	0.22-2.51%	34,900,000	33,815,000	--	1,090,000	32,725,000	1,095,000
Carrizo TWDB Master Repurchase Agreement, 2020 *	11/17/2020	2055	2.40-3.09%	7,595,000	7,595,000	--	--	7,595,000	--
Carrizo General Contract Revenue Bonds, 2021 *	11/18/2021	2051	0.31-2.75%	59,135,000	57,370,000	--	1,770,000	55,600,000	1,775,000
Carrizo TWDB Master Repurchase Agreement, 2021 *	11/18/2021	2056	2.65-3.27%	13,115,000	13,115,000	--	--	13,115,000	--
Carrizo TWDB Contract Revenue Bonds, 2022 *	11/18/2022	2052	2.92-4.22%	39,670,000	39,670,000	--	--	39,670,000	--
Carrizo TWDB Contract Revenue Bonds, 2023 *	11/17/2022	2053	3.07-4.30%	72,665,000	72,665,000	--	--	72,665,000	--
PORT LAVACA WATER TREATMENT PLANT DIVISION									
Frost National Bank, Clearwell *	03/04/2008	2022	4.00%	400,000	--	--	--	--	--
LULING WATER TREATMENT PLANT DIVISION									
Contract Revenue Refunding Bonds (City of Lockhart), 20	02/26/2014	2030	2.45%	4,950,000	2,180,000	--	335,000	1,845,000	345,000
Total Contract Revenue Bonds and Loans				\$ 542,460,000	\$ 502,815,000	\$ --	\$ 13,390,000	\$ 489,425,000	\$ 13,540,000
Total Bonds & Loans Payable Prior to Defeasance and Accretion of Interest					\$ 582,420,363			\$ 566,871,357	

FINANCIAL POLICIES

An integral component in the development and subsequent success of this Work Plan and Budget are the financial policies of GBRA. Foremost among those policies are those related to Budgets, Procurement, Risk Management, Investments, Capital Assets, Financial Reserves, and Debt Service.

The GBRA Budget policy emphasizes that the annual Work Plan and Budget is a communication tool as well as an internal control tool. These objectives are accomplished by requiring that all revenue and expenses be described in detail and that subsequent budget to actual comparisons be compiled at least quarterly. Further budgetary control measures include the prohibition of expending non-budgeted funds that exceed specific amounts without prior Board of Directors approval, unless an emergency condition exists that jeopardizes public health or property.

The GBRA Procurement policy establishes guidelines for procuring equipment, material, supplies, and services for both operating and construction purposes. The policy requires that GBRA conduct its procurement activities in accordance with the spirit and legal intent of the State of Texas procurement laws. Furthermore, the procurement policy states that procurement activities should be conducted in a manner that results in reasonable rates and financial stability while enhancing GBRA efficiency. Finally, the procurement policy assures integrity within the program through open, fair, and competitive practices which provide equal opportunity to all vendors.

The GBRA Risk Management policy establishes guidelines for the management of property and casualty risks to which GBRA and its employees are exposed. The goals of the policy are to minimize or eliminate risks, protect employees from hazards, avoid jeopardizing GBRA's financial condition, and conserve material resources. The principal means of achieving these goals is by applying risk management practices at all organizational levels, retain financial risks when prudent, and purchase insurance to cover other risks.

The GBRA Investment policy provides the guidelines for cash management and investment of funds. The goal of this policy is to provide a high level of security, assure sufficient liquidity, and earn a competitive rate of return consistent with the Texas Public Funds Investment Act. Policy measures include diversification of investment products, limitation of investment terms, mandatory bank collateral procedures, periodic "mark-to-market" valuation of investments, and competitive selection of investments.

The GBRA Capital Assets policy provides for the safeguarding and disposition of all capital assets. The intentions of this policy are to maintain a system that accurately accounts for all capital assets and assigns safekeeping responsibility for each asset. Components of this policy include a policy to capitalize assets exceeding a cost of \$10,000 as well as an annual requirement to physically inventory capital assets.

The GBRA Debt Service policy provides for the authorization to issue obligations within the meaning of the Financing Act. The issuance of these obligations provides funding for the construction costs of new projects as well as the refunding of prior obligations when it is cost effective to do so. GBRA does not have the authority to levy ad valorem taxes, or in any way pledge the general credit of the State of Texas; therefore, no legal debt limit exists for GBRA. Neither GBRA's enabling act nor does state law require

GBRA's debt service coverage to be greater than 1:1. Debt service coverage is however required by GBRA to be greater than 1:1 if the size, complexity, or other characteristics of the project financed necessitates it. Each contract revenue bond issue is insured or credit rated based on the financial strength of the underlying credits of GBRA's service contracts.

FINANCIAL PRACTICES AND STRATEGIES

PURPOSE

The purpose of this Financial Practices and Strategies document is to summarize the business and financial practices that are in place to ensure the prudent stewardship of Guadalupe-Blanco River Authority (GBRA) funds and outline strategies to maintain its long-term financial sustainability. Many financial challenges including budgetary, economic, regulatory, environmental, and legal can be overcome by having well established financial guidelines that are consistently and effectively implemented and executed.

PRACTICES

Accounting & Financial Reporting

Fiscal Year

GBRA's fiscal year begins September 1 and ends August 31 of the following calendar year.

Basis of Accounting

Financial statements are prepared in compliance with Generally Accepted Accounting Principles (GAAP) promulgated by the Governmental Accounting Standards Board. Financial transactions are reported using the economic resources measurement focus and the full accrual basis of accounting, whereby, revenues are recognized when earned and expenses are recorded when a liability is incurred or an economic asset is used, regardless of the timing of related cash flows.

Fund Reporting

GBRA's financial statements are presented in one enterprise fund under the umbrella of governmental accounting proprietary funds. Each of GBRA's operating divisions are accounted for as business activities in which services are provided and supported by charges to customers.

Annual Independent Audit

In compliance with the Texas Water Code, GBRA's financial statements are audited on an annual basis by an independent accounting firm. The audit is conducted in accordance with Government Auditing Standards with the purpose of expressing an opinion as to whether the financial statements present fairly, in all material aspects, the financial position in accordance with GAAP. The audit is filed with the Texas Commission on Environmental Quality, Texas Comptroller of Public Accounts, Texas State Auditor's Office, Texas Pension Review Board, Texas Water Development Board, the ten counties in GBRA's statutory territory, other governmental & regulatory authorities, and credit rating agencies.

Internal Controls

It is the responsibility of financial management staff to develop and implement a system of internal controls that minimizes risks and protects assets, ensures the accuracy of financial records and reports, promotes operational efficiency, encourages compliance with laws and regulations, and prevents or detects potential errors on a timely basis.

GBRA does not have an internal audit department to evaluate and test the adequacy and effectiveness of internal controls. To compensate, a risk self-assessment will be performed periodically to help identify areas where internal controls can be improved. In addition, during the annual financial audit, the independent auditor will perform tests of internal controls over financial reporting to evaluate whether deficiencies exist that require corrective action.

Budget and Work Plan

Basis of Budgeting

Budgeting differs from accounting and financial reporting. While financial statements are prepared on a full accrual basis of accounting, the basis of budgeting includes projections centered on expected cash flows. Revenue streams are projected based primarily on estimated income from services provided through contracts and services provided based on an approved rate structure. Expenses and other disbursements are projected based on anticipated goods and services necessary from vendors and suppliers.

Budget Timeline

The planning for the annual budgeting process begins approximately six months prior to the start of the fiscal year. An overview of the proposed budget is presented to the Board of Directors in June with final adoption in August prior to the start of the fiscal year. Advanced notices of budgets and rate changes are provided to customers within the timelines denoted in contracts and in compliance with the Texas Water Code.

Budget Preparation

The General Management team will work together with Finance and all operating divisions and departments to develop a budget that meets the needs for the coming fiscal year. Division and department managers are responsible for gathering and developing budget projections to support their ongoing activities and operations. Requests for additional staffing are brought forward for discussion with management to determine the most efficient manner in order to meet GBRA's needs. New operations, divisions and new initiatives should be presented for discussion in advance of budget submission. The budget shall be comprehensive and include all operational and financial aspects, including the following:

Revenues

- Established rate structures for retail, wholesale, pipeline, plant operating, and recreation
- Budget-to-Actual contracts
- Interest earned from investments
- Miscellaneous
- State/Federal grants

GBRA does not receive appropriations from the State of Texas and does not have taxing authority.

Expenses and other disbursements

- Salaries and wages, retirement, & employee benefits
- Operational supplies and services
- Professional services
- Maintenance and repairs
- Capital outlay
- Debt service
- Project transfers

Balanced Budget

Board Policy 409 (Budgets) requires that the sources of funds equal or exceed the use of funds in order to create a structurally balanced budget.

A balanced budget exhibits a level approach to the use of incoming funds, avoids spending that may negatively impact future budget planning cycles, and demonstrates to customers and other stakeholders the fundamental practice of prudent planning and stewardship of resources.

Overcoming Deficit Budgets

While the budget process is designed to project the coming needs of the organization, the projected expenses and other disbursements may initially exceed projected revenues during the budget planning process. In such circumstances, divisions and departments will be asked to reevaluate their budgetary requests. The following areas will require additional scrutiny:

- Reevaluate revenue estimates and rate calculations for potential adjustments
- Evaluate projected capital and equipment purchases for potential deferral to a future period
- Reevaluate new initiatives for criticality
- Evaluate the necessity of budgeted full and part-time positions
- Consider reductions to non-essential activities such as employee travel, training, or other expenses
- Budgeted items fundamental to meeting contractual obligations will be preserved

Should unforeseen financial circumstances arise during the course of the fiscal year, the General Manager, in consultation with Finance and divisions and departments, will evaluate potential courses of action. The following areas may be considered during the evaluation process:

- Evaluate the necessity of vacant positions, consider a temporary hiring freeze where appropriate
- Consider a freeze on merit increases and/or other compensation practices
- Evaluate whether a reduction in work hours is necessary
- Defer purchases deemed non-essential to ongoing operations, including capital and equipment items
- Curtail non-essential employee travel and training

The Board of Directors will be kept apprised of events and circumstances. If necessary, a budget amendment(s) may be brought forward for consideration. Additionally, the Board may consider the use of financial reserves to meet short-term needs. The use of financial reserves should be approached cautiously since they represent a one-time source of funding. Any approved use of financial reserves will be to meet a one-time need or used to cover a short-term deficit.

Budget Management/Oversight

Division and department managers are responsible for providing oversight of their budgets and ensuring that expenses and disbursements are within budgetary estimates. Monthly reports are generated by the Finance Department for use by divisions and departments. These reports provide line item detail of budgeted revenues and disbursements in comparison to actual revenue and disbursements. They also help to identify trends that may deserve additional review and analysis.

In addition, Finance department management monitors budget and financial progress throughout the course of the fiscal year. Discussions and consultation with divisions and departments are conducted on an on-going basis.

Financial reports are prepared and presented to the Board of Directors monthly in order to keep the Board apprised of financial activities. Other budget updates, including mid-year, may also be provided to the Board.

Budget Amendments

From time to time, it may be necessary to make adjustments to the budget for revenues, expenses, disbursements, or rate structures. If deemed necessary, budget amendments will be considered by the Board of Directors as actionable items.

Capital Planning

Some of GBRA's assets have been in operation for some time and are nearing, have reached, or exceeded their useful life. GBRA began developing a comprehensive asset management program in fiscal year 2019. The primary goal of the program is to develop a risk-based model to prioritize necessary capital improvements and better manage assets from an operational and maintenance perspective. The program supports the development of a comprehensive long-term capital improvement plan, identification and planning for funding needs, improvement of field data collection approaches, increases efficiency in generating reports on operations, and develops a dashboard for quicker access to information through the installation of a computer maintenance management system. Coupled with the asset management program is a geographic information system (GIS) that captures and stores geospatial information to assist in planning and operating efforts of operational facilities and infrastructure throughout the river basin.

The first phase of the program was put into operation in 2021. Upon full implementation, it will be used to develop a five-year capital improvement plan, which will coincide with the budget planning process. Budgets will incorporate the necessary components of the asset management plan in order to maintain the proper functionality and operation of infrastructure and equipment as well as ensure that assets are identified for replacement as their useful lives are exhausted. Where appropriate, rate structures will be

adjusted gradually to prepare for large projects and related expenses in order to smooth the increase over a number of years for ratepayers.

Debt Administration

Debt financing is a tool used to obtain bond proceeds for planning, designing, acquiring, constructing, and equipping facilities, infrastructure, pipelines, and equipment. Debt financing may include general improvement bonds, contract revenue bonds, lease/purchase agreements, bank placements, or other obligations permitted under Texas statute. Bonds may only be used for the purchase or construction of capital assets and cannot be used to fund current or ongoing operating expenses or disbursements. The issuance and management of debt is an integral part of the utility business given the scale of necessary infrastructure and facilities that must be constructed and maintained in order to provide services.

Structuring

GBRA will generally issue bonds over a thirty-year maturity period. Certain projects may have a shorter or longer debt maturity schedule. In no case will debt be issued beyond the useful life of the asset. Debt structures will balance the timing of the repayment schedule with affordability of rates for customers ensuring that pledged revenues are sufficient to achieve the best overall financing outcome. Capitalized or deferred interest may be included in a project financing in order to begin construction of the project, but align the repayment of debt with the start of delivery of services.

GBRA's standard for debt issuances is on a fixed rate basis. However, variable rate debt may be considered when deemed appropriate but will consist of no more than 25% of the total principal outstanding in order to limit exposure to changing interest rate environments. If used, variable rate debt will periodically be evaluated for conversion to fixed rate debt.

Debt Service Coverage Factor

A debt service coverage factor is a component of the debt service charge to customers in which contract revenue bonds have been issued. The requirement for the coverage factor is delineated in the Bond Resolution.

Generally, GBRA applies a 10% debt service coverage factor on contract revenue bonds. The debt coverage factor provides support for the administration of debt and acceptance of the risk associated with issuing debt in the name of GBRA. Customers involved in financially supporting contract revenue bonds are billed on a monthly basis or other terms outlined in resolutions or customer contracts. The billing includes both the debt service requirement (principal and interest) and the debt service coverage factor.

Bond Pricing

GBRA may utilize a competitive or negotiated process for pricing and selling bonds or a private placement arrangement. A competitive bidding process is used to sell bonds when the transaction is smaller in size with limited complexity and competition is expected to generate the lowest overall interest cost. Bonds are advertised for sale via a notice of sale that outlines the terms of the sale and the bond issue. Upon receipt of bids, an awarded bidder is offered the bonds based on the total interest cost. A negotiated pricing is generally used to sell bonds that either have a larger issuance size or include complexity requiring more discussion and negotiation. Bond investors are less likely to make a purchase offer without

a firm understanding of the transaction. In addition, other advantages of a negotiated sale include financing terms that require additional explanation, bonds offered when the entity is rarely in the market, or during a volatile market that includes broad swings in interest rates. With a negotiated bond sale, GBRA will evaluate potential underwriters and select an underwriting syndicate believed to best serve GBRA based on the underwriter's experience with similar transactions, their knowledge of GBRA, and their past performance. GBRA's financial advisor will be an integral part of the structuring of the transaction and selection of underwriters.

When eligible, projects may be funded through the Texas Water Development Board through their myriad of funding programs that generally provide for interest savings in comparison to the open bond market. Determinations of eligibility shall be discussed in advance of each project.

Bond Ratings

In advance of a bond offering in the open market, GBRA will seek at least one bond credit rating from a nationally recognized bond rating agency such as Standard & Poor's, Moody's, or Fitch credit rating agencies.

Refunding

Through collaboration with GBRA's financial advisor, the municipal bond market will be monitored on a periodic basis to identify opportunities for interest savings through refunding of existing debt. As a general rule, in order for a refunding opportunity to be considered, the net present value savings should represent at least 3% of the refunded maturities. Exceptions may include when a debt restructuring is necessary, bond covenant revisions are necessary, or the refunding is combined with a new issuance of debt.

Continuing Disclosure

GBRA will comply with all covenants stated in bond ordinances and will timely file its annual disclosure information or periodic material event notices if required.

Reimbursement

In many cases it is prudent to begin planning and designing a project prior to receiving bond proceeds that would fund the project. In those cases, other funds available to GBRA, primarily its financial reserves, will be used to begin expending funds on the project. A Reimbursement Resolution will be prepared, requiring Board of Director approval, to preserve GBRA's ability to reimburse itself from bond proceeds for funds expended and declare official intent to do so, in compliance with Internal Revenue Service (IRS) regulations.

Arbitrage Monitoring

Arbitrage is an IRS term that represents the amount of interest earned on bond proceeds that is greater than the interest paid on the bond issue. IRS regulations require that excess interest earnings be rebated to the United States Treasury. Periodic calculations will be performed by an external firm to compute the arbitrage position and identify any potential liability from excess earnings. When necessary, reports will be timely filed along with any arbitrage rebate payments.

Risk Management

Similar to all organizations, GBRA is subject to claims for damages from injured parties. To mitigate and manage potential risks, insurance coverage is maintained to cover liability claims and other potential losses. At a minimum, coverage for the following areas will be maintained: property & casualty, automobile liability & physical damage, employee worker's compensation, errors & omissions, general liability, flood, and other coverages required by contract. Deductible levels for all lines of coverage will periodically be reevaluated for optimization. Adjustments may be made where financially practicable based on the history of claims and best practices.

Ethics & Integrity

GBRA Directors and employees are expected to conduct themselves and perform their responsibilities with the highest level of ethics and integrity. Board Policy 301 (Ethics) outlines expected actions that seek to demonstrate trust among customers and the public. Additionally, Directors and employees should conduct themselves in order to avoid, even the perception of, a conflict of interest in carrying out their responsibilities.

Cybersecurity

GBRA's Information Technology department has established documented security policies that outline the practices and procedures implemented to manage information systems and protect against both internal and external data intrusions. Various administrative and technical controls are in place to ensure that best practices are present in order to protect the organization, its assets and data from cybercrimes.

In addition, insurance coverage is maintained for information security and privacy that provides professional and financial assistance in the event of a breach or business interruption.

STRATEGIES

Treasury & Investment Management

Board Policy 403 (Investment Policy) outlines the primary investment objectives of safety of principal, liquidity sufficient to meet obligations, and generation of a competitive rate of return, which is consistent with the Texas Public Funds Investment Act.

The overall investment strategy is to meet the objectives of the Policy while generating the highest possible yield to provide additional funds to support GBRA's far reaching activities. This will be accomplished by regularly reviewing the cash and investment position to ensure immediate funds are available to meet obligations presented for payment and to maximize the level of funds available for investment in the short and longer term. Investment officers designated by the Board of Directors will carry out treasury and investment activities.

Diversification is an important component of any investment portfolio. While the Investment Policy allows for the purchase of other eligible investments, typical investments include United States Treasury bills or notes, government agency securities, public fund investment pools, money market mutual funds, money market demand accounts, and certificates of deposit. Interest rate risk, credit risk, and

concentration of credit risk are all factors considered before an investment decision is made. Purchased securities are typically held-to-maturity.

Proceeds from tax-exempt bond obligations are subject to provisions of the Internal Revenue Service's arbitrage regulations which restrict the yield that can be generated. However, due to the cyclical nature of investment markets, it will be the practice of GBRA to continue the pursuit of maximizing yield on available bond proceeds, in similar fashion as other available funds, without regard to arbitrage implications.

Financial Reserves

The level of financial reserves maintained by an organization is an important component of both short and long-term financial management. In addition, sound financial reserves provide the following benefits:

- Provides a cushion with which to cover potential negative cash flows due to the timing of receipt of customer payments, grants, and reimbursements from emergency or other agencies
- Prepares for unforeseen circumstances, emergencies, or weather events
- Ensures that funds are available in the event of insurance claims in excess of coverage or uninsurable claims
- Demonstrates prudent financial planning and promotes fiscal sustainability
- Exhibits to stakeholders, including credit rating agencies, that sufficient resources are available to meet short and long-term obligations
- Creates a positive financial position for anticipated growth
- Provides funds that can be used to begin new projects prior to the receipt of bond proceeds
- Positions the organization to take advantage of opportunities that provide an economic benefit to customers

Every organization takes a different approach to the level of financial reserves that are necessary based on their unique circumstances and level of risk tolerance. A whitepaper published in 2018 by the American Water Works Association (AWWA), entitled Cash Reserve Policy Guidelines, outlines specific guidelines from three organizations. The Water Environment Federation suggests a reserve level between one to three months of operating costs. The International City/County Management Association recommends one to two months of expenses, while the Government Finance Officers Association's (GFOA) recommendation is no less than 45 days of expenses. The GFOA has since updated their recommendation to two month's operating expenses.

As noted above, during a bond sale on the open market, a credit rating must be obtained from a bond rating agency in order to market the bonds. Standard & Poor's (S & P) published their U.S. Public Finance Waterworks, Sanitary Sewer, and Drainage Utility Systems: Methodology and Assumptions in 2016. The document outlines S & P's updated methodologies for analyzing credits through profiles for enterprise and financial risk. One of the components of financial risk is a rubric for measuring the sufficiency of a company's liquidity and reserve levels. The rubric provides for the highest score for companies that have more than 150 days of cash available and actual cash reserve levels greater than \$75 million. The second tier calls for between 90 to 150 days of cash on hand with cash reserves between \$20 and \$75 million.

The table continues downward with an additional four tiers. The liquidity assessment is intended to measure the organization's working capital levels and ability to meet immediate needs on an ongoing basis.

GBRA adopted its first financial reserves goal in 2002 which provided for a conservative approach to its financial reserve level, mainly due to anticipated water development projects that would require a level of funding from reserves. At that time, the reserve goal was set at 42% of gross revenue, or approximately five months operating reserve. In 2002, budgeted revenues were \$22.5 million requiring a financial reserve level of \$9.5 million. Whereas, twenty years later in FY 22, budgeted revenues are \$71.5 million, which creates a much larger financial reserve requirement using the 2002 reserve goal.

With the passage of time, it is necessary to reevaluate the adopted level of financial reserves. As part of this Financial Practices and Strategies document, the level of financial reserves will be set as outlined below.

Establishment of Reserve Level

GBRA's targeted reserve level will be to maintain a minimum of 90 days, or twenty-five percent (25%), of total budgeted operating and maintenance expenses. For the purpose of measuring the reserve level, budgeted expenses do not include disbursements for principal and interest on debt service nor does it include transfers to project or reserve funds.

This level of reserves is consistent with published guidance from financial organizations, credit rating agency methodologies, and entities similar to GBRA that provide utility services.

Reserve levels for specific divisions may be adopted independent of this Strategies document.

Use of Reserves

Financial reserves may be allowed to drop below established levels for certain events, some examples of which are outlined below.

- One time use in order to balance the annual budget and work plan
- Short term use during the course of the year where economic conditions or the timing of cash flows disrupt one or more significant revenue streams
- Unique situation in order to defer an increase in rates
- In response to a catastrophic weather or other unanticipated event
- Use of funds for start-up of projects in which a reimbursement resolution has been adopted by the Board of Directors
- Early extinguishment of debt in order to take advantage of economic opportunities

Each of these situations and others that draw upon any level of financial reserves will require consultation and authorization from the GBRA Board of Directors. Management does not have authority to access financial reserves without Board authorization.

Replenishment of Reserves

At the time that authorization for use of reserves is requested from the Board of Directors, a projected timeline will be presented for the Board's consideration, if replenishment is necessary. It will be GBRA's goal to return the financial reserves back to the target level within a manageable timeframe that does not present an undue burden on either customers or the services provided. The Board of Directors will be updated timely if the previously established timeline is negatively affected.

Sources for replenishment may come from non-recurring revenues, surpluses at the end of the fiscal year, adjustments to customer rates, adoption of budgetary surpluses whereby revenues exceed expenses and disbursements, collection of outstanding balances, debt service coverage factor revenues, or other identified sources.

GOVERNANCE

Board of Directors

The Board of Directors provides an essential role in providing governance and direction to the management of GBRA. The powers, rights and privileges of the Board are outlined in GBRA's Enabling Act, first adopted by the Texas Legislature in 1933. GBRA's adopted Bylaws and Policies further delineate the Board's responsibilities, chief among them include compliance with rules, regulations & statutes, conducting business at regular or special meetings open & accessible to the public, adopting an annual budget and work plan, and hiring a General Manager/CEO to oversee the day-to-day operations.

Audit Committee

In compliance with the Texas Water Code, Board Policies 106 (Board of Directors Committees) and 410 (Audits), an Audit Committee has been established to review and make recommendations on fiscal matters, select and evaluate independent auditors, review financial and management reports, review audit reports, and consult with independent auditors.

The Committee performs an important responsibility in providing oversight and governance of financial practices on behalf of the Board of Directors.

Changes

Any changes to the practices and strategies outlined in this document requires consultation and approval by the Board of Directors.

Asset Management Program

The GBRA Asset Management (AM) Program focuses on improving and standardizing utility management practices by providing consistent and transparent prioritization processes and enabling for short and long-term renewal planning which empowers staff with new information, tools and training. By implementing the AM Program, GBRA is improving the analysis and reporting which leads to improved internal and external communication.

The AM Program is comprised of six elements: (1) Asset Inventory, (2) Condition Assessments, (3) Preventive Maintenance, (4) Risk Assessments, (5) Capital Project Development, and (6) Program Review and Improvements.

Asset Inventory

The vertical assets inventoried within the maintenance management system must meet one of the three criteria: (1) requires recurring or preventive maintenance, (2) performs a critical function within the system, or (3) would typically be repaired rather than replaced if it fails. Linear assets (e.g., pipes, distribution valves, manholes) were automatically loaded from GBRA's Geographic Information System (GIS).

The Asset management software tracks and manages the assets GBRA both owns and/or maintains over their lifecycles. Two defined hierarchies have been established, Location and Class. Assets are organized by operating division and budget center for the Location hierarchy. The Class hierarchy categorizes assets by expected life span and type which include equipment, vehicle, structure, area, linear and miscellaneous.

Condition Assessments

Routinely performing condition assessments and assigning condition scores to all GBRA assets allows for GBRA to determine a preventative maintenance program, have risk-based prioritization efforts and develop short and long-term renewal plans. Condition scores for both linear and vertical assets are evaluated utilizing a 1 to 10 scale. GBRA operations staff assess each asset's condition based on the asset's operation and repair history and what is currently being observed or measured. To ensure a consistent and transparent process, detailed condition assessment score definitions are provided as part of the Asset Management Plan.

Preventative Maintenance

Due to the vastly different systems, configurations, asset types, manufacturers, and equipment models that GBRA operates and maintains, the AM Program doesn't specify preventative maintenance tasks or frequency requirements. These decisions are made with each Operating Division for the assets they are responsible for. The AM Program creates and assigns detailed preventative maintenance work orders based on the intervals specified in the database.

Risk Assessments

GBRA developed a standard risk framework and scoring protocols to allow risk to be evaluated consistently across the organization and asset types. The risk scoring framework summarizes the Likelihood of Failure (LoF), Consequence of Failure (CoF), and Redundancy components to produce an asset level risk score.

Capital Project Development

Renewal planning involves modeling asset degradation over time, predicting when assets will fail, and scheduling appropriate renewal events such as rehabilitations or replacements. By building on the information provided in Asset Inventory, Condition Assessments, Preventative Maintenance, and Risk Assessments, current and future asset renewal needs can be forecasted. Renewal needs support GBRA's annual project development, project prioritization, and budget planning processes. Through asset renewal planning, GBRA has better information on its short and long-term asset investment needs and has data to support developing and justifying budgets.

Program Review and Improvements

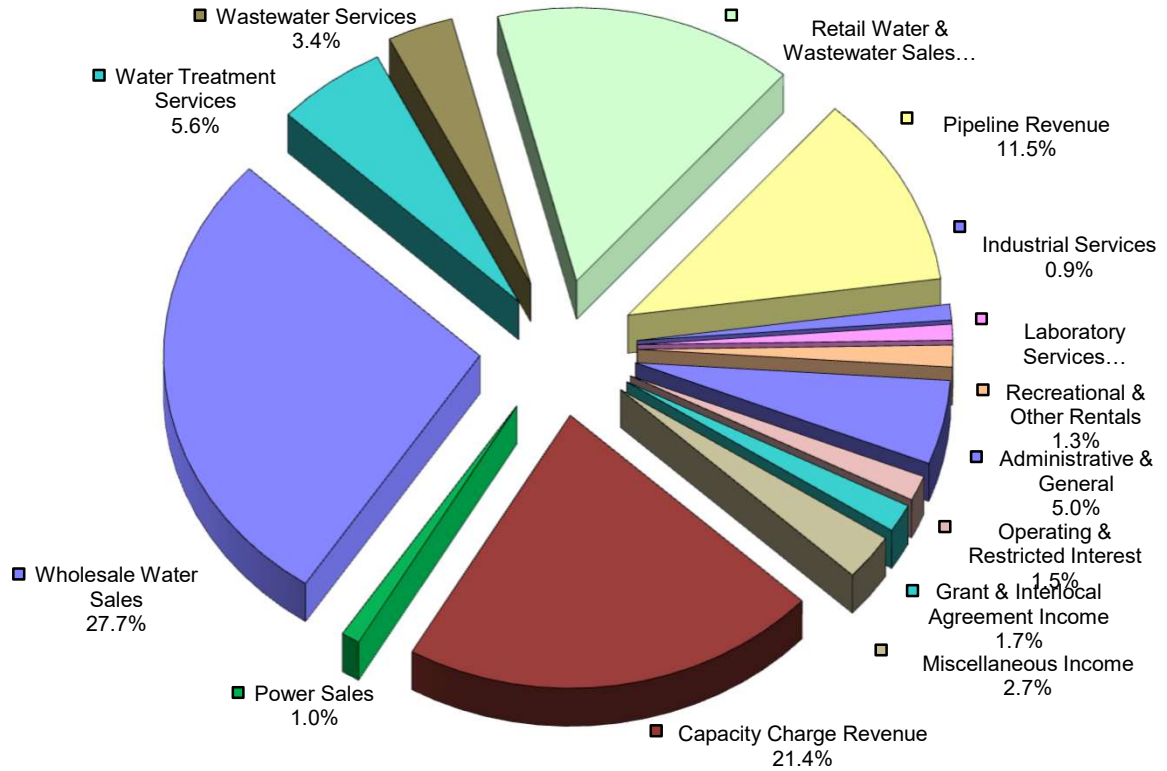
With creating an AM Program, GBRA understands the importance of evaluating both the progress and processes on the AM Program to ensure the goals of short and long-term renewal planning are being met. Program improvements are considered on an annual basis to review progress made in the previous year and to improve initiatives where necessary. Any changes made within the AM Program are approved by the GBRA Board of Directors.



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Budget Summary

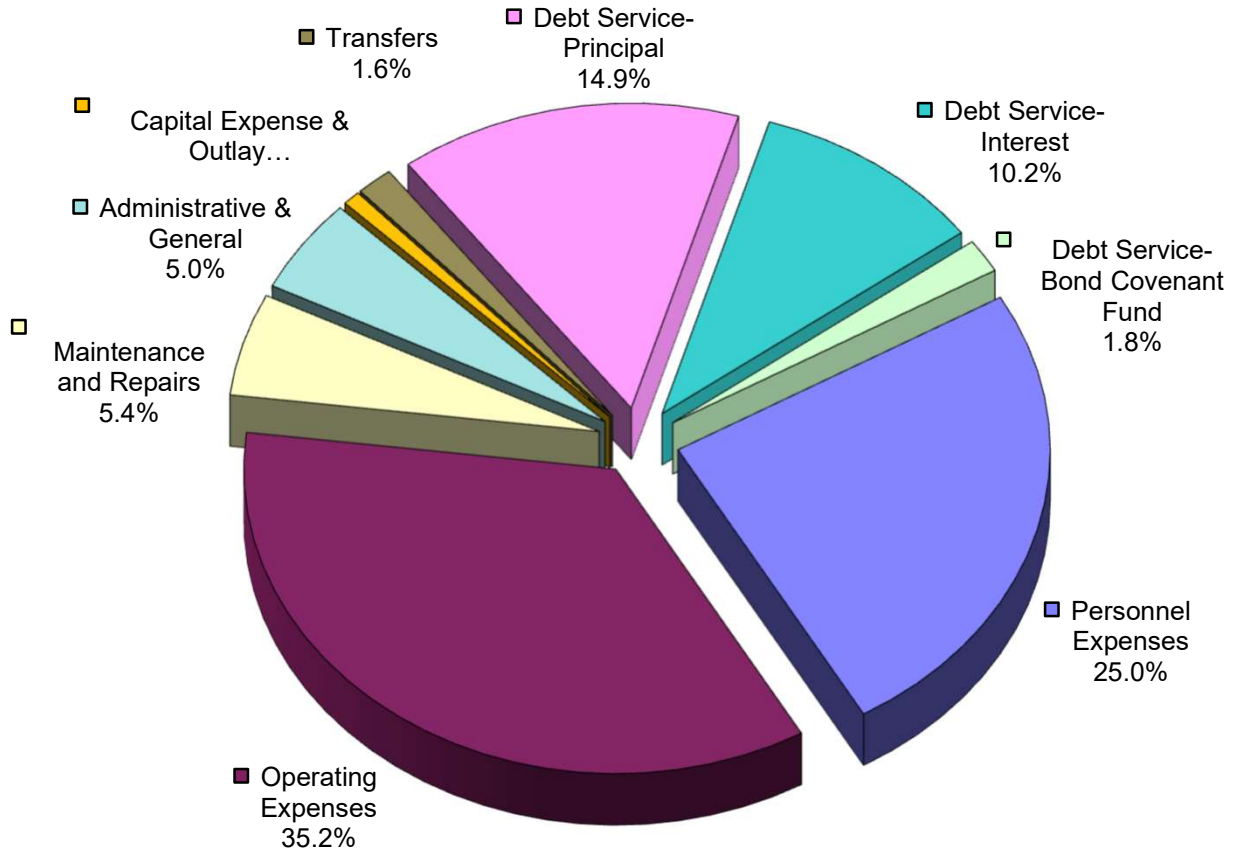
REVENUES - GBRA



Revenues	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Power Sales	432,813	1,104,613	1,001,665
Wholesale Water Sales	26,174,817	28,386,501	29,072,015
Water Treatment Services	2,584,000	5,159,764	5,920,520
Wastewater Services	2,453,049	2,881,115	3,528,702
Retail Water & Wastewater Sales	13,001,140	13,928,590	16,149,676
Pipeline Revenue	5,310,313	5,895,501	12,063,329
Industrial Services	911,585	946,054	982,333
Laboratory Services	980,000	980,000	990,000
Recreational & Other Rentals	1,279,849	1,263,455	1,353,875
Administrative & General	4,885,106	4,697,807	5,225,241
Operating & Restricted Interest	504,775	1,203,864	1,563,788
Grant & Interlocal Agreement Income	2,365,892	1,523,106	1,740,822
Miscellaneous Income	2,544,470	2,863,345	2,864,272
Total Operating Revenue	63,427,809	70,833,715	82,456,238
Capacity Charge Revenue	15,676,740	21,725,568	22,506,925
I/F Loan Repayments from Operations			
Grand Total Revenues	79,104,549	92,559,283	104,963,163

Budget Summary

EXPENSES - GBRA



Expenses	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Personnel Expenses	23,615,832	23,720,645	26,218,235
Operating Expenses	25,608,911	29,285,041	36,896,928
Maintenance and Repairs	4,569,037	4,536,725	5,689,936
Administrative & General	4,597,490	4,697,807	5,261,882
Capital Expense & Outlay	1,424,300	924,300	806,300
Transfers	(75,527)	1,929,628	1,684,642
Total Operating and M&R Expenses	59,740,043	65,094,146	76,557,923
Debt Service-Principal	10,464,667	15,320,133	15,618,688
Debt Service-Interest	7,979,957	10,032,762	10,705,512
Debt Service-Bond Covenant Fund	482,692	1,944,673	1,868,498
Grand Total Expenses	78,667,359	92,391,714	104,750,621

**Guadalupe-Blanco River Authority
Work Plan & Budget
Fiscal Year Ending August 31, 2025**

Fund: *
Department: *

		FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
OPERATING BUDGET				
OPERATING REVENUES				
Water Treatment				
41101	PLANT O&M	3,986,748	4,958,565	971,817
41102	PLANT A&G	316,553	396,239	79,686
41135	LULING WTP-CITY OF LOCKHART CHARGE	609,323	375,709	(233,614)
41137	LU/LO DELIVERY SYSTEM-CITY OF LOCKHART	247,140	190,007	(57,133)
	Total Water Treatment	5,159,764	5,920,520	760,756
Wastewater Treatment				
41201	WW-OPR & MAINTENANCE	3,474,699	3,881,194	406,495
41202	WW-ADMINISTRATIVE & GENERAL	208,216	249,308	41,092
41207	WW-CREDIT TO CUSTOMER	(801,800)	(601,800)	200,000
	Total Wastewater Treatment	2,881,115	3,528,702	647,587
Hydroelectric				
41301	POWER SALES	521,995	302,424	(219,571)
	Total Hydroelectric	521,995	302,424	(219,571)
Industrial				
41401	COLETO CREEK POWER-O&M EXP	873,022	905,216	32,194
41402	COLETO CREEK POWER-A&G EXP	73,032	77,117	4,085
	Total Industrial	946,054	982,333	36,279
Wholesale Raw Water Sales				
42102	CANYON-INEOS	630,000	662,400	32,400
42103	CANYON-PORT LAVACA WTP	627,200	741,888	114,688
42104	CANYON-RW, UNDINE	191,100	238,464	47,364
42105	CANYON-CITY OF SEGUIN	175,000	184,000	9,000
42107	CANYON-SPRINGS HILL WSC	560,000	588,800	28,800
42108	CANYON-REBECCA CREEK MUD	22,750	23,920	1,170
42109	CANYON-CRWA-HAYS CO, SAN MARCOS	356,650	374,992	18,342
42110	CANYON-SEADRIFT COKE	58,450	184,000	125,550
42111	CANYON-UNION CARBIDE	17,500	18,400	900
42112	CANYON-STANDARD GYPSUM	45,150	47,472	2,322

	FY 2024	FY 2025	FY 2025-2024
	BUDGET	BUDGET	DIFFERENCE
42113 CANYON-CMS STEEL	122,500	128,800	6,300
42114 CANYON-NEW BRAUNFELS UTILITIES	2,663,500	2,800,480	136,980
42115 CANYON-CRYSTAL CLEAR WSC	140,000	147,200	7,200
42116 CANYON-CANYON REGIONAL WATER AUTH	2,084,771	1,945,800	(138,971)
42117 CANYON-TEXAS WATER	1,120,000	1,177,600	57,600
42118 CANYON-CITY OF SAN MARCOS	1,750,000	1,840,000	90,000
42119 CANYON-GUADALUPE POWER PARTNERS	1,197,000	1,258,560	61,560
42120 CANYON-CITY OF KYLE	952,525	1,001,512	48,987
42121 CANYON-GREEN VALLEY SUD	175,000	184,000	9,000
42122 CANYON-HAYS ENERGY LTD PARTNERSHIP	431,200	453,376	22,176
42123 CANYON-CITY OF FAIR OAKS	338,408	340,400	1,992
42124 CANYON-SAN ANTONIO WATER SYSTEMS	880,112	916,120	36,008
42125 CANYON-CITY OF BOERNE	631,925	664,424	32,499
42126 CANYON-GBRA-COMAL TRACE	25,375	26,680	1,305
42127 CANYON-SAN JOSE-PARK VILLAGE	56,350	59,248	2,898
42128 CANYON-JACQUELYN COUSER	17,500	18,400	900
42129 CANYON-BREMER RANCH, LTD	17,500	18,400	900
42130 CANYON-CITY OF BLANCO	105,000	110,400	5,400
42131 CANYON-FORESIGHT	50,750	53,360	2,610
42132 CANYON-CORDILLERA RANCH, LTD	262,500	276,000	13,500
42133 CANYON-KENDALL COUNTY/TAPATIO SPRINGS	131,250	138,000	6,750
42134 CANYON-CITY OF BUDA	294,000	309,120	15,120
42135 CANYON-DH INV-JOHNSON RANCH	157,500	165,600	8,100
42136 CANYON-GOFORTH SUD	732,550	770,224	37,674
42137 CANYON-HH RANCH PROPERTIES	43,750	46,000	2,250
42139 CANYON-MONARCH UTILITIES, LP	98,000	103,040	5,040
42140 CANYON-MIRALOMAS MUD	131,250	138,000	6,750
42141 CANYON-SMALL WATER SALES	66,150	147,936	81,786
42142 CANYON-SELECT ENERGY	575,000	-	(575,000)
42143 CANYON-GBRA CANAL SYSTEM CUSTOMERS	191,614	18,563	(173,051)
42150 WOMACK-NEW BRAUNFELS UTILITIES	498,450	524,400	25,950
42151 CARRIZO-NEW BRAUNFELS UTILITES	840,000	840,000	-
42152 CARRIZO-CITY OF LOCKHART	315,000	315,000	-
42153 CARRIZO-GOFORTH SUD	420,000	420,000	-
42170 CANAL-PT LAVACA	102,057	148,007	45,950
42171 CANAL-RW, UNDINE	65,640	26,067	(39,573)
42172 CANAL-DOW/CARBIDE	771,596	1,136,228	364,632
42173 CANAL-INEOS	316,533	418,621	102,088
42175 CANAL-SEADRIFT COKE	30,476	37,150	6,674
42178 CANAL-WATERFOWL	37,255	-	(37,255)
42179 CANAL-POC IDC	21,919	31,268	9,349
42182 CANAL-RICE CROPS	449,758	-	(449,758)
Total Wholesale Raw Water Sales	21,995,464	22,218,320	222,856

Wholesale Water Treatment

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
42201 ANNUAL SERVICE FEE INCOME	1,219,284	1,283,166	63,882
42230 WCANYON WTP O&M	5,171,753	5,570,529	398,776
Total Wholesale Water Treatment	6,391,037	6,853,695	462,658
Retail Water Sales			
42301 WATER SALES	2,780,000	3,540,000	760,000
42310 WATER CONNECTION FEES	77,250	77,250	-
42340 TRANSFER FEES	4,000	5,500	1,500
Total Retail Water Sales	2,861,250	3,622,750	761,500
Retail Wastewater			
42401 WASTEWATER SERVICES	9,083,653	10,555,945	1,472,292
42402 SEWER CONNECTION/INSP FEES	1,709,150	1,668,700	(40,450)
42404 SERVICE CALL INCOME	40,000	20,000	(20,000)
42405 TRANSFER FEES	69,900	77,400	7,500
42451 WASTEWATER-WHOLESALE	-	63,138	63,138
42470 CHARGES TO DEVELOPERS	164,637	141,743	(22,894)
Total Retail Wastewater	11,067,340	12,526,926	1,459,586
Pipeline Revenue			
42501 O&M-IH35, BUDA	129,215	129,519	304
42502 O&M-IH35, GOFORTH	333,918	316,538	(17,380)
42503 O&M-IH35, KYLE	379,809	382,450	2,641
42504 O&M-IH35, MONARCH	56,088	53,400	(2,688)
42540 O&M-SMWTP, COSM	(1,245,967)	(1,311,712)	(65,745)
42541 O&M-SMWTP, BUDA	226,852	259,005	32,153
42542 O&M-SMWTP, GOFORTH	586,236	632,997	46,761
42543 O&M-SMWTP, KYLE	666,802	764,804	98,002
42544 O&M-SMWTP, MONARCH	98,470	106,786	8,316
42550 O&M-RRWDS, COSM	1,547,384	1,862,789	315,405
42551 O&M-RRWDS, BUDA	247,023	302,719	55,696
42552 O&M-RRWDS, GOFORTH	638,361	739,830	101,469
42553 O&M-RRWDS, GPP	709,485	814,565	105,080
42554 O&M-RRWDS, HELP	293,428	322,911	29,483
42555 O&M-RRWDS, KYLE	726,091	893,882	167,791
42556 O&M-RRWDS, CRWA	395,080	420,338	25,258
42557 O&M-RRWDS, MONARCH	107,226	124,808	17,582
42570 O&M-CARRIZO WELLS, NBU	-	271,915	271,915
42571 O&M-CARRIZO WELLS, LOCKHART	-	218,276	218,276
42572 O&M-CARRIZO WELLS, GOFORTH	-	242,481	242,481
42580 O&M-CARRIZO WTP (Fixed), NBU	-	367,600	367,600
42581 O&M-CARRIZO WTP (Fixed), LOCKHART	-	137,850	137,850
42582 O&M-CARRIZO WTP (Fixed), GOFORTH	-	183,800	183,800
42590 O&M-CARRIZO WTP (Variable), NBU	-	1,419,850	1,419,850
42591 O&M-CARRIZO WTP (Variable), LOCKHART	-	1,139,770	1,139,770

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
42592 O&M-CARRIZO WTP (Variable), GOFORTH	-	1,266,158	1,266,158
Total Pipeline Revenue	5,895,501	12,063,329	6,167,828
Hydroelectric			
42701 ENERGY PAYMENT	293,451	352,241	58,790
42702 CAPACITY PAYMENT	289,167	347,000	57,833
Total Hydroelectric	582,618	699,241	116,623
Laboratory			
42801 REV-LABORATORY SERVICES	980,000	990,000	10,000
Total Laboratory	980,000	990,000	10,000
Recreation & Other Rentals			
42901 REV-FACILITY RENTAL	18,000	26,000	8,000
42902 REV-PARK ENTRY FEES	1,101,105	1,182,025	80,920
42903 REV-CONCESSIONS/STORE CHARGES	18,000	15,000	(3,000)
42915 REV-SPONSORSHIPS/DONATIONS	8,000	8,000	-
42920 REV-HUNTING REVENUE	20,350	20,350	-
42922 REV-AG & LAND USE	98,000	102,500	4,500
Total Recreation & Other Rentals	1,263,455	1,353,875	90,420
Internal Transfers			
43001 REV-ADMIN & GEN CHARGES	4,697,807	5,225,241	527,434
43002 REV-BUILDING/EQUIP RENTAL	443,877	409,667	(34,210)
43003 REV-FLEET LEASE	57,600	-	(57,600)
Total Internal Transfers	5,199,284	5,634,908	435,624
Operating Interest			
44101 INT-OPR CASH ACCOUNTS	25,000	212,500	187,500
44110 INT-OPR INVESTMENT FUNDS	1,178,864	1,351,288	172,424
Total Operating Interest	1,203,864	1,563,788	359,924
Misc Income			
45195 MISCELLANEOUS REVENUES	833,500	804,000	(29,500)
Total Misc Income	833,500	804,000	(29,500)
Pass-Through Costs			
45240 PASS-THROUGH-ELECTRIC COSTS	340,622	439,064	98,442
45241 PASS-THROUGH-CHEMICAL COSTS	778,181	824,199	46,018
45242 PASS-THROUGH-GNDWTR ELECTRIC COSTS	185,400	187,455	2,055
45243 PASS-THROUGH-GNDWTR CHEMICAL COSTS	71,307	72,804	1,497
45244 PASS-THROUGH-INSURANCE	64,858	34,083	(30,775)
45245 PASS-THROUGH-LOC	13,000	15,000	2,000
45246 PASS-THROUGH-INSPECTION	75,000	78,000	3,000
Total Pass-Through Costs	1,528,368	1,650,605	122,237

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
Grant & Interlocal Agreement Income			
45301 GRANTS-FEDERAL	807,749	1,035,749	228,000
45302 GRANTS-STATE	514,949	505,000	(9,949)
45303 GRANTS-CLEAN RIVERS PROGRAM	161,362	161,027	(335)
45320 INTERLOCAL-CONTRIBUTED BY CUSTOMERS	39,046	39,046	-
Total Grant & Interlocal Agreement Income	1,523,106	1,740,822	217,716
Total Operating Revenue	70,833,715	82,456,238	11,622,523
OPERATING EXPENSES			
Salaries			
51101 LBR-REGULAR WAGES	16,782,968	18,560,156	1,777,188
51102 LBR-OVERTIME	857,809	894,757	36,948
Total Salaries	17,640,777	19,454,913	1,814,136
Benefits			
51201 BEN-FICA/MED	1,202,246	1,335,323	133,077
51202 BEN-RETIREMENT	2,448,462	2,695,307	246,845
51203 BEN-HEALTH/DENTAL/VISION INSURANCE	2,263,787	2,532,601	268,814
51204 BEN-LIFE INSURANCE, LTD, AD&D	165,073	155,100	(9,973)
51220 BEN-OTHER BENEFIT EXP	300	-	(300)
51298 BEN-BENEFIT ALLOCATION	-	44,991	44,991
Total Benefits	6,079,868	6,763,322	683,454
Operating Supplies & Services			
52101 OPR-POWER & UTILITIES	6,132,658	7,323,686	1,191,028
52102 OPR-AUXILIARY POWER EXPENSE	266,950	306,108	39,158
52103 OPR-CHEMICALS	3,199,797	3,540,609	340,812
52110 OPR-SMALL TOOLS AND SUPPLIES	149,017	181,103	32,086
52111 OPR-PUBLIC NOTICES AND COMMUNICATIONS	226,150	123,150	(103,000)
52113 OPR-LAB SUPPLIES	316,829	348,517	31,688
52114 OPR-LABORATORY SERVICES-GBRA	618,187	632,577	14,390
52115 OPR-LABORATORY SERVICES-OUTSOURCED	99,308	112,099	12,791
52118 OPR-DISPOSAL SERVICES	1,346,206	1,638,056	291,850
52120 OPR-UNIFORMS/BUSINESS ATTIRE	124,400	136,624	12,224
52121 OPR-SAFETY & EMERGENCY EXPENSE	130,645	146,860	16,215
52122 OPR-SECURITY EXPENSE	31,350	41,300	9,950
52123 OPR-EQUIPMENT RENTAL	355,341	328,165	(27,176)
52124 OPR-EQUIPMENT EXPENSE	148,400	161,850	13,450
52125 OPR-VEHICLE EXPENSE	383,966	621,372	237,406
52126 OPR-FLEET LEASE EXPENSE	375,105	487,287	112,182
52132 OPR-GAUGING AND MONITORING	27,960	43,960	16,000

	FY 2024	FY 2025	FY 2025-2024
	BUDGET	BUDGET	DIFFERENCE
52133 OPR-SCADA	231,500	273,200	41,700
52145 OPR-CONTRACT LABOR	120,773	140,183	19,410
52150 OPR-WATER PURCHASES/DELIVERY	1,570,000	1,800,000	230,000
52152 OPR-ALLIANCE WATER	-	4,515,028	4,515,028
Total Operating Supplies & Services	15,854,542	22,901,734	7,047,192

Professional Services and Fees

52201 OPR-PROFESSIONAL SERVICES-ENGINEERING	1,244,700	721,800	(522,900)
52202 OPR-PROFESSIONAL SERVICES-LEGAL	1,025,000	1,025,000	-
52204 OPR-PROFESSIONAL SERVICES-EMPLOYEE RELATED	107,983	158,275	50,292
52205 OPR-PROFESSIONAL SERVICES-OTHER	3,213,707	2,871,031	(342,676)
52208 OPR-LK DUNAP WCID CONTRACT	500,000	699,241	199,241
52209 OPR-DOW PUMP STATION	391,139	500,000	108,861
52210 OPR-CORPS OF ENGINEERS	850,000	850,000	-
52211 OPR-USGS MONITORING	226,300	237,600	11,300
52212 OPR-CARRIZO LEASE PAYMENTS	1,119,567	1,098,100	(21,467)
52213 OPR-GROUNDWATER DISTRICT FEES	221,215	170,173	(51,042)
52214 OPR-EAA HABITAT CONSERVATION	150,000	150,000	-
52215 OPR-GUADALUPE BLANCO RIVER TRUST	199,234	205,410	6,176
52216 OPR-REGULATORY FEES	392,070	416,070	24,000
52217 OPR-INSPECTION FEES	16,550	25,000	8,450
52218 OPR-NBU WW TREATMENT SERVICES	10,000	24,000	14,000
52219 OPR-CUSTOMER BILLING FEES	190,273	237,443	47,170
52220 OPR-BANK FEES	64,264	65,540	1,276
52222 OPR-MEMBERSHIPS & PUBLICATIONS	104,540	109,090	4,550
52223 OPR-LICENSE & TRAINING	262,454	371,188	108,734
52224 OPR-TRAVEL & MEETINGS	233,118	345,780	112,662
Total Professional Services and Fees	10,522,114	10,280,741	(241,373)

Office Expenses

52301 OPR-OFFICE SUPPLIES	129,000	140,900	11,900
52302 OPR-COMPUTER & SOFTWARE EXPENSE	700,671	896,150	195,479
52303 OPR-WIDE AREA NETWORK EXPENSE	136,760	76,800	(59,960)
52304 OPR-COPY SUPPLIES AND SERVICES	76,600	69,600	(7,000)
52305 OPR-POSTAGE AND FREIGHT EXPENSE	27,595	53,650	26,055
52306 OPR-DATA & PHONE EXPENSE	229,309	297,074	67,765
52320 OPR-EDUCATION EXPENSE	7,200	60,000	52,800
52321 OPR-COMMUNITY AFFAIRS	111,500	106,000	(5,500)
52322 OPR-ADVERTISING & SUBSCRIPTION EXPENSE	23,500	15,800	(7,700)
52323 OPR-EMPLOYEE RELATIONS	83,450	95,000	11,550
52330 OPR-OUTSOURCED PRINTING EXPENSE	37,024	99,524	62,500
52331 OPR-JANITORIAL SUPPLIES AND SERVICE	90,550	142,200	51,650
Total Office Expenses	1,653,159	2,052,698	399,539

Other Operating Expenses

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
52401 OPR-DIRECTORS EXPENSES	10,000	30,000	20,000
52403 OPR-OFFICE/BUILDING RENTAL	259,432	250,702	(8,730)
52404 OPR-RIGHT OF WAY	-	3,700	3,700
52405 OPR-CONCESSIONS/STORE MERCHANDISE	9,000	9,000	-
52406 OPR-CONSTRUCTION PROJ EXPENSE	-	148,455	148,455
52420 OPR-INSURANCE EXPENSE	897,304	941,698	44,394
52430 OPR-MISC EXPENSE	79,490	278,200	198,710
Total Other Operating Expenses	1,255,226	1,661,755	406,529
SUBTOTAL OF OPERATIONAL EXPENSES	53,005,686	63,115,163	10,109,477
Maintenance and Repair Equipment			
53101 M&R-EQUIPMENT	297,700	472,700	175,000
53105 M&R-GENERATORS	75,000	46,000	(29,000)
53110 M&R-CONTROL SYSTEMS	240,830	204,200	(36,630)
53115 M&R-METERS	144,650	223,900	79,250
53120 M&R-BOATS	10,400	10,400	-
Total Maintenance and Repair Equipment	768,580	957,200	188,620
Structures			
53201 M&R-BUILDING	321,440	505,726	184,286
53202 M&R-CLEARWELLS	11,250	14,000	2,750
53205 M&R-PUMPS AND MOTORS	852,875	1,048,750	195,875
53210 M&R-GATES AND VALVES	69,500	133,700	64,200
53215 M&R-LIFTSTATIONS	77,000	90,000	13,000
53216 M&R-PUMPSTATIONS	285,475	448,500	163,025
53220 M&R-CLARIFIERS	227,700	103,000	(124,700)
53230 M&R-PIPELINES	458,450	461,000	2,550
53235 M&R-TRANSMISSION LINES	90,000	102,500	12,500
53237 M&R UV SYSTEM	20,000	20,000	-
53238 M&R-FILTERS	68,050	121,000	52,950
53240 M&R-SPILLGATES	47,000	-	(47,000)
53250 M&R-LAKE STRUCTURES	3,000	3,000	-
53251 M&R-PARK STRUCTURES	12,000	12,000	-
Total Structures	2,543,740	3,063,176	519,436
Other Maintenance & Repairs			
53301 M&R-ROADS	57,625	292,500	234,875
53302 M&R-WELLS	153,250	165,000	11,750
53310 M&R-GROUNDS/ROW	347,010	384,260	37,250
53315 M&R-CAMP AND PICNIC SITES	20,000	32,000	12,000
53320 M&R-PONDS AND LAGOONS	15,200	18,000	2,800
53324 M&R-REMOVE LOG JAMS	26,200	26,200	-
53325 M&R-GENERAL MAINTENANCE	588,870	732,100	143,230
53399 M&R-MISC EXPENSE	16,250	19,500	3,250

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
Total Other Maintenance & Repairs	1,224,405	1,669,560	445,155
SUBTOTAL OF M&R EXPENSES	4,536,725	5,689,936	1,153,211
Administrative & General			
54100 ADMINISTRATIVE & GENERAL	4,697,807	5,261,882	564,075
Total Administrative & General	4,697,807	5,261,882	564,075
Capital Expenses			
55001 CUSTOMER-OWNED CAPITAL EXPENSE	314,300	399,300	85,000
Total Capital Expenses	314,300	399,300	85,000
Capital Outlay			
13201 STRUCTURES & IMPROVEMENTS	215,000	150,000	(65,000)
13208 SPECIALIZED OPER EQUIPMENT	20,000	-	(20,000)
13217 AUTO & HEAVY EQUIPMENT	375,000	207,000	(168,000)
13218 OFFICE FURNITURE & EQUIP	-	18,000	18,000
13219 MISCELLANEOUS EQUIPMENT	-	32,000	32,000
Total Capital Outlay	610,000	407,000	(203,000)
Transfers			
61505 TRANSFERS-DESIGNATED PROJECT FUND	1,814,552	1,634,302	(180,250)
61515 TRANSFERS-RESERVE FUND	115,076	50,340	(64,736)
Total Transfers	1,929,628	1,684,642	(244,986)
TOTAL OPERATING AND M&R EXPENSES	65,094,146	76,557,923	11,463,777
Net Operating Income	5,739,569	5,898,315	158,746

DEBT SERVICE BUDGET

Capacity Charge Revenue			
41131 DEBT SERVICE-LU/LO PROJECT	408,560	409,301	741
41133 DEBT COVER-LU/LO PROJECT	40,856	40,930	74
42601 DEBT SERV-RRWDS, COSM	640,279	-	(640,279)
42602 DEBT SERV-RRWDS, BUDA	103,985	103,985	-
42603 DEBT SERV-RRWDS, GOFORTH	342,223	342,223	-
42604 DEBT SERV-RRWDS, KYLE	337,928	337,928	-
42605 DEBT SERV-RRWDS, MONARCH	34,962	34,962	-
42607 DEBT SERV-RRWDS, CRWA	138,847	138,847	-
42608 DEBT SERV-RRWDS, HELP	152,632	152,632	-
42640 DEBT SERV-2013 IH35, BUDA	167,523	167,523	-

		FY 2024	FY 2025	FY 2025-2024
		BUDGET	BUDGET	DIFFERENCE
42641	DEBT SERV-2013 IH35, GOFORTH	551,709	551,709	-
42642	DEBT SERV-2013 IH35, KYLE	542,774	542,774	-
42643	DEBT SERV-2013 IH35, MONARCH	55,841	55,841	-
42670	DEBT SERV-2016 SMWTP, BUDA	37,926	36,948	(978)
42671	DEBT SERV-2016 SMWTP, GOFORTH	124,904	121,681	(3,223)
42672	DEBT SERV-2016 SMWTP, KYLE	122,881	119,710	(3,171)
42673	DEBT SERV-2016 SMWTP, MONARCH	12,642	12,316	(326)
42680	DEBT SERV-2020 WCANYON COMB, BOERNE	809,452	905,308	95,856
42681	DEBT SERV-2020 WCANYON COMB, BREMER	8,521	8,521	-
42683	DEBT SERV-2020 WCANYON COMB, COMAL TRACE	61,774	61,774	-
42684	DEBT SERV-2020 WCANYON COMB, COUSER	8,521	8,521	-
42685	DEBT SERV-2020 WCANYON COMB, FAIR OAKS	572,581	572,581	-
42686	DEBT SERV-2020 WCANYON COMB, GBRA CORDILLEI	369,366	391,945	22,579
42687	DEBT SERV-2020 WCANYON COMB, JOHNSON RANC	215,996	234,315	18,319
42688	DEBT SERV-2020 WCANYON COMB, KENDALL WEST	627,112	627,112	-
42689	DEBT SERV-2020 WCANYON COMB, MIRALOMAS	95,856	95,856	-
42690	DEBT SERV-2020 WCANYON COMB, SAWS	2,002,328	1,865,573	(136,755)
42692	DEBT COVERAGE-2020 WCANYON COMB REF BONDS	477,151	477,151	-
42695	DEBT SERV-CARRIZO, NBU	4,405,308	4,587,307	181,999
42696	DEBT SERV-CARRIZO, GOFORTH	1,570,649	1,900,882	330,233
42697	DEBT SERV-CARRIZO, LOCKHART	1,646,012	1,706,205	60,193
42698	DEBT SERV-CARRIZO, MAXWELL	211,993	306,660	94,667
42699	DEBT SERV-CARRIZO, COUNTY LINE	323,574	476,462	152,888
42790	DEBT SERV-2021 LK DUNLAP	1,453,649	1,453,649	-
42791	DEBT SERV-2021 LK McQUEENEY	1,718,617	1,780,490	61,873
42792	DEBT SERV-2021,2022,2023 LK PLACID	1,330,636	1,794,765	464,129
42794	DEBT SERV-2022 SWBARRIER, CANAL OPS	-	82,538	82,538
	Total Capacity Charge Revenue	21,725,568	22,506,925	781,357
12532	I/F LOAN PAID-STEIN FALLS	700,000	800,000	100,000
24201	I/F LOAN-GENERAL	(700,000)	(800,000)	(100,000)
	Total Debt Revenue	21,725,568	22,506,925	781,357
	Principal Payments Expense			
21101	LOAN-1977 CORP OF ENGINEERS	292,213	299,519	7,306
21106	LOAN-2012 STEIN FALLS EXP, Regions	130,000	-	(130,000)
21201	BOND-2007 RRWDS	160,000	173,333	13,333
21202	BOND-2010 RRWDS	563,750	-	(563,750)
21204	BOND-2012 MID-BASIN	230,417	235,000	4,583
21205	BOND-2013 IH35	732,917	766,667	33,750
21207	BOND-2014 LULO PIPELINE	328,750	340,833	12,083
21209	BOND-2016 SMWTP	110,000	110,000	-
21211	BOND-2017 RRWDS	291,667	300,000	8,333
21212	OLD-DO NOT USE, BOND-2017 WCANYON AERATION	4,047,917	-	(4,047,917)

	FY 2024	FY 2025	FY 2025-2024
	BUDGET	BUDGET	DIFFERENCE
21213 BOND-2018A TWDB CARRIZO GRNDWTR	270,417	330,417	60,000
21214 BOND-2018B TWDB CARRIZO GRNDWTR	335,417	340,417	5,000
21216 BOND-2019 TWDB CARRIZO GRNDWTR	3,145,834	3,156,251	10,417
21218 BOND-2020 GEN IMP REV REF (OFFICE)	725,833	736,250	10,417
21219 BOND-2020 WCANYON REV REF	-	4,082,917	4,082,917
21222 BOND-2021 LAKE DUNLAP DAM TWDB	1,420,000	1,420,000	-
21223 BOND-2021 LAKE McQUEENEY DAM TWDB	1,260,000	1,265,000	5,000
21224 BOND-2021 LAKE PLACID DAM TWDB	50,000	50,000	-
21225 BOND-2021 STEIN FALLS CONSTRUCTION	37,917	456,667	418,750
21226 BOND-2021 DIETZ CONSTRUCTION	11,667	140,417	128,750
21229 BOND-2022 LAKE PLACID DAM TWDB	945,000	950,000	5,000
21230 BOND-2022 NB OFFICE CONSTRUCTION	155,000	155,833	833
21232 BOND-2022 GEN IMP SUNFIELD WW	-	53,750	53,750
21233 BOND-2022A SWBARRIER CONSTRUCTION	75,417	80,417	5,000
21234 BOND-2023 LAKE PLACID DAM, TWDB	-	175,000	175,000
Total Principal Payments Expense	15,320,133	15,618,688	298,555
Interest Expense			
57101 INT-LONG TERM LOANS	48,430	-	(48,430)
57103 INT-LULO BONDS	79,810	68,468	(11,342)
57201 INT-1977 CANYON COE	16,677	9,371	(7,306)
57203 INT-2007 RRWDS	307,427	296,115	(11,312)
57204 INT-2010 RRWDS	18,322	-	(18,322)
57205 INT-2020 GEN IMP BONDS	106,742	92,225	(14,517)
57206 INT-2012 MID-BASIN BONDS	29,375	26,734	(2,641)
57207 INT-2013 IH35 BONDS	468,227	432,856	(35,371)
57208 INT-2020 WCANYON BONDS	725,490	691,517	(33,973)
57210 INT-2016 SMWTP	161,002	158,206	(2,796)
57212 INT-2017 RRWDS	213,365	201,698	(11,667)
57215 INT-2018-24 CARRIZO GROUNDWATER, TWDB	3,664,275	4,334,291	670,016
57216 INT-2021 LAKE DUNLAP DAM, TWDB	33,649	33,649	-
57217 INT-2021 LAKE McQUEENEY DAM, TWDB	523,050	515,490	(7,560)
57218 INT-2021 LAKE PLACID DAM, TWDB	19,459	19,158	(301)
57219 INT-2021 STEIN FALLS CONSTRUCTION	856,000	854,483	(1,517)
57220 INT-2021 DIETZ CONSTRUCTION	260,600	260,133	(467)
57221 INT-2022 LAKE PLACID DAM, TWDB	385,636	379,966	(5,670)
57222 INT-2022 NB OFFICE CONSTRUCTION	454,588	453,748	(840)
57223 INT-2022 SUNFIELD WW CONSTRUCTION	1,402,300	1,402,196	(104)
57224 INT-2022 SW BARRIER CONSTRUCTION	258,338	254,567	(3,771)
57226 INT-2023 LAKE PLACID DAM, TWDB	-	220,641	220,641
Total Interest Expense	10,032,762	10,705,512	672,750
Transfers			
61550 TRANSFERS-RESTRICTED/BOND COVENANT FUND	1,944,673	1,868,498	(76,175)

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
Total Transfers	<u>1,944,673</u>	<u>1,868,498</u>	<u>(76,175)</u>
Total Debt Expense	<u>27,297,568</u>	<u>28,192,698</u>	<u>895,130</u>
Net Change in Debt Service Budget	<u>(5,572,000)</u>	<u>(5,685,773)</u>	<u>(113,773)</u>
Net Change in Fund Balance	<u>167,569</u>	<u>212,542</u>	<u>44,973</u>

GBRA Consolidated - Capital Outlay Expense

Division	Description		FY 2025
Capital Outlay Funded From Current Revenues			
010	Replacement Generator-Seguin Office	\$	150,000
037	Operator Truck	\$	47,000
037	Mule ATV	\$	15,000
041	Maintenance Tech Truck	\$	75,000
041	Furniture and Décor Improvements	\$	18,000
091	Replacement Truck-Unit 91	\$	35,000
092	Replacement Truck-Unit 95	\$	35,000
092	Mower	\$	15,000
092	RTV	\$	17,000
Total Capital Outlay Expense		\$	407,000



General Division

The General Division office, located in New Braunfels, is home to the departments listed below. These departments furnish administrative, technical and support services to GBRA operating divisions under the direction of the General Manager. General Division revenues are derived from investments in eligible securities, and administrative and general charges to operating divisions.

Finance and Administration is responsible for the preparation of GBRA's annual budget and five-year financial plan, financial reserves and debt service, investments, capital assets, procurement and risk management. It also provides accounts payable, receivable and payroll functions, human resource services, information technology support for all GBRA divisions, and coordinates GBRA's Industrial Development Corporation which provides low-interest loans to outside entities.

Public Communications and Education develops and implements communications strategies to ensure that GBRA's mission, projects, services and initiatives are explained clearly and consistently. The goal is to foster a productive, mutually beneficial relationship between GBRA and the residents, businesses and schools in the Guadalupe River Basin, provide useful information through publications, news releases, and educational programs, and encourage public involvement in the river authority's decision-making process.

Business Development and Resource Management creates partnerships to support community and economic development; encourages stewardship of water resources and environmental protection; and builds relationships with community leaders to promote awareness of GBRA services, expand existing business activities and develop new opportunities.

General Division

Operating Plan for Fiscal Year Ending 8/31/25

BACKGROUND

The General Division of GBRA provides administrative, technical, and support services to each of GBRA's operating divisions. Within this broad effort, the Division provides such services as accounting, finance, cash management, risk management, budgeting, information technology, human resources, project planning, public communication, and education based out of the Seguin & New Braunfels offices.

REVENUE SOURCES AND TRENDS

The General Division receives its revenue from administrative & general charges to GBRA's operating divisions. These charges represent a reimbursement of costs the General Division incurs in providing the support services outlined above and for FY 2025 is estimated at \$5,292,285. The remainder of the Division's revenue is from interest on investments in the amount of \$425,000.

The total revenue budgeted for the General Division in FY 2025 is \$5,717,285, which is \$644,834 or 12.7%, greater than the previous year, with no change to the administrative rate charged to the various GBRA divisions. This amount is calculated based on the amount each division budgeted for labor costs in FY 2025.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

The work plan for FY 2025 includes a projected total budgeted operating and maintenance expenditures of \$6,511,285, representing an increase from FY 2024 of \$763,129. The increase is primarily the result of additional FTEs to assist growing operations and funds for the replacement of vehicles.

Personnel costs represent the largest cost of the General Division. Other significant operating expenses include professional fees of \$715,375 and computer software and expenses of \$376,800. Maintenance and repair costs total \$302,000.

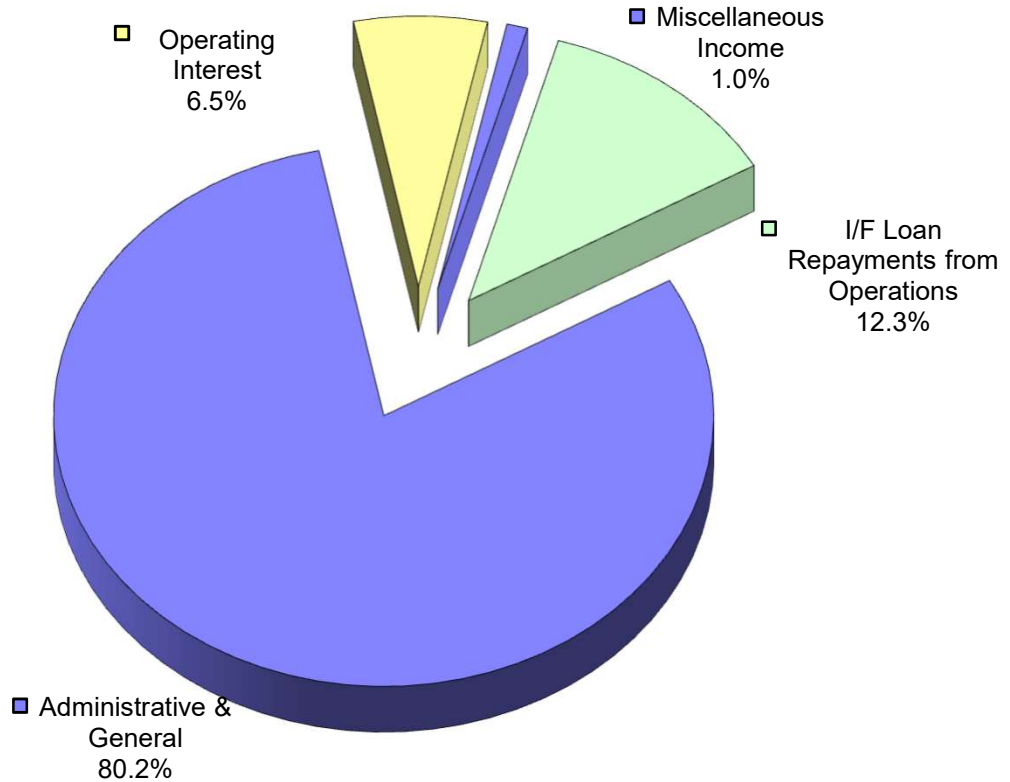
FUND BALANCE

Funds for the above operating expenses will be received from the administrative charges that the General Division bills to GBRA's operating divisions.

In summary, when including the repayment of \$800,000 from an interfund loan from the Rural Utilities Division, the net change in fund balance is expected to be \$6,000.

Budget Summary

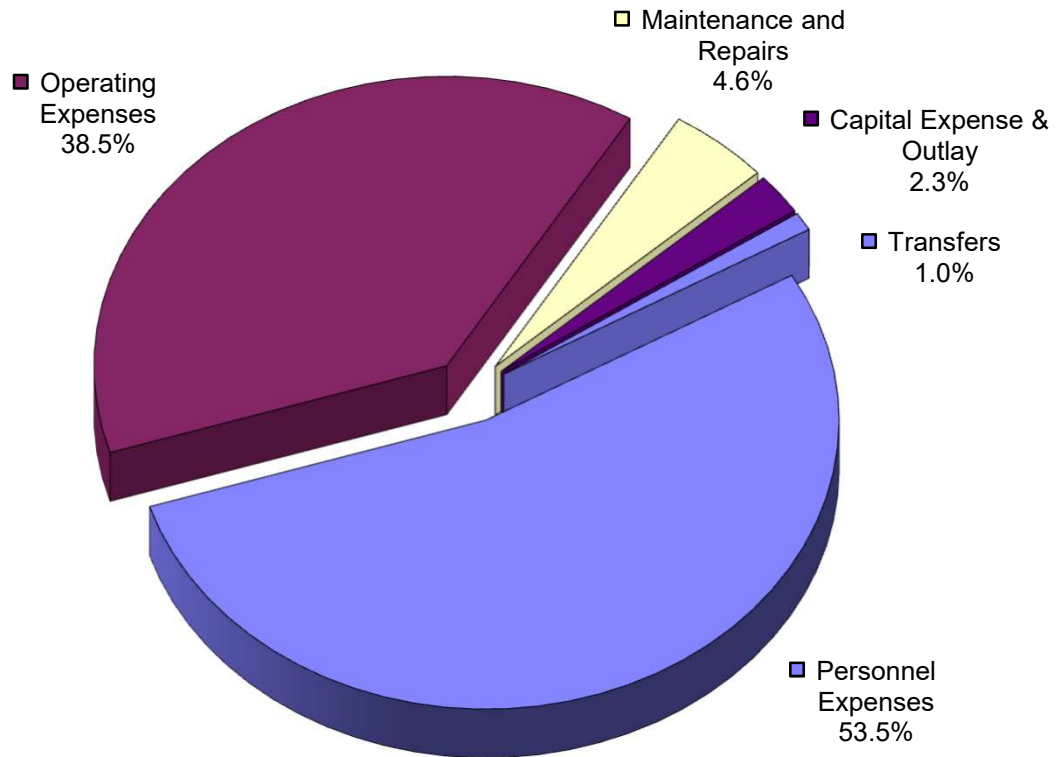
REVENUES - GENERAL



Revenues	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Power Sales			
Wholesale Water Sales			
Water Treatment Services			
Wastewater Services			
Retail Water & Wastewater Sales			
Pipeline Revenue			
Industrial Services			
Laboratory Services			
Recreational & Other Rentals			
Administrative & General	4,885,106	4,697,807	5,225,241
Operating Interest	85,000	250,000	425,000
Grant & Interlocal Agreement Income			
Miscellaneous Income	105,901	124,644	67,044
Total Operating Revenue	5,076,007	5,072,451	5,717,285
Capacity Charge Revenue			
I/F Loan Repayments from Operations	700,000	700,000	800,000
Grand Total Revenues	5,776,007	5,772,451	6,517,285

Budget Summary

EXPENSES - GENERAL



Expenses	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Personnel Expenses	3,679,614	3,409,306	3,482,832
Operating Expenses	1,992,668	2,203,806	2,509,909
Maintenance and Repairs	97,500	68,500	302,000
Administrative & General			150,000
Capital Expense & Outlay			150,000
Transfers		66,544	66,544
Total Operating and M&R Expenses	5,769,782	5,748,156	6,511,285
Debt Service-Principal			
Debt Service-Interest			
Debt Service-Bond Covenant Fund			
Grand Total Expenses	5,769,782	5,748,156	6,511,285

**Guadalupe-Blanco River Authority
Work Plan & Budget
Fiscal Year Ending August 31, 2025**

**010 - General
Department ***

		FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
OPERATING BUDGET				
OPERATING REVENUES				
Internal Transfers				
43001	REV-ADMIN & GEN CHARGES	4,697,807	5,225,241	527,434
43002	REV-BUILDING/EQUIP RENTAL	67,044	67,044	-
43003	REV-FLEET LEASE	57,600	-	(57,600)
	Total Internal Transfers	<u>4,822,451</u>	<u>5,292,285</u>	<u>469,834</u>
Operating Interest				
44101	INT-OPR CASH ACCOUNTS	25,000	212,500	187,500
44110	INT-OPR INVESTMENT FUNDS	225,000	212,500	(12,500)
	Total Operating Interest	<u>250,000</u>	<u>425,000</u>	<u>175,000</u>
	Total Operating Revenue	<u><u>5,072,451</u></u>	<u><u>5,717,285</u></u>	<u><u>644,834</u></u>
OPERATING EXPENSES				
Salaries				
51101	LBR-REGULAR WAGES	3,173,850	3,271,204	97,354
51102	LBR-OVERTIME	10,671	1,927	(8,744)
	Total Salaries	<u>3,184,521</u>	<u>3,273,131</u>	<u>88,610</u>
Benefits				
51201	BEN-FICA/MED	1,202,246	1,335,323	133,077
51202	BEN-RETIREMENT	2,448,462	2,695,307	246,845
51203	BEN-HEALTH/DENTAL/VISION INSURANCE	2,263,787	2,532,601	268,814
51204	BEN-LIFE INSURANCE, LTD, AD&D	165,073	155,100	(9,973)
51298	BEN-BENEFIT ALLOCATION	(5,854,783)	(6,508,630)	(653,847)
	Total Benefits	<u>224,785</u>	<u>209,701</u>	<u>(15,084)</u>
Operating Supplies & Services				
52101	OPR-POWER & UTILITIES	101,000	101,000	-
52102	OPR-AUXILIARY POWER EXPENSE	14,000	-	(14,000)
52110	OPR-SMALL TOOLS AND SUPPLIES	-	4,000	4,000
52111	OPR-PUBLIC NOTICES AND COMMUNICATIONS	75,000	25,000	(50,000)

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
52120 OPR-UNIFORMS/BUSINESS ATTIRE	30,900	32,000	1,100
52121 OPR-SAFETY & EMERGENCY EXPENSE	20,000	38,000	18,000
52122 OPR-SECURITY EXPENSE	10,000	10,000	-
52124 OPR-EQUIPMENT EXPENSE	-	3,000	3,000
52125 OPR-VEHICLE EXPENSE	40,000	25,000	(15,000)
52126 OPR-FLEET LEASE EXPENSE	29,536	47,102	17,566
52145 OPR-CONTRACT LABOR	15,840	45,000	29,160
Total Operating Supplies & Services	336,276	330,102	(6,174)
Professional Services and Fees			
52202 OPR-PROFESSIONAL SERVICES-LEGAL	25,000	25,000	-
52204 OPR-PROFESSIONAL SERVICES-EMPLOYEE RELATED	107,983	158,275	50,292
52205 OPR-PROFESSIONAL SERVICES-OTHER	488,600	532,100	43,500
52215 OPR-GUADALUPE BLANCO RIVER TRUST	199,234	205,410	6,176
52220 OPR-BANK FEES	14,200	10,800	(3,400)
52222 OPR-MEMBERSHIPS & PUBLICATIONS	37,750	32,750	(5,000)
52223 OPR-LICENSE & TRAINING	95,400	177,400	82,000
52224 OPR-TRAVEL & MEETINGS	63,500	90,000	26,500
Total Professional Services and Fees	1,031,667	1,231,735	200,068
Office Expenses			
52301 OPR-OFFICE SUPPLIES	30,000	35,400	5,400
52302 OPR-COMPUTER & SOFTWARE EXPENSE	300,850	376,800	75,950
52304 OPR-COPY SUPPLIES AND SERVICES	34,300	21,800	(12,500)
52305 OPR-POSTAGE AND FREIGHT EXPENSE	500	22,800	22,300
52306 OPR-DATA & PHONE EXPENSE	50,590	69,960	19,370
52322 OPR-ADVERTISING & SUBSCRIPTION EXPENSE	10,000	4,000	(6,000)
52323 OPR-EMPLOYEE RELATIONS	75,000	85,000	10,000
52330 OPR-OUTSOURCED PRINTING EXPENSE	24,000	14,000	(10,000)
52331 OPR-JANITORIAL SUPPLIES AND SERVICE	25,300	47,800	22,500
Total Office Expenses	550,540	677,560	127,020
Other Operating Expenses			
52401 OPR-DIRECTORS EXPENSES	10,000	30,000	20,000
52403 OPR-OFFICE/BUILDING RENTAL	211,328	173,318	(38,010)
52420 OPR-INSURANCE EXPENSE	58,995	62,194	3,199
52430 OPR-MISC EXPENSE	5,000	5,000	-
Total Other Operating Expenses	285,323	270,512	(14,811)
SUBTOTAL OF OPERATIONAL EXPENSES	5,613,112	5,992,741	379,629
Maintenance and Repair Equipment			
53101 M&R-EQUIPMENT	-	31,000	31,000
Total Maintenance and Repair Equipment	-	31,000	31,000

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
Structures			
53201 M&R-BUILDING	60,500	262,500	202,000
Total Structures	<u>60,500</u>	<u>262,500</u>	<u>202,000</u>
Other Maintenance & Repairs			
53310 M&R-GROUNDS/ROW	8,000	8,500	500
Total Other Maintenance & Repairs	<u>8,000</u>	<u>8,500</u>	<u>500</u>
SUBTOTAL OF M&R EXPENSES	<u>68,500</u>	<u>302,000</u>	<u>233,500</u>
Capital Outlay			
13201 STRUCTURES & IMPROVEMENTS	-	150,000	150,000
Total Capital Outlay	<u>-</u>	<u>150,000</u>	<u>150,000</u>
Transfers			
61505 TRANSFERS-DESIGNATED PROJECT FUND	66,544	66,544	-
Total Transfers	<u>66,544</u>	<u>66,544</u>	<u>-</u>
TOTAL OPERATING AND M&R EXPENSES	<u>5,748,156</u>	<u>6,511,285</u>	<u>763,129</u>
Net Operating Income	<u>(675,705)</u>	<u>(794,000)</u>	<u>(118,295)</u>

DEBT SERVICE BUDGET

Internal Loan Revenue			
12532 I/F LOAN PAID-STEIN FALLS	700,000	800,000	100,000
Total Internal Loan Revenue	<u>700,000</u>	<u>800,000</u>	<u>100,000</u>
Total Debt Revenue	<u>700,000</u>	<u>800,000</u>	<u>100,000</u>
Net Change in Debt Service Budget	<u>700,000</u>	<u>800,000</u>	<u>100,000</u>
Net Change in Fund Balance	<u>24,295</u>	<u>6,000</u>	<u>(18,295)</u>



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Water Sales

Canyon Dam and Reservoir

Completed in 1964, this cooperative project between the U.S. Army Corps of Engineers and GBRA provides flood control protection and a stored water supply. GBRA operates the water storage portion to provide municipal, industrial, and agricultural customers with a dependable water supply particularly during drought or low flow conditions.

GBRA is responsible for reservoir water management and release within the 'conservation pool,' between 800 feet mean sea level (msl) and the normal operating elevation of 909 msl. The Corps is responsible for management and release of waters within the 'flood control pool' at elevations of 909 to 943 msl. Water is normally released as soon as possible from this portion of the reservoir which must be kept empty to contain runoff from high rainfall and flood events.

Primarily, the reservoir provides flood control protection for people living downstream of the Dam, but it also supplies many users with their sole source of water. For others, it provides a dependable alternative source of water during drought conditions and low river flows. Reservoir water supplies stored water to cities, industries and agricultural users. Under a permit issued by the State of Texas, GBRA is allowed to divert an average of 90,000 acre-feet per year of stored water to supply contracted water users.

The dam is an earthfill embankment, 224 feet high and 6,830 feet long. At maximum 'conservation pool' level of 909 feet elevation msl, the reservoir covers more than 8,200 surface acres and impounds 386,200 acre-feet of water to a depth of 140 feet. At maximum 'flood control pool' elevation of 943 feet msl, the reservoir impounds a total of 732,600 acre-feet of water.

-
- Service Provided: Raw Water
 - Location: Canyon Lake, TX
 - Startup Operation Date: 1964
 - Service Area: Guadalupe River Basin

Water Resources Division

Water Sales System

Operating Plan for Fiscal Year Ending 8/31/25

BACKGROUND

GBRA's Water Resources Division was originally organized for the purpose of administering the development and sale of water from various sources. The principal source of this water is from GBRA's water rights in Canyon Reservoir and is supplemented with other run-of-the-river water rights. As GBRA expanded its mission in the basin, additional functions were added to this Division, including water quality, resource management, and project development.

The Division monitors Canyon Reservoir and coordinates releases from the reservoir with the U.S. Army Corp of Engineers. This Division also manages water supply planning, development, conservation, projects, coordinates flood water management with communities in the basin and federal/state agencies and supports operations during construction and asset management activities.

Responsibility for GBRA's water distribution and operations for the river basin lies within this Division. This includes the Regional Raw Water Delivery System (RRWDS), the IH 35 water delivery system, and Guadalupe Power Partners Raw Water Delivery System (GPPRWDS). These self-supporting systems were constructed to deliver water to municipalities, utility districts, regional water authorities, and an electric generating plant. The Division operates two small water-related recreation areas near Seguin and Gonzales. These recreation areas provide river access for fishing as well as park land for camping and picnics. A regional laboratory, accredited by the Texas Commission on Environmental Quality (TCEQ), is also managed within this Division and provides analytical services for GBRA operations and customers outside the organization.

This Division is responsible for issues related to water quality, endangered species, governmental relations, and community relationship functions. Emphasis will continue to be placed on enhancing customer communications to continue to build positive long-term relationships in the basin.

The Canyon Gorge and related revenues and costs associated with its educational and touring programs are included within this division. Also included is support for the Guadalupe-Blanco River Trust, an affiliated non-profit organization.

REVENUE SOURCES AND TRENDS

Water sales revenues are based on a firm water rate of \$184.00 per acre-foot per year for FY 2025. Total water sales revenues excluding "water delivery and pipeline operations" for FY 2025 are projected at \$18,845,979.

GBRA receives revenue in this Division from customer groups associated with three distinct self-supporting operations. They include the operations and associated debt service for the RRWDS, the IH35 Treated Water Pipeline, and operations for the GPPRWDS. Revenue for debt service and operations of the water delivery systems during FY 2025 is estimated at \$6,480,259.

Grant and interlocal revenue are estimated at \$1,740,822. Laboratory revenues total \$990,000, while investment income is estimated at \$977,500 and recreation revenues total \$256,000.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

Significant operating expenses in the Water Resources Division include payroll and benefit costs of staff members assigned to the division, payments to the U.S. Army Corps of Engineers, the Edwards Aquifer Authority (EAA), and the TCEQ.

Payment to the Corps of Engineers for the operations and maintenance of Canyon Dam is budgeted at \$850,000. The Corp has communicated that over the next few years it is embarking on several large rehabilitation projects at the Canyon Lake facility. GBRA is responsible for a portion of these improvements and will manage the impact to the raw water rate through a rate stabilization approach and designating excess budgeted funds as necessary. In addition, \$150,000 is budgeted for GBRA's portion of the EAA Habitat Conservation Plan and \$111,450 is allocated for payment to the TCEQ South Texas Watermaster. Funding is also provided to support the Guadalupe-Blanco River Trust and the Canyon Gorge.

Professional service fees within the system include legal and engineering for ongoing operations, as well as for water supply projects, water quality activities, development of GBRA's Habitat Conservation Plan, hazard mitigation requirements, and watershed management. In FY 2025, operating costs for professional fees is budgeted at \$3,759,000.

Utility costs for the Regional Raw Water pipeline, Guadalupe Power Partners pipeline and IH35 Treated Water Pipeline as well as Nolte, Lakewood, & Canyon Lake Gorge recreational areas and the Diversion system are budgeted at \$2.4 million. Maintenance and repair expenses total \$1,269,700 and cover pipeline and pump repairs, maintenance of right of ways, as well as lower basin items such as levee and gate repairs and periodic removal of log jams that impact water supply.

Funding for special studies including treatment plant expansions, water rights analysis, water planning and analysis, and hydraulic modeling are included as part of the FY 25 budget.

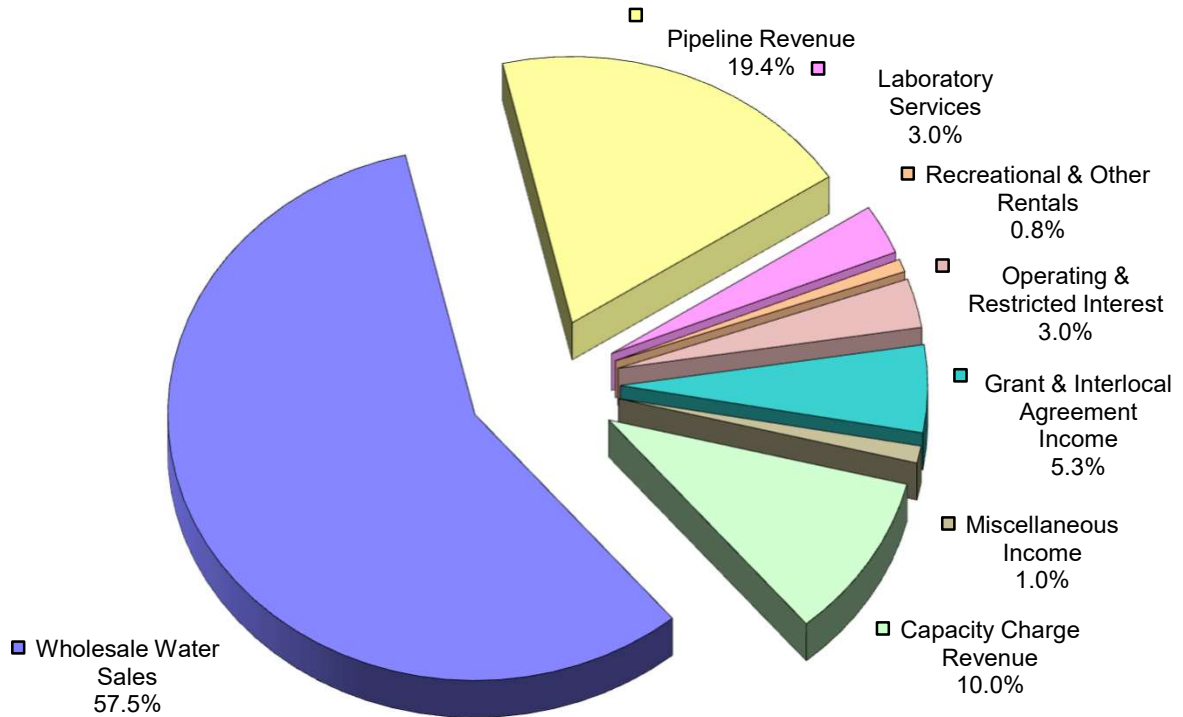
FUND BALANCE

Funds for the above listed capital additions and maintenance projects, as well as all of the other operating expenditures will be provided primarily by revenues from customer billings.

The anticipated net increase in fund balance in the Water Sales System of the Water Resource Division for FY 2025 is \$943,307.

Budget Summary

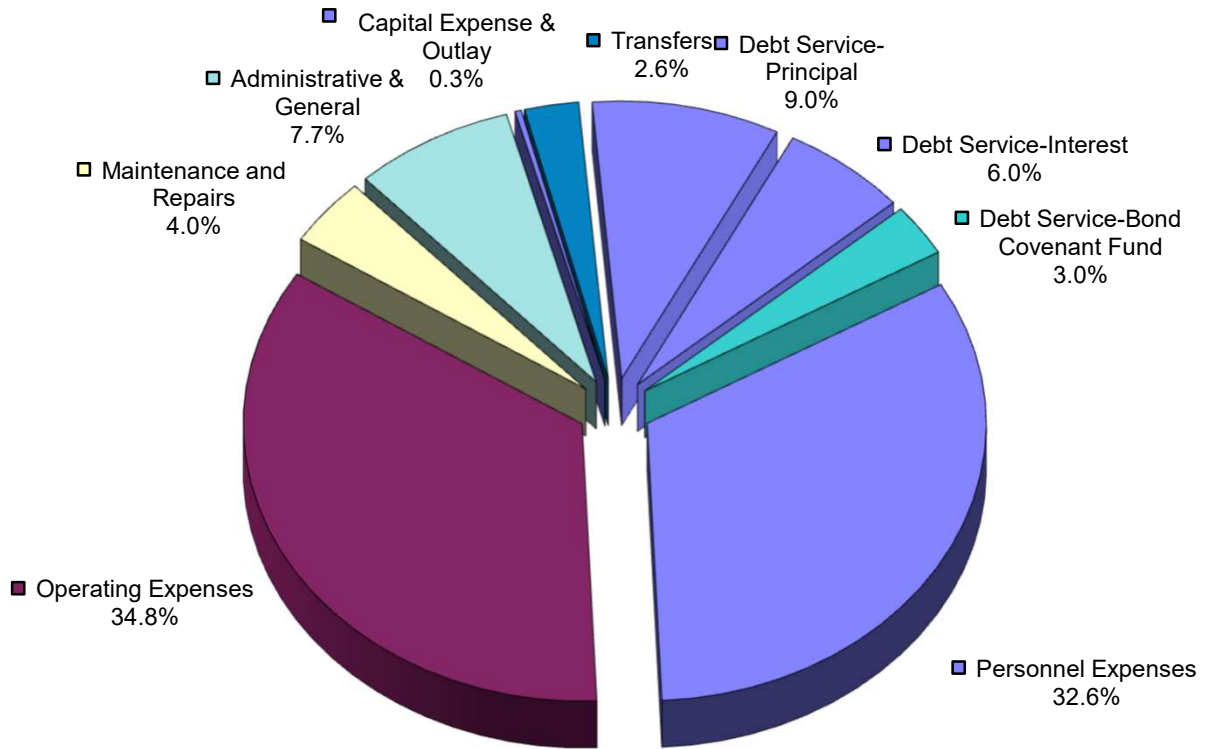
REVENUES - WATER SALES



Revenues	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Power Sales			
Wholesale Water Sales	17,217,807	18,625,230	18,845,979
Water Treatment Services			
Wastewater Services			
Retail Water & Wastewater Sales			
Pipeline Revenue	5,044,729	5,563,108	6,363,749
Industrial Services			
Laboratory Services	980,000	980,000	990,000
Recreational & Other Rentals	315,949	246,581	256,000
Administrative & General			
Operating & Restricted Interest	400,000	900,000	977,500
Grant & Interlocal Agreement Income	2,365,892	1,523,106	1,740,822
Miscellaneous Income	184,932	375,033	340,823
Total Operating Revenue	26,509,309	28,213,058	29,514,873
Capacity Charge Revenue	3,880,535	3,844,207	3,278,768
I/F Loan Repayments from Operations			
Grand Total Revenues	30,389,844	32,057,265	32,793,641

Budget Summary

EXPENSES - WATER SALES



Expenses	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Personnel Expenses	9,991,221	9,554,636	10,396,272
Operating Expenses	10,284,243	10,763,817	11,073,083
Maintenance and Repairs	1,463,267	1,141,150	1,269,700
Administrative & General	2,346,692	2,244,078	2,441,828
Capital Expense & Outlay	944,000	170,000	93,000
Transfers	(753,000)	858,496	824,580
Total Operating and M&R Expenses	24,276,423	24,732,177	26,098,463
Debt Service-Principal	3,036,335	3,337,214	2,857,019
Debt Service-Interest	2,016,479	2,034,063	1,925,520
Debt Service-Bond Covenant Fund	1,038,242	1,953,811	969,332
Grand Total Expenses	30,367,479	32,057,265	31,850,334

**Guadalupe-Blanco River Authority
Work Plan & Budget
Fiscal Year Ending August 31, 2025**

**041 - Water Sales
Department ***

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
OPERATING BUDGET			
OPERATING REVENUES			
Wholesale Raw Water Sales			
42102 CANYON-INEOS	630,000	662,400	32,400
42103 CANYON-PORT LAVACA WTP	627,200	741,888	114,688
42104 CANYON-RW, UNDINE	191,100	238,464	47,364
42105 CANYON-CITY OF SEGUIN	175,000	184,000	9,000
42107 CANYON-SPRINGS HILL WSC	560,000	588,800	28,800
42108 CANYON-REBECCA CREEK MUD	22,750	23,920	1,170
42109 CANYON-CRWA-HAYS CO, SAN MARCOS	356,650	374,992	18,342
42110 CANYON-SEADRIFT COKE	58,450	184,000	125,550
42111 CANYON-UNION CARBIDE	17,500	18,400	900
42112 CANYON-STANDARD GYPSUM	45,150	47,472	2,322
42113 CANYON-CMS STEEL	122,500	128,800	6,300
42114 CANYON-NEW BRAUNFELS UTILITIES	2,663,500	2,800,480	136,980
42115 CANYON-CRYSTAL CLEAR WSC	140,000	147,200	7,200
42116 CANYON-CANYON REGIONAL WATER AUTH	2,084,771	1,945,800	(138,971)
42117 CANYON-TEXAS WATER	1,120,000	1,177,600	57,600
42118 CANYON-CITY OF SAN MARCOS	1,750,000	1,840,000	90,000
42119 CANYON-GUADALUPE POWER PARTNERS	1,197,000	1,258,560	61,560
42120 CANYON-CITY OF KYLE	952,525	1,001,512	48,987
42121 CANYON-GREEN VALLEY SUD	175,000	184,000	9,000
42122 CANYON-HAYS ENERGY LTD PARTNERSHIP	431,200	453,376	22,176
42123 CANYON-CITY OF FAIR OAKS	338,408	340,400	1,992
42124 CANYON-SAN ANTONIO WATER SYSTEMS	880,112	916,120	36,008
42125 CANYON-CITY OF BOERNE	631,925	664,424	32,499
42126 CANYON-GBRA-COMAL TRACE	25,375	26,680	1,305
42127 CANYON-SAN JOSE-PARK VILLAGE	56,350	59,248	2,898
42128 CANYON-JACQUELYN COUSER	17,500	18,400	900
42129 CANYON-BREMER RANCH, LTD	17,500	18,400	900
42130 CANYON-CITY OF BLANCO	105,000	110,400	5,400
42131 CANYON-FORESIGHT	50,750	53,360	2,610
42132 CANYON-CORDILLERA RANCH, LTD	262,500	276,000	13,500
42133 CANYON-KENDALL COUNTY/TAPATIO SPRINGS	131,250	138,000	6,750
42134 CANYON-CITY OF BUDA	294,000	309,120	15,120

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
42135 CANYON-DH INV-JOHNSON RANCH	157,500	165,600	8,100
42136 CANYON-GOFORTH SUD	732,550	770,224	37,674
42137 CANYON-HH RANCH PROPERTIES	43,750	46,000	2,250
42139 CANYON-MONARCH UTILITIES, LP	98,000	103,040	5,040
42140 CANYON-MIRALOMAS MUD	131,250	138,000	6,750
42141 CANYON-SMALL WATER SALES	66,150	147,936	81,786
42142 CANYON-SELECT ENERGY	575,000	-	(575,000)
42143 CANYON-GBRA CANAL SYSTEM CUSTOMERS	191,614	18,563	(173,051)
42150 WOMACK-NEW BRAUNFELS UTILITIES	498,450	524,400	25,950
Total Wholesale Raw Water Sales	18,625,230	18,845,979	220,749
Pipeline Revenue			
42501 O&M-IH35, BUDA	129,215	129,519	304
42502 O&M-IH35, GOFORTH	333,918	316,538	(17,380)
42503 O&M-IH35, KYLE	379,809	382,450	2,641
42504 O&M-IH35, MONARCH	56,088	53,400	(2,688)
42550 O&M-RRWDS, COSM	1,547,384	1,862,789	315,405
42551 O&M-RRWDS, BUDA	247,023	302,719	55,696
42552 O&M-RRWDS, GOFORTH	638,361	739,830	101,469
42553 O&M-RRWDS, GPP	709,485	814,565	105,080
42554 O&M-RRWDS, HELP	293,428	322,911	29,483
42555 O&M-RRWDS, KYLE	726,091	893,882	167,791
42556 O&M-RRWDS, CRWA	395,080	420,338	25,258
42557 O&M-RRWDS, MONARCH	107,226	124,808	17,582
Total Pipeline Revenue	5,563,108	6,363,749	800,641
Laboratory			
42801 REV-LABORATORY SERVICES	980,000	990,000	10,000
Total Laboratory	980,000	990,000	10,000
Recreation & Other Rentals			
42901 REV-FACILITY RENTAL	18,000	26,000	8,000
42902 REV-PARK ENTRY FEES	210,581	215,000	4,419
42903 REV-CONCESSIONS/STORE CHARGES	18,000	15,000	(3,000)
Total Recreation & Other Rentals	246,581	256,000	9,419
Internal Transfers			
43002 REV-BUILDING/EQUIP RENTAL	375,033	340,823	(34,210)
Total Internal Transfers	375,033	340,823	(34,210)
Operating Interest			
44110 INT-OPR INVESTMENT FUNDS	900,000	977,500	77,500
Total Operating Interest	900,000	977,500	77,500
Grant & Interlocal Agreement Income			

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
45301 GRANTS-FEDERAL	807,749	1,035,749	228,000
45302 GRANTS-STATE	514,949	505,000	(9,949)
45303 GRANTS-CLEAN RIVERS PROGRAM	161,362	161,027	(335)
45320 INTERLOCAL-CONTRIBUTED BY CUSTOMERS	39,046	39,046	-
Total Grant & Interlocal Agreement Income	1,523,106	1,740,822	217,716
Total Operating Revenue	28,213,058	29,514,873	1,301,815
OPERATING EXPENSES			
Salaries			
51101 LBR-REGULAR WAGES	6,613,123	7,220,136	607,013
51102 LBR-OVERTIME	187,117	179,346	(7,771)
Total Salaries	6,800,240	7,399,482	599,242
Benefits			
51220 BEN-OTHER BENEFIT EXP	300	-	(300)
51298 BEN-BENEFIT ALLOCATION	2,754,096	2,996,790	242,694
Total Benefits	2,754,396	2,996,790	242,394
Operating Supplies & Services			
52101 OPR-POWER & UTILITIES	2,325,785	2,453,815	128,030
52102 OPR-AUXILIARY POWER EXPENSE	27,000	23,000	(4,000)
52103 OPR-CHEMICALS	82,250	173,500	91,250
52110 OPR-SMALL TOOLS AND SUPPLIES	39,017	61,103	22,086
52111 OPR-PUBLIC NOTICES AND COMMUNICATIONS	150,000	97,000	(53,000)
52113 OPR-LAB SUPPLIES	150,250	165,000	14,750
52114 OPR-LABORATORY SERVICES-GBRA	296,649	297,649	1,000
52115 OPR-LABORATORY SERVICES-OUTSOURCED	70,000	75,000	5,000
52118 OPR-DISPOSAL SERVICES	7,000	14,000	7,000
52120 OPR-UNIFORMS/BUSINESS ATTIRE	10,600	14,300	3,700
52121 OPR-SAFETY & EMERGENCY EXPENSE	10,575	9,700	(875)
52122 OPR-SECURITY EXPENSE	6,100	20,000	13,900
52123 OPR-EQUIPMENT RENTAL	50,000	40,000	(10,000)
52124 OPR-EQUIPMENT EXPENSE	64,000	65,350	1,350
52125 OPR-VEHICLE EXPENSE	97,300	152,200	54,900
52126 OPR-FLEET LEASE EXPENSE	94,643	202,951	108,308
52132 OPR-GAUGING AND MONITORING	27,960	43,960	16,000
52133 OPR-SCADA	19,400	22,400	3,000
52145 OPR-CONTRACT LABOR	85,183	85,183	-
52151 OPR-LK DUNLAP CANAL CHARGE	430,869	476,700	45,831
Total Operating Supplies & Services	4,044,581	4,492,811	448,230
Professional Services and Fees			

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
52201 OPR-PROFESSIONAL SERVICES-ENGINEERING	792,000	611,300	(180,700)
52202 OPR-PROFESSIONAL SERVICES-LEGAL	1,000,000	1,000,000	-
52205 OPR-PROFESSIONAL SERVICES-OTHER	2,541,667	2,072,700	(468,967)
52210 OPR-CORPS OF ENGINEERS	850,000	850,000	-
52211 OPR-USGS MONITORING	176,500	185,300	8,800
52214 OPR-EAA HABITAT CONSERVATION	150,000	150,000	-
52216 OPR-REGULATORY FEES	111,450	111,500	50
52220 OPR-BANK FEES	18,724	17,350	(1,374)
52222 OPR-MEMBERSHIPS & PUBLICATIONS	57,240	64,740	7,500
52223 OPR-LICENSE & TRAINING	97,585	120,360	22,775
52224 OPR-TRAVEL & MEETINGS	81,118	118,310	37,192
Total Professional Services and Fees	5,876,284	5,301,560	(574,724)
Office Expenses			
52301 OPR-OFFICE SUPPLIES	43,500	38,000	(5,500)
52302 OPR-COMPUTER & SOFTWARE EXPENSE	232,800	276,750	43,950
52303 OPR-WIDE AREA NETWORK EXPENSE	69,160	6,400	(62,760)
52304 OPR-COPY SUPPLIES AND SERVICES	35,800	39,200	3,400
52305 OPR-POSTAGE AND FREIGHT EXPENSE	12,650	13,550	900
52306 OPR-DATA & PHONE EXPENSE	61,546	92,050	30,504
52320 OPR-EDUCATION EXPENSE	7,200	60,000	52,800
52321 OPR-COMMUNITY AFFAIRS	111,500	106,000	(5,500)
52322 OPR-ADVERTISING & SUBSCRIPTION EXPENSE	9,500	7,800	(1,700)
52323 OPR-EMPLOYEE RELATIONS	4,500	4,500	-
52330 OPR-OUTSOURCED PRINTING EXPENSE	13,024	85,524	72,500
52331 OPR-JANITORIAL SUPPLIES AND SERVICE	31,200	58,500	27,300
Total Office Expenses	632,380	788,274	155,894
Other Operating Expenses			
52403 OPR-OFFICE/BUILDING RENTAL	4,320	-	(4,320)
52405 OPR-CONCESSIONS/STORE MERCHANDISE	9,000	9,000	-
52406 OPR-CONSTRUCTION PROJ EXPENSE	-	65,917	65,917
52420 OPR-INSURANCE EXPENSE	180,302	199,521	19,219
52430 OPR-MISC EXPENSE	16,950	216,000	199,050
Total Other Operating Expenses	210,572	490,438	279,866
SUBTOTAL OF OPERATIONAL EXPENSES	20,318,453	21,469,355	1,150,902
Maintenance and Repair Equipment			
53101 M&R-EQUIPMENT	27,000	92,500	65,500
53105 M&R-GENERATORS	10,000	-	(10,000)
53115 M&R-METERS	11,250	13,000	1,750
53120 M&R-BOATS	9,400	9,400	-
Total Maintenance and Repair Equipment	57,650	114,900	57,250

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
Structures			
53201 M&R-BUILDING	126,500	99,000	(27,500)
53205 M&R-PUMPS AND MOTORS	280,000	330,000	50,000
53216 M&R-PUMPSTATIONS	5,000	10,000	5,000
53230 M&R-PIPELINES	420,000	420,000	-
Total Structures	<u>831,500</u>	<u>859,000</u>	<u>27,500</u>
Other Maintenance & Repairs			
53301 M&R-ROADS	15,000	24,000	9,000
53310 M&R-GROUNDS/ROW	113,000	138,000	25,000
53324 M&R-REMOVE LOG JAMS	26,200	26,200	-
53325 M&R-GENERAL MAINTENANCE	97,800	107,600	9,800
Total Other Maintenance & Repairs	<u>252,000</u>	<u>295,800</u>	<u>43,800</u>
SUBTOTAL OF M&R EXPENSES	<u>1,141,150</u>	<u>1,269,700</u>	<u>128,550</u>
Administrative & General			
54100 ADMINISTRATIVE & GENERAL	2,244,078	2,441,828	197,750
Total Administrative & General	<u>2,244,078</u>	<u>2,441,828</u>	<u>197,750</u>
Capital Outlay			
13201 STRUCTURES & IMPROVEMENTS	40,000	-	(40,000)
13208 SPECIALIZED OPER EQUIPMENT	20,000	-	(20,000)
13217 AUTO & HEAVY EQUIPMENT	110,000	75,000	(35,000)
13218 OFFICE FURNITURE & EQUIP	-	18,000	18,000
Total Capital Outlay	<u>170,000</u>	<u>93,000</u>	<u>(77,000)</u>
Transfers			
61505 TRANSFERS-DESIGNATED PROJECT FUND	743,420	693,347	(50,073)
61515 TRANSFERS-RESERVE FUND	115,076	131,233	16,157
Total Transfers	<u>858,496</u>	<u>824,580</u>	<u>(33,916)</u>
TOTAL OPERATING AND M&R EXPENSES	<u>24,732,177</u>	<u>26,098,463</u>	<u>1,366,286</u>
Net Operating Income	<u>3,480,881</u>	<u>3,416,410</u>	<u>(64,471)</u>

DEBT SERVICE BUDGET

Capacity Charge Revenue			
42601 DEBT SERV-RRWDS, COSM	640,279	-	(640,279)
42602 DEBT SERV-RRWDS, BUDA	103,985	103,985	-
42603 DEBT SERV-RRWDS, GOFORTH	342,223	342,223	-

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
42604 DEBT SERV-RRWDS, KYLE	337,928	337,928	-
42605 DEBT SERV-RRWDS, MONARCH	34,962	34,962	-
42607 DEBT SERV-RRWDS, CRWA	138,847	138,847	-
42608 DEBT SERV-RRWDS, HELP	152,632	152,632	-
42640 DEBT SERV-2013 IH35, BUDA	167,523	167,523	-
42641 DEBT SERV-2013 IH35, GOFORTH	551,709	551,709	-
42642 DEBT SERV-2013 IH35, KYLE	542,774	542,774	-
42643 DEBT SERV-2013 IH35, MONARCH	55,841	55,841	-
42670 DEBT SERV-2016 SMWTP, BUDA	37,926	36,948	(978)
42671 DEBT SERV-2016 SMWTP, GOFORTH	124,904	121,681	(3,223)
42672 DEBT SERV-2016 SMWTP, KYLE	122,881	119,710	(3,171)
42673 DEBT SERV-2016 SMWTP, MONARCH	12,642	12,316	(326)
42692 DEBT COVERAGE-2020 WCANYON COMB REF BONDS	477,151	477,151	-
42794 DEBT SERV-2022 SWBARRIER, CANAL OPS	-	82,538	82,538
Total Capacity Charge Revenue	3,844,207	3,278,768	(565,439)
Total Debt Revenue	3,844,207	3,278,768	(565,439)
Principal Payments Expense			
21101 LOAN-1977 CORP OF ENGINEERS	292,213	299,519	7,306
21201 BOND-2007 RRWDS	160,000	173,333	13,333
21202 BOND-2010 RRWDS	563,750	-	(563,750)
21204 BOND-2012 MID-BASIN	230,417	235,000	4,583
21205 BOND-2013 IH35	732,917	766,667	33,750
21209 BOND-2016 SMWTP	110,000	110,000	-
21211 BOND-2017 RRWDS	291,667	300,000	8,333
21218 BOND-2020 GEN IMP REV REF (OFFICE)	725,833	736,250	10,417
21230 BOND-2022 NB OFFICE CONSTRUCTION	155,000	155,833	833
21233 BOND-2022A SWBARRIER CONSTRUCTION	75,417	80,417	5,000
Total Principal Payments Expense	3,337,214	2,857,019	(480,195)
Interest Expense			
57201 INT-1977 CANYON COE	16,677	9,371	(7,306)
57203 INT-2007 RRWDS	307,427	296,115	(11,312)
57204 INT-2010 RRWDS	18,322	-	(18,322)
57205 INT-2020 GEN IMP BONDS	106,742	92,225	(14,517)
57206 INT-2012 MID-BASIN BONDS	29,375	26,734	(2,641)
57207 INT-2013 IH35 BONDS	468,227	432,856	(35,371)
57210 INT-2016 SMWTP	161,002	158,206	(2,796)
57212 INT-2017 RRWDS	213,365	201,698	(11,667)
57222 INT-2022 NB OFFICE CONSTRUCTION	454,588	453,748	(840)
57224 INT-2022 SW BARRIER CONSTRUCTION	258,338	254,567	(3,771)
Total Interest Expense	2,034,063	1,925,520	(108,543)

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
Transfers			
61550 TRANSFERS-RESTRICTED/BOND COVENANT FUND	<u>1,953,811</u>	<u>969,332</u>	<u>(984,479)</u>
Total TRANSFERS-RESTRICTED/BOND COVENANT FU	<u>1,953,811</u>	<u>969,332</u>	<u>(984,479)</u>
Total Debt Expense	<u>7,325,088</u>	<u>5,751,871</u>	<u>(1,573,217)</u>
Net Change in Debt Service Budget	<u>(3,480,881)</u>	<u>(2,473,103)</u>	<u>1,007,778</u>
Net Change in Fund Balance	<u><u>-</u></u>	<u><u>943,307</u></u>	<u><u>943,307</u></u>

Removing log jams above the
Salt Water Barrier on “Miss
Guadalupe II”



Calhoun Canal

This system diverts water from the Guadalupe River into the GBRA main canal for distribution to industrial, municipal, and agricultural customers in Calhoun County through a series of irrigation canals, pump stations and pipelines.

The system provides a raw water supply for the Port Lavaca Water Treatment Plant and industrial refinery operations operated by Seadrift Coke, INEOS Nitriles and Dow Chemical. It also delivers irrigation water to agricultural users, including the Calhoun County rice industry.

As part of the Water Supply System operation, ongoing maintenance to the Lower Guadalupe Diversion Dam and Salt Water Barrier near Tivoli provides efficient diversion and protects the area water supply from salt water contamination. Clearing log jams from the lower reaches of the Guadalupe River also improves water delivery efficiencies and prevents course changes.

In addition, the division conducts water quality monitoring and testing services, as well as billing and contract administration services.

- Service Provided: Water Supply
- Location: Calhoun County, TX
- Startup Operation Date: 1962

Water Resource Division

Calhoun Canal System

Operating Plan for Fiscal Year Ending 8/31/25

BACKGROUND

The Calhoun Canal System utilizes a system of diversion canals, check structures, pump stations and pipelines to deliver water diverted from the Guadalupe River to the customers in Calhoun County including Dow-Union Carbide, Ineos Nitriles Green Lake, Seadrift Coke LLC, the City of Port Lavaca, the Calhoun County Rural Water Supply System, the Port O'Connor Improvement District, and the farmers and ranchers who irrigate rice, cotton, corn, and pasture, or impound water for aquaculture ventures. Calhoun Canal System personnel are responsible for the daily operation and maintenance of river diversion structures, the Guadalupe River Diversion Dam and Salt Water Barrier, one pump station, two smaller saltwater barriers, approximately 80 miles of delivery canals, and eight miles of water delivery pipeline. Operating and maintaining these structures and the removal of logjams in the lower Guadalupe River Basin is the responsibility of Canal System personnel.

The Calhoun Canal System is supervised by the Division Manager of Calhoun/Refugio Counties. The division is operated by five full-time employees, including a Chief Water Tender and two Water Tenders who manage the diversion and distribution of water from the Guadalupe River to the various customers of the system. Canal Division maintenance is performed by a Maintenance Chief and an Equipment Operator. Additional support is received from the Seguin office in the form of engineering and administrative functions.

REVENUE SOURCES AND TRENDS

Revenue in the Canal System comes from municipal and industrial water supply customers. These customers require the presence of vital canal infrastructure to serve their continuing needs for a dependable supply of water. For FY 2025, revenue from water supplied to municipal and industrial customers is budgeted to increase from \$1,795,234 to \$1,797,341. The municipal and industrial rate will increase to \$0.276/1,000 gallons from \$0.195/1000 gallons.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

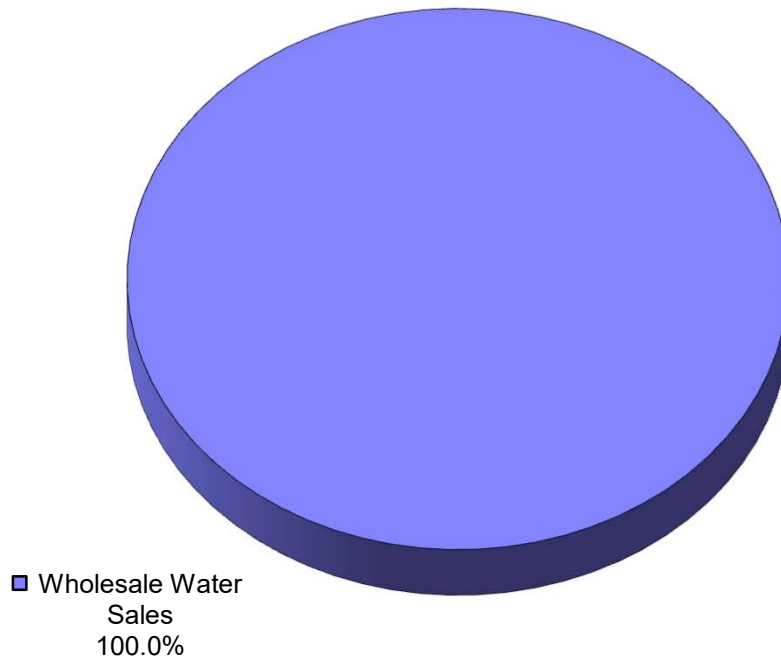
Significant operating expenses for FY 2025, in addition to personnel costs, include \$38,000 for electrical power to operate the Relift #1 Pump Station, \$40,000 for equipment rental for the rental of a track hoe for canal maintenance, \$35,000 for equipment expense, and \$37,880 in insurance costs. Additionally, \$500,000 is budgeted for the Canal Division's payment of operating costs associated with the Dow-Union Carbide raw water pump station. GBRA shares the costs of this pump station with Dow-Union Carbide based upon the relative volume of water pumped through the station and subsequently delivered to Dow and GBRA. Maintenance and repair expenses total \$130,060 for the Canal division.

FUND BALANCE

Funds for the above listed operating expenditures as well as the other expenditures that are summarized in the following pages will be provided by revenues from customer billings. The division's fund balance as a result of revenues and expenses is \$0.

Budget Summary

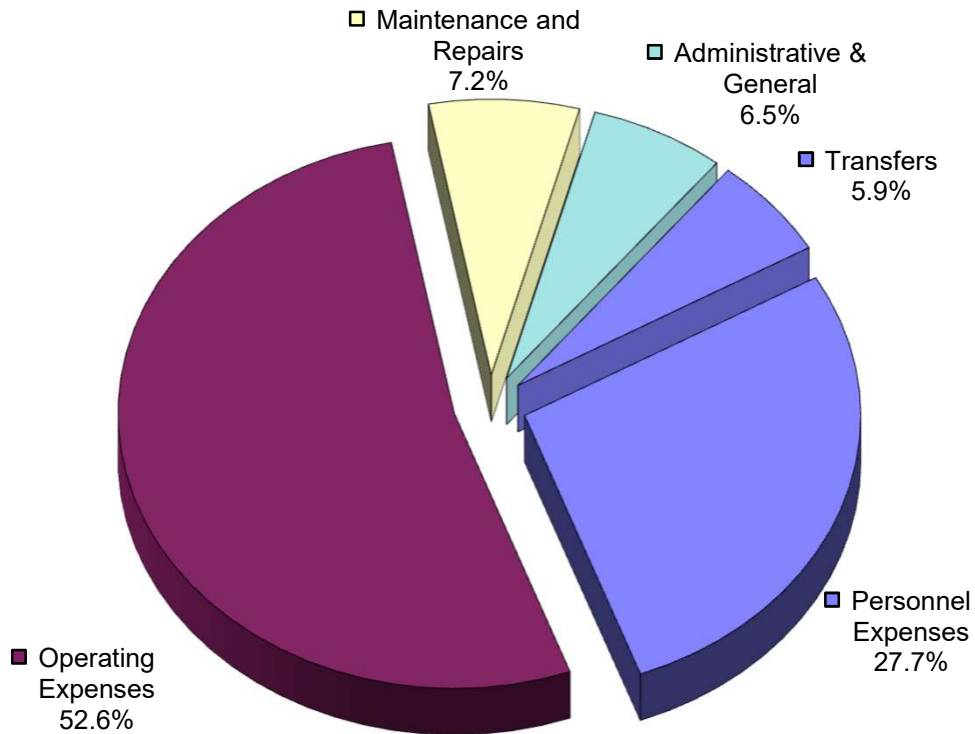
REVENUES - CALHOUN CANAL



Revenues	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Power Sales			
Wholesale Water Sales	1,538,705	1,795,234	1,797,341
Water Treatment Services			
Wastewater Services			
Retail Water & Wastewater Sales			
Pipeline Revenue			
Industrial Services			
Laboratory Services			
Recreational & Other Rentals			
Administrative & General			
Operating Interest			
Grant & Interlocal Agreement Income			
Miscellaneous Income			
Total Operating Revenue	1,538,705	1,795,234	1,797,341
Capacity Charge Revenue			
I/F Loan Repayments from Operations			
Grand Total Revenues	1,538,705	1,795,234	1,797,341

Budget Summary

EXPENSES - CALHOUN CANAL



Expenses	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Personnel Expenses	392,444	439,690	498,545
Operating Expenses	792,306	763,175	945,314
Maintenance and Repairs	139,720	142,720	130,060
Administrative & General	92,176	103,272	117,096
Capital Expense & Outlay	143,000		
Transfers		262,479	106,326
Total Operating and M&R Expenses	1,559,646	1,711,336	1,797,341
Debt Service-Principal			
Debt Service-Interest			
Debt Service-Bond Covenant Fund		83,898	
Grand Total Expenses	1,559,646	1,795,234	1,797,341

**Guadalupe-Blanco River Authority
Work Plan & Budget
Fiscal Year Ending August 31, 2025**

**043 - Calhoun Canal
Department ***

		FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
OPERATING BUDGET				
OPERATING REVENUES				
Wholesale Raw Water Sales				
42170	CANAL-PT LAVACA	102,057	148,007	45,950
42171	CANAL-RW, UNDINE	65,640	26,067	(39,573)
42172	CANAL-DOW/CARBIDE	771,596	1,136,228	364,632
42173	CANAL-INEOS	316,533	418,621	102,088
42175	CANAL-SEADRIFT COKE	30,476	37,150	6,674
42178	CANAL-WATERFOWL	37,255	-	(37,255)
42179	CANAL-POC IDC	21,919	31,268	9,349
42182	CANAL-RICE CROPS	449,758	-	(449,758)
	Total Wholesale Raw Water Sales	<u>1,795,234</u>	<u>1,797,341</u>	<u>2,107</u>
	Total Operating Revenue	<u><u>1,795,234</u></u>	<u><u>1,797,341</u></u>	<u><u>2,107</u></u>
OPERATING EXPENSES				
Salaries				
51101	LBR-REGULAR WAGES	276,628	317,753	41,125
51102	LBR-OVERTIME	36,319	37,083	764
	Total Salaries	<u>312,947</u>	<u>354,836</u>	<u>41,889</u>
Benefits				
51298	BEN-BENEFIT ALLOCATION	126,743	143,709	16,966
	Total Benefits	<u>126,743</u>	<u>143,709</u>	<u>16,966</u>
Operating Supplies & Services				
52101	OPR-POWER & UTILITIES	43,000	38,000	(5,000)
52110	OPR-SMALL TOOLS AND SUPPLIES	7,700	6,500	(1,200)
52120	OPR-UNIFORMS/BUSINESS ATTIRE	5,500	5,500	-
52121	OPR-SAFETY & EMERGENCY EXPENSE	5,000	2,500	(2,500)
52122	OPR-SECURITY EXPENSE	1,000	800	(200)
52123	OPR-EQUIPMENT RENTAL	85,000	40,000	(45,000)
52124	OPR-EQUIPMENT EXPENSE	50,000	35,000	(15,000)
52125	OPR-VEHICLE EXPENSE	20,000	31,000	11,000

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
52126 OPR-FLEET LEASE EXPENSE	19,200	6,296	(12,904)
52133 OPR-SCADA	10,000	35,000	25,000
Total Operating Supplies & Services	246,400	200,596	(45,804)
Professional Services and Fees			
52209 OPR-DOW PUMP STATION	391,139	500,000	108,861
52211 OPR-USGS MONITORING	27,500	28,900	1,400
52216 OPR-REGULATORY FEES	39,000	39,100	100
52223 OPR-LICENSE & TRAINING	1,056	1,100	44
52224 OPR-TRAVEL & MEETINGS	1,300	1,300	-
Total Professional Services and Fees	459,995	570,400	110,405
Office Expenses			
52301 OPR-OFFICE SUPPLIES	1,400	3,000	1,600
52302 OPR-COMPUTER & SOFTWARE EXPENSE	4,800	4,500	(300)
52305 OPR-POSTAGE AND FREIGHT EXPENSE	250	300	50
52306 OPR-DATA & PHONE EXPENSE	400	2,400	2,000
Total Office Expenses	6,850	10,200	3,350
Other Operating Expenses			
52403 OPR-OFFICE/BUILDING RENTAL	19,200	41,000	21,800
52404 OPR-RIGHT OF WAY	-	2,700	2,700
52406 OPR-CONSTRUCTION PROJ EXPENSE	-	82,538	82,538
52420 OPR-INSURANCE EXPENSE	30,730	37,880	7,150
Total Other Operating Expenses	49,930	164,118	114,188
SUBTOTAL OF OPERATIONAL EXPENSES	1,202,865	1,443,859	240,994
Maintenance and Repair Equipment			
53101 M&R-EQUIPMENT	6,500	6,500	-
53110 M&R-CONTROL SYSTEMS	2,000	2,000	-
53115 M&R-METERS	3,000	3,000	-
Total Maintenance and Repair Equipment	11,500	11,500	-
Structures			
53201 M&R-BUILDING	10,000	13,000	3,000
53205 M&R-PUMPS AND MOTORS	4,500	4,500	-
53210 M&R-GATES AND VALVES	25,000	25,000	-
53230 M&R-PIPELINES	1,200	1,000	(200)
Total Structures	40,700	43,500	2,800
Other Maintenance & Repairs			
53301 M&R-ROADS	1,000	1,000	-
53310 M&R-GROUNDS/ROW	4,060	4,060	-
53325 M&R-GENERAL MAINTENANCE	83,960	70,000	(13,960)

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
53399 M&R-MISC EXPENSE	1,500	-	(1,500)
Total Other Maintenance & Repairs	90,520	75,060	(15,460)
SUBTOTAL OF M&R EXPENSES	142,720	130,060	(12,660)
Administrative & General			
54100 ADMINISTRATIVE & GENERAL	103,272	117,096	13,824
Total Administrative & General	103,272	117,096	13,824
Transfers			
61505 TRANSFERS-DESIGNATED PROJECT FUND	262,479	106,326	(156,153)
Total Transfers	262,479	106,326	(156,153)
TOTAL OPERATING AND M&R EXPENSES	1,711,336	1,797,341	86,005
Net Operating Income	83,898	-	(83,898)
<hr/>			
Transfers			
61550 TRANSFERS-RESTRICTED/BOND COVENANT FUND	83,898	-	(83,898)
Total TRANSFERS-RESTRICTED/BOND COVENANT FU	83,898	-	(83,898)
Total Debt Expense	83,898	-	(83,898)
Net Change in Debt Service Budget	(83,898)	-	83,898
Net Change in Fund Balance	-	-	-



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Carrizo Groundwater System

This division was established in 2018 and will collect up to 15,000 acre-feet of groundwater from the Carrizo Aquifer in Gonzales and Caldwell counties, treat the water at a plant that will be jointly constructed with Alliance Regional Water Authority, and deliver the drinking water to New Braunfels Utilities, City of Lockhart, and Goforth Special Utility District. Additional customers will be added in the near future.

The design and construction of the project is expected to take five years.

-
- Service Provided: Groundwater collection, treatment, and delivery
 - Location: Gonzales and Caldwell counties
 - Startup Operation Date: 2023
 - Customers: New Braunfels Utilities, City of Lockhart, and Goforth SUD

**Water Resources Division
Carrizo Groundwater System
Operating Plan for Fiscal Year Ending 8/31/25**

BACKGROUND

In 2018, GBRA completed the purchase of Texas Water Alliance, a company owning groundwater leases in Gonzales and Caldwell counties that will produce water supply for the project's customers. GBRA executed a contract with Alliance Regional Water Authority to collaborate on a multi-year project to construct a water treatment plant and transmission mains to deliver treated groundwater derived from the leases to wholesale customers. New Braunfels Utilities, City of Lockhart, and Goforth Special Utility District have contracted with GBRA to receive treated water. Contracts with additional customers were subsequently executed with Maxwell Special Utility District, County Line Special Utility District, and Camino Real Utility. The first phase of the project, benefitting the original customers, will become operational in summer 2024. The expansion is expected to be completed in 2027.

REVENUE SOURCES AND TRENDS

Revenue consists of payments by the three original customers based on pro-rata portions of their contracted acre-feet of water. Upon issuance of the permit to expand the project from the Gonzales County Underground Water Conservation District (GCUWCD), the three new customers will be billed for their pro-rata participation.

Additionally, revenue is derived from customers for the purchase of water from the Carrizo Water Treatment Plant.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

Operating expenses primarily include charges by Alliance Regional Water Authority for the treatment and transmission of water, payments to landowners for water leases, and groundwater district fees for permitting and exporting water from GCUWCD.

Additionally, personnel costs, insurance, and other maintenance and repair costs are incurred for the operation and maintenance of GBRA's wellfield and facilities.

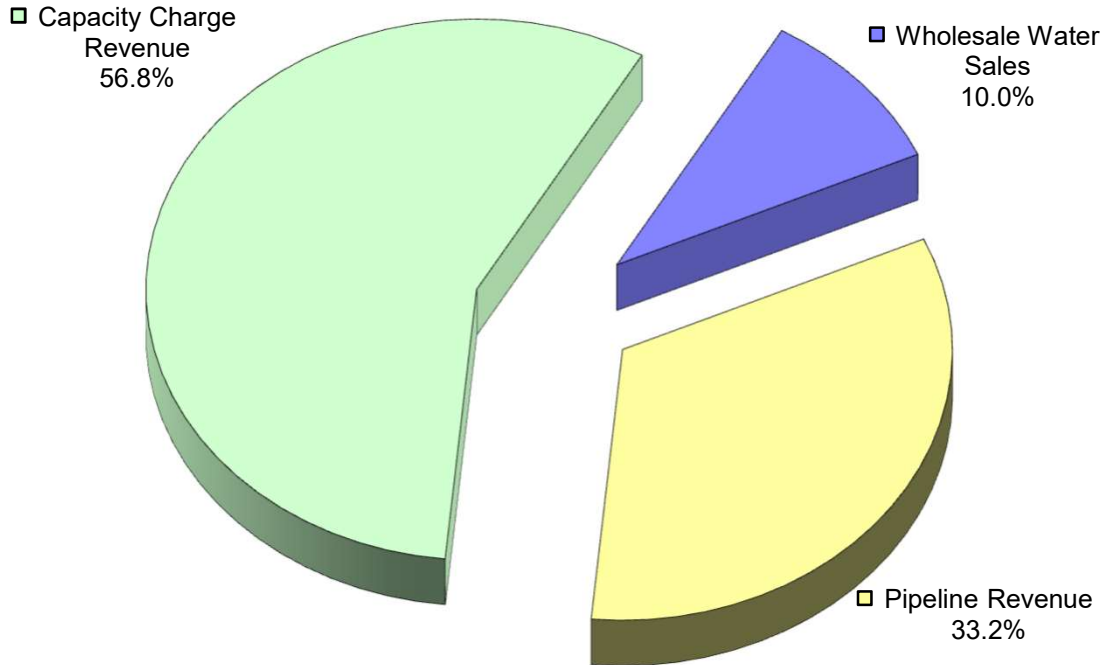
FUND BALANCE

Funds for the above listed operations will be covered by revenues from customer billings.

A net increase in the fund balance of \$100,391 is anticipated due to the timing of receipt of funds and payment of expenses.

Budget Summary

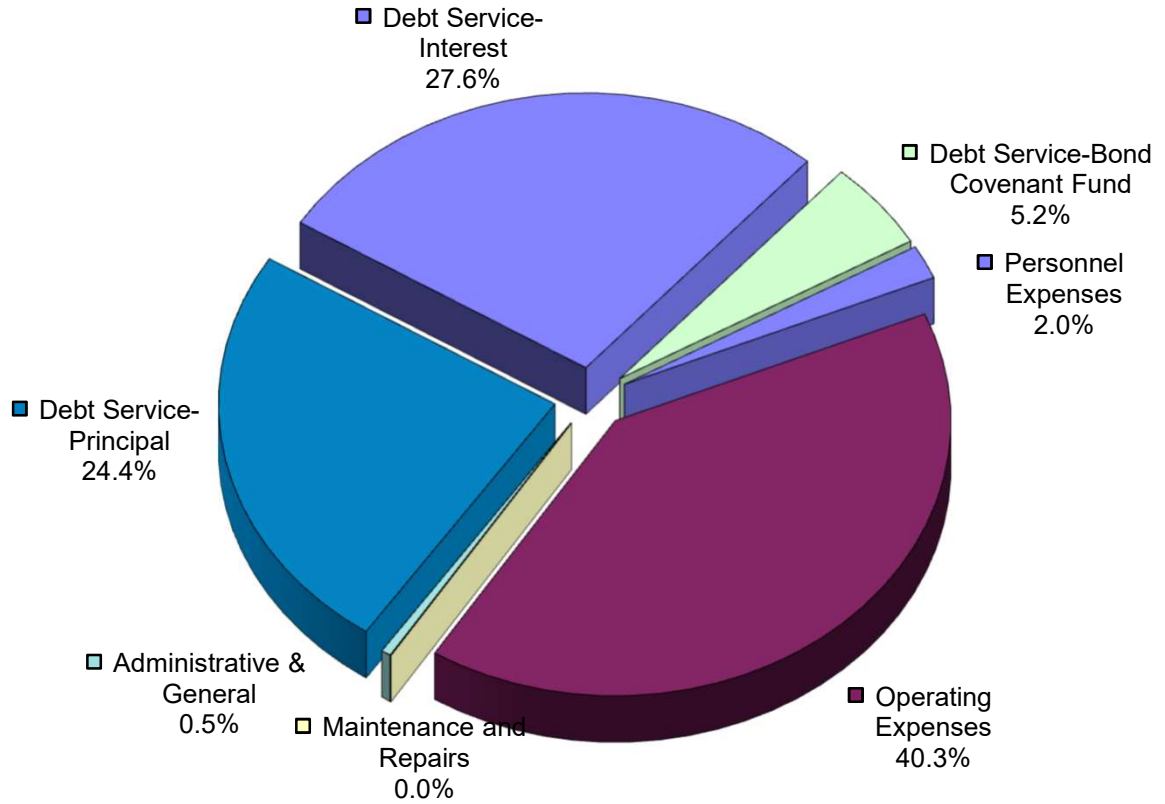
REVENUES - CARRIZO GROUNDWATER SYSTEM



Revenues	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Power Sales			
Wholesale Water Sales	1,230,000	1,575,000	1,575,000
Water Treatment Services			
Wastewater Services			
Retail Water & Wastewater Sales			
Pipeline Revenue			5,247,700
Industrial Services			
Laboratory Services			
Recreational & Other Rentals			
Administrative & General			
Operating & Restricted Interest			
Grant & Interlocal Agreement Income			
Miscellaneous Income			
Total Operating Revenue	1,230,000	1,575,000	6,822,700
Capacity Charge Revenue	2,772,920	8,157,536	8,977,516
I/F Loan Repayments from Operations			
Grand Total Revenues	4,002,920	9,732,536	15,800,216

Budget Summary

EXPENSES - CARRIZO GROUNDWATER SYSTEM



Expenses	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Personnel Expenses	86,639	136,018	312,154
Operating Expenses	1,233,128	1,400,363	6,334,337
Maintenance and Repairs			2,500
Administrative & General	20,349	31,947	73,318
Capital Expense & Outlay Transfers			
Total Operating and M&R Expenses	1,340,116	1,568,328	6,722,309
Debt Service-Principal	605,416	3,751,668	3,827,085
Debt Service-Interest	2,988,579	3,664,275	4,334,291
Debt Service-Bond Covenant Fund	(1,073,159)		816,140
Grand Total Expenses	3,860,952	8,984,271	15,699,825

**Guadalupe-Blanco River Authority
Work Plan & Budget
Fiscal Year Ending August 31, 2025**

**047 - Carrizo Groundwater System
Department ***

		FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
OPERATING BUDGET				
OPERATING REVENUES				
Wholesale Raw Water Sales				
42151	CARRIZO-NEW BRAUNFELS UTILITES	840,000	840,000	-
42152	CARRIZO-CITY OF LOCKHART	315,000	315,000	-
42153	CARRIZO-GOFORTH SUD	420,000	420,000	-
	Total Wholesale Raw Water Sales	1,575,000	1,575,000	-
Pipeline Revenue				
42570	O&M-CARRIZO WELLS, NBU	-	271,915	271,915
42571	O&M-CARRIZO WELLS, LOCKHART	-	218,276	218,276
42572	O&M-CARRIZO WELLS, GOFORTH	-	242,481	242,481
42580	O&M-CARRIZO WTP (Fixed), NBU	-	367,600	367,600
42581	O&M-CARRIZO WTP (Fixed), LOCKHART	-	137,850	137,850
42582	O&M-CARRIZO WTP (Fixed), GOFORTH	-	183,800	183,800
42590	O&M-CARRIZO WTP (Variable), NBU	-	1,419,850	1,419,850
42591	O&M-CARRIZO WTP (Variable), LOCKHART	-	1,139,770	1,139,770
42592	O&M-CARRIZO WTP (Variable), GOFORTH	-	1,266,158	1,266,158
	Total Pipeline Revenue	-	5,247,700	5,247,700
	Total Operating Revenue	1,575,000	6,822,700	5,247,700
OPERATING EXPENSES				
Salaries				
51101	LBR-REGULAR WAGES	95,448	207,294	111,846
51102	LBR-OVERTIME	1,362	14,880	13,518
	Total Salaries	96,810	222,174	125,364
Benefits				
51298	BEN-BENEFIT ALLOCATION	39,208	89,980	50,772
	Total Benefits	39,208	89,980	50,772
Operating Supplies & Services				
52101	OPR-POWER & UTILITIES	-	426,540	426,540

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
52102 OPR-AUXILIARY POWER EXPENSE	-	29,858	29,858
52110 OPR-SMALL TOOLS AND SUPPLIES	-	500	500
52124 OPR-EQUIPMENT EXPENSE	-	500	500
52125 OPR-VEHICLE EXPENSE	-	750	750
52126 OPR-FLEET LEASE EXPENSE	7,000	3,600	(3,400)
52133 OPR-SCADA	5,700	25,700	20,000
52152 OPR-ALLIANCE WATER	-	4,515,028	4,515,028
Total Operating Supplies & Services	12,700	5,002,476	4,989,776
Professional Services and Fees			
52205 OPR-PROFESSIONAL SERVICES-OTHER	5,600	10,600	5,000
52212 OPR-CARRIZO LEASE PAYMENTS	1,119,567	1,098,100	(21,467)
52213 OPR-GROUNDWATER DISTRICT FEES	221,215	170,173	(51,042)
52220 OPR-BANK FEES	2,450	3,000	550
Total Professional Services and Fees	1,348,832	1,281,873	(66,959)
Office Expenses			
52302 OPR-COMPUTER & SOFTWARE EXPENSE	2,400	3,200	800
52303 OPR-WIDE AREA NETWORK EXPENSE	3,200	3,200	-
Total Office Expenses	5,600	6,400	800
Other Operating Expenses			
52420 OPR-INSURANCE EXPENSE	33,231	43,588	10,357
Total Other Operating Expenses	33,231	43,588	10,357
SUBTOTAL OF OPERATIONAL EXPENSES	1,536,381	6,646,491	5,110,110
Other Maintenance & Repairs			
53310 M&R-GROUNDS/ROW	-	2,500	2,500
Total Other Maintenance & Repairs	-	2,500	2,500
SUBTOTAL OF M&R EXPENSES	-	2,500	2,500
Administrative & General			
54100 ADMINISTRATIVE & GENERAL	31,947	73,318	41,371
Total Administrative & General	31,947	73,318	41,371
TOTAL OPERATING AND M&R EXPENSES	1,568,328	6,722,309	5,153,981
Net Operating Income	6,672	100,391	93,719

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
DEBT SERVICE BUDGET			
Capacity Charge Revenue			
42695 DEBT SERV-CARRIZO, NBU	4,405,308	4,587,307	181,999
42696 DEBT SERV-CARRIZO, GOFORTH	1,570,649	1,900,882	330,233
42697 DEBT SERV-CARRIZO, LOCKHART	1,646,012	1,706,205	60,193
42698 DEBT SERV-CARRIZO, MAXWELL	211,993	306,660	94,667
42699 DEBT SERV-CARRIZO, COUNTY LINE	323,574	476,462	152,888
Total Capacity Charge Revenue	<u>8,157,536</u>	<u>8,977,516</u>	<u>819,980</u>
Total Debt Revenue	<u>8,157,536</u>	<u>8,977,516</u>	<u>819,980</u>
Principal Payments Expense			
21213 BOND-2018A TWDB CARRIZO GRNDWTR	270,417	330,417	60,000
21214 BOND-2018B TWDB CARRIZO GRNDWTR	335,417	340,417	5,000
21216 BOND-2019 TWDB CARRIZO GRNDWTR	3,145,834	3,156,251	10,417
Total Principal Payments Expense	<u>3,751,668</u>	<u>3,827,085</u>	<u>75,417</u>
Interest Expense			
57215 INT-2018-24 CARRIZO GROUNDWATER, TWDB	3,664,275	4,334,291	670,016
Total Interest Expense	<u>3,664,275</u>	<u>4,334,291</u>	<u>670,016</u>
Transfers			
61550 TRANSFERS-RESTRICTED/BOND COVENANT FUND	-	816,140	816,140
Total TRANSFERS-RESTRICTED/BOND COVENANT FUND	<u>-</u>	<u>816,140</u>	<u>816,140</u>
Total Debt Expense	<u>7,415,943</u>	<u>8,977,516</u>	<u>1,561,573</u>
Net Change in Debt Service Budget	<u>741,593</u>	<u>-</u>	<u>(741,593)</u>
Net Change in Fund Balance	<u>748,265</u>	<u>100,391</u>	<u>(647,874)</u>



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San Marcos WTP

This division operates and manages the San Marcos Water Treatment Plant, which is capable of producing 21 mgd of high quality drinking water. Raw water from Canyon Reservoir is pumped from Lake Dunlap through a 20-mile pipeline, treated to meet state and federal drinking standards, and delivered to the cities of San Marcos, Kyle, Buda, as well as the Goforth Special Utility District, Monarch Utilities, and Sunfield Municipal Utility District.

The plant is owned by the City of San Marcos, which selected GBRA to be the contract operator of this \$7.2 million facility. Operations began in January 2000 with an initial treatment capacity of 6 mgd.

The plant's water source is stored water from Canyon Reservoir, contracted by the City of San Marcos and others. GBRA built and owns the pump station at Lake Dunlap that diverts the stored water, and the 20 miles of pipeline that delivers the water to the plant for treatment.

The conversion to surface water has reduced the City of San Marcos' daily pumping from the Edwards Aquifer by an average of 75%. Reduced pumping protects the spring flow contributions to the Guadalupe River from the Comal Springs and the San Marcos Springs. Existing city wells can be reserved for use as supplemental resources during peak usage periods.

-
- Service Provided: Water treatment
 - Location: San Marcos, TX
 - Startup Operation Date: January 2000
 - Service Area: Hays County, TX
 - Plant Capacity: 21 MGD

Water Resource Division

San Marcos Water Treatment Plant

Operating Plan for Fiscal Year Ending 8/31/25

BACKGROUND

The Guadalupe-Blanco River Authority began operations of the City of San Marcos Water Treatment Plant to operate the surface water and ground water production facilities in January 2000. A recent agreement extends the contract through 2025. The surface water treatment plant is located between State Highways 21 and 80 on the east side of San Marcos. Raw water for the plant is supplied from Canyon Reservoir. GBRA owns and operates the 20-mile pipeline that delivers water from Lake Dunlap, downstream of Canyon Dam.

The ground water system consists of six wells that provide the City with water from the Edwards Aquifer and six booster pump stations. The wells supply water to those areas of the City not served by the surface water treatment plant and supplements the surface water supply during times when the plant capacity is not adequate to meet City demand. GBRA is responsible for the operations and maintenance of the booster stations and chemical feed systems associated with the ground water system. The City continues to maintain the wells, control systems, and water distribution system.

The plant was originally built to treat nine million gallons per day (MGD) to provide the base requirements for the City of San Marcos. In 2006 the expansion of the plant was complete to increase capacity from 9 MGD to 21 MGD as GBRA contracted with other water customers from the plant by way of the IH-35 transmission pipeline and pump station that was completed during 2006. Customers of the IH-35 Treated Water Delivery System (TWDS) are the Cities of Kyle and Buda, Monarch Water Supply, and the Goforth Special Utility District. Income and expenses for the IH-35 system are shown in the Water Sales portion of the Water Resources budget.

A Plant Manager, Chief Operator, and seven Operators staff the plant. Operations are continuous, 24 hours a day, and include managing the water deliveries through the raw water pipeline and the IH35 TWDS, operating and maintaining the plant, and monitoring treated water quality to insure it meets contractual requirements. Specialized instrumentation and electrical maintenance labor are supplied through interdivisional transfers of personnel, and predictive maintenance of equipment is contracted with outside vendors. During FY 20, a ten-year capital improvement plan was prepared to assist the City in understanding the upcoming capital needs of the plant.

REVENUE SOURCES AND TRENDS

This operating budget includes an annual service fee of \$1,283,166 payable by the City in monthly installments. Additionally, the City reimburses GBRA for the actual costs incurred for power, chemicals, insurance, and a letter of credit. In FY 25, these pass-through reimbursements are projected to total \$1,650,605. Revenue from other water customers is estimated to be \$1,578,360.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

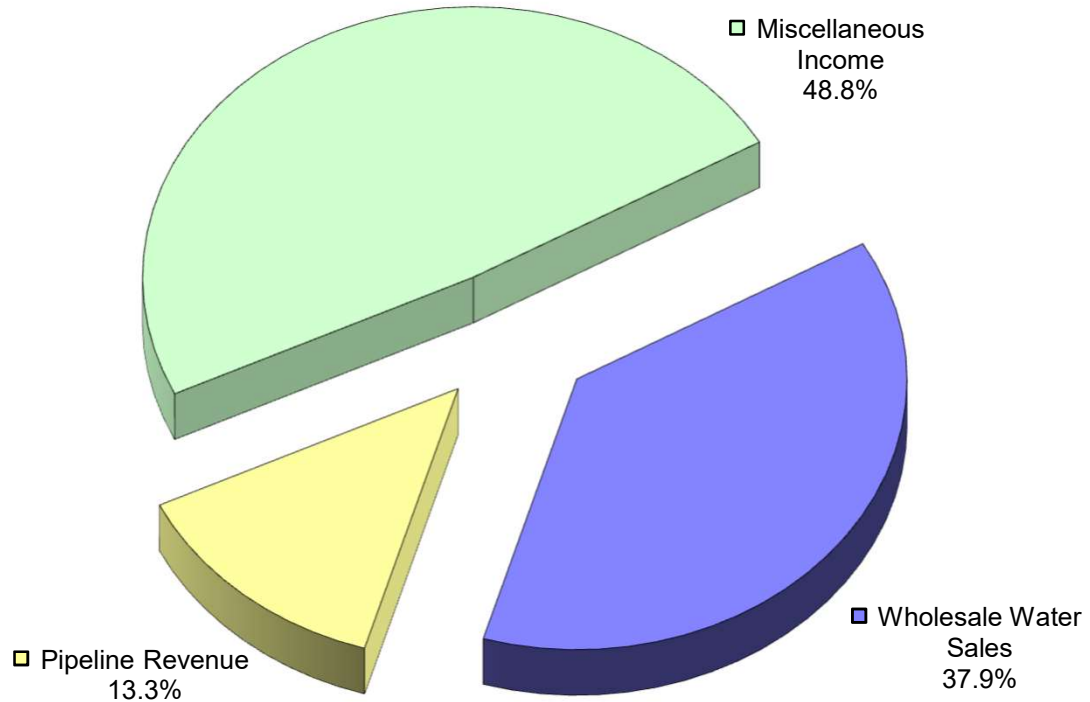
Significant operating costs for the ensuring fiscal year, in addition to personnel costs, include power and utilities at \$587,919, chemicals at \$897,003, and maintenance & repair expenses of \$394,500.

FUND BALANCE

The budget projects a fund balance of \$0.

Budget Summary

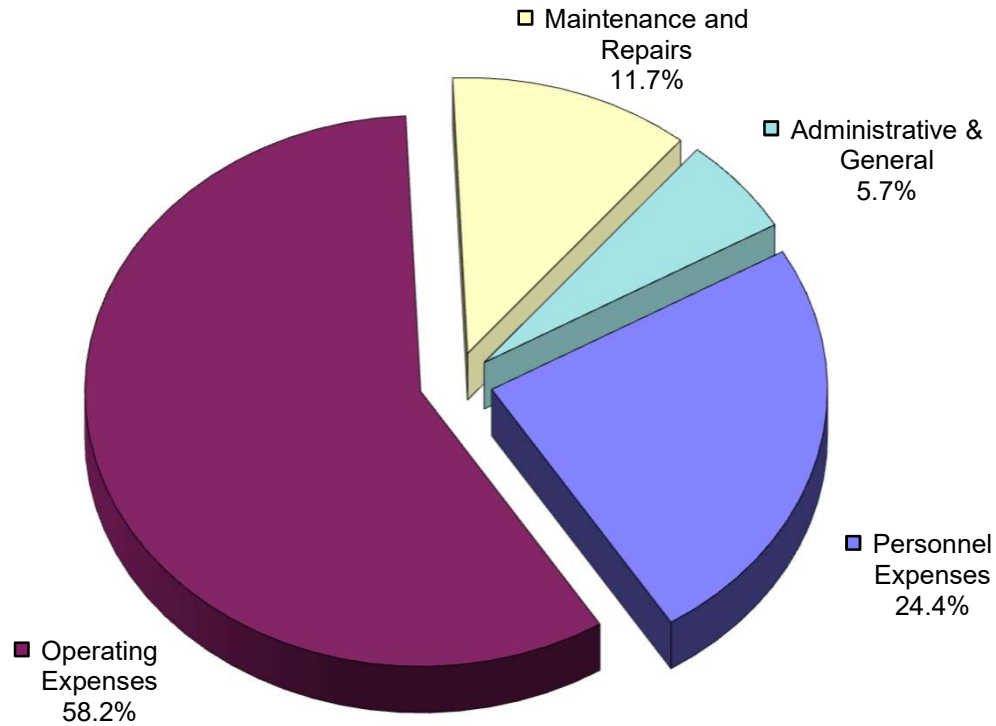
REVENUES - SAN MARCOS WTP



Revenues	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Power Sales			
Wholesale Water Sales	1,100,060	1,219,284	1,283,166
Water Treatment Services			
Wastewater Services			
Retail Water & Wastewater Sales			
Pipeline Revenue	265,584	332,393	451,880
Industrial Services			
Laboratory Services			
Recreational & Other Rentals			
Administrative & General			
Operating Interest	400		
Grant & Interlocal Agreement Income			
Miscellaneous Income	1,438,137	1,528,368	1,650,605
Total Operating Revenue	2,804,181	3,080,045	3,385,651
Capacity Charge Revenue			
I/F Loan Repayments from Operations			
Grand Total Revenues	2,804,181	3,080,045	3,385,651

Budget Summary

EXPENSES - SAN MARCOS WTP



Expenses	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Personnel Expenses	798,064	749,664	825,323
Operating Expenses	1,716,042	1,783,803	1,971,980
Maintenance and Repairs	416,500	370,500	394,500
Administrative & General	187,456	176,078	193,848
Capital Expense & Outlay			
Transfers	(313,881)		
Total Operating and M&R Expenses	2,804,181	3,080,045	3,385,651
Debt Service-Principal			
Debt Service-Interest			
Debt Service-Bond Covenant Fund			
Grand Total Expenses	2,804,181	3,080,045	3,385,651

**Guadalupe-Blanco River Authority
Work Plan & Budget
Fiscal Year Ending August 31, 2025**

**044 - San Marcos WTP
Department ***

		FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
OPERATING BUDGET				
OPERATING REVENUES				
Wholesale Water Treatment				
42201	ANNUAL SERVICE FEE INCOME	1,219,284	1,283,166	63,882
	Total Wholesale Water Treatment	1,219,284	1,283,166	63,882
Pipeline Revenue				
42540	O&M-SMWTP, COSM	(1,245,967)	(1,311,712)	(65,745)
42541	O&M-SMWTP, BUDA	226,852	259,005	32,153
42542	O&M-SMWTP, GOFORTH	586,236	632,997	46,761
42543	O&M-SMWTP, KYLE	666,802	764,804	98,002
42544	O&M-SMWTP, MONARCH	98,470	106,786	8,316
	Total Pipeline Revenue	332,393	451,880	119,487
Pass-Through Costs				
45240	PASS-THROUGH-ELECTRIC COSTS	340,622	439,064	98,442
45241	PASS-THROUGH-CHEMICAL COSTS	778,181	824,199	46,018
45242	PASS-THROUGH-GNDWTR ELECTRIC COSTS	185,400	187,455	2,055
45243	PASS-THROUGH-GNDWTR CHEMICAL COSTS	71,307	72,804	1,497
45244	PASS-THROUGH-INSURANCE	64,858	34,083	(30,775)
45245	PASS-THROUGH-LOC	13,000	15,000	2,000
45246	PASS-THROUGH-INSPECTION	75,000	78,000	3,000
	Total Pass-Through Costs	1,528,368	1,650,605	122,237
	Total Operating Revenue	3,080,045	3,385,651	305,606
OPERATING EXPENSES				
Salaries				
51101	LBR-REGULAR WAGES	480,698	532,319	51,621
51102	LBR-OVERTIME	52,871	55,100	2,229
	Total Salaries	533,569	587,419	53,850
Benefits				
51298	BEN-BENEFIT ALLOCATION	216,095	237,904	21,809

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
Total Benefits	216,095	237,904	21,809
Operating Supplies & Services			
52101 OPR-POWER & UTILITIES	492,422	587,919	95,497
52102 OPR-AUXILIARY POWER EXPENSE	33,600	38,600	5,000
52103 OPR-CHEMICALS	849,487	897,003	47,516
52110 OPR-SMALL TOOLS AND SUPPLIES	5,000	5,000	-
52111 OPR-PUBLIC NOTICES AND COMMUNICATIONS	500	500	-
52113 OPR-LAB SUPPLIES	15,000	15,000	-
52114 OPR-LABORATORY SERVICES-GBRA	3,500	3,500	-
52115 OPR-LABORATORY SERVICES-OUTSOURCED	1,500	1,500	-
52118 OPR-DISPOSAL SERVICES	90,000	108,400	18,400
52120 OPR-UNIFORMS/BUSINESS ATTIRE	7,200	7,200	-
52121 OPR-SAFETY & EMERGENCY EXPENSE	7,400	7,400	-
52123 OPR-EQUIPMENT RENTAL	-	10,000	10,000
52125 OPR-VEHICLE EXPENSE	10,000	18,649	8,649
52126 OPR-FLEET LEASE EXPENSE	28,386	30,826	2,440
52133 OPR-SCADA	15,000	17,000	2,000
Total Operating Supplies & Services	1,558,995	1,748,497	189,502
Professional Services and Fees			
52205 OPR-PROFESSIONAL SERVICES-OTHER	15,000	23,950	8,950
52216 OPR-REGULATORY FEES	75,000	78,000	3,000
52220 OPR-BANK FEES	13,000	15,000	2,000
52222 OPR-MEMBERSHIPS & PUBLICATIONS	1,500	1,500	-
52223 OPR-LICENSE & TRAINING	5,000	4,800	(200)
52224 OPR-TRAVEL & MEETINGS	7,000	6,000	(1,000)
Total Professional Services and Fees	116,500	129,250	12,750
Office Expenses			
52301 OPR-OFFICE SUPPLIES	4,000	4,000	-
52302 OPR-COMPUTER & SOFTWARE EXPENSE	10,750	17,450	6,700
52303 OPR-WIDE AREA NETWORK EXPENSE	3,200	3,200	-
52305 OPR-POSTAGE AND FREIGHT EXPENSE	500	500	-
52306 OPR-DATA & PHONE EXPENSE	6,000	10,000	4,000
52323 OPR-EMPLOYEE RELATIONS	2,000	3,000	1,000
52331 OPR-JANITORIAL SUPPLIES AND SERVICE	7,000	7,000	-
Total Office Expenses	33,450	45,150	11,700
Other Operating Expenses			
52420 OPR-INSURANCE EXPENSE	64,858	34,083	(30,775)
52430 OPR-MISC EXPENSE	10,000	15,000	5,000
Total Other Operating Expenses	74,858	49,083	(25,775)
SUBTOTAL OF OPERATIONAL EXPENSES	2,533,467	2,797,303	263,836

	<u>FY 2024 BUDGET</u>	<u>FY 2025 BUDGET</u>	<u>FY 2025-2024 DIFFERENCE</u>
Maintenance and Repair Equipment			
53101 M&R-EQUIPMENT	30,000	40,000	10,000
53110 M&R-CONTROL SYSTEMS	50,000	40,000	(10,000)
53115 M&R-METERS	10,000	10,000	-
Total Maintenance and Repair Equipment	<u>90,000</u>	<u>90,000</u>	<u>-</u>
Structures			
53201 M&R-BUILDING	30,000	20,000	(10,000)
53202 M&R-CLEARWELLS	3,000	5,000	2,000
53205 M&R-PUMPS AND MOTORS	50,000	55,000	5,000
53216 M&R-PUMPSTATIONS	35,000	55,000	20,000
53220 M&R-CLARIFIERS	100,000	25,000	(75,000)
53230 M&R-PIPELINES	10,000	10,000	-
53238 M&R-FILTERS	10,000	85,000	75,000
Total Structures	<u>238,000</u>	<u>255,000</u>	<u>17,000</u>
Other Maintenance & Repairs			
53301 M&R-ROADS	2,500	2,500	-
53310 M&R-GROUNDS/ROW	35,000	42,000	7,000
53399 M&R-MISC EXPENSE	5,000	5,000	-
Total Other Maintenance & Repairs	<u>42,500</u>	<u>49,500</u>	<u>7,000</u>
SUBTOTAL OF M&R EXPENSES	<u>370,500</u>	<u>394,500</u>	<u>24,000</u>
Administrative & General			
54100 ADMINISTRATIVE & GENERAL	176,078	193,848	17,770
Total Administrative & General	<u>176,078</u>	<u>193,848</u>	<u>17,770</u>
TOTAL OPERATING AND M&R EXPENSES	<u>3,080,045</u>	<u>3,385,651</u>	<u>305,606</u>
Net Operating Income	<u>-</u>	<u>-</u>	<u>-</u>
Net Change in Fund Balance	<u>-</u>	<u>-</u>	<u>-</u>



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Carrizo WTP

The Carrizo Water Treatment Plant is managed by the Alliance Regional Water Authority, with both Alliance and GBRA having capacity ownership in the plant. After completion of a procurement process, GBRA was selected by Alliance to operate the plant with a contract start date of June 1, 2023. The plant is still under construction and expected to be fully operational in the summer of 2024.

The plant will treat groundwater from wells in Gonzales and Caldwell counties and distribute the water to customers of Alliance and GBRA.

- Service Provided: Groundwater collection, treatment, and delivery
- Location of Plant: Caldwell County
- Startup Operation Date: Summer 2024
- Capacity: 19.5 MGD

**Water Resources Division
Carrizo Water Treatment Plant
Operating Plan for Fiscal Year Ending 8/31/25**

BACKGROUND

On behalf of Alliance Regional Water Authority (ARWA), GBRA began operation of the Carrizo Water Treatment Plant (WTP) and transmission infrastructure to deliver treated groundwater derived from water leases owned by both ARWA and GBRA. The plant will be operational in summer 2024.

The contract between the ARWA and GBRA provides that GBRA will bill the actual cost of operating and maintaining the plant, ARWA's well fields and transmission pipelines. As a result, revenue is matched to expenses.

REVENUE SOURCES AND TRENDS

The following Work Plan and Budget for the Carrizo WTP is based on the treatment of an estimated average of 2.7 million gallons per day during the fiscal year. The budgeted FY 2025 revenue for the Carrizo WTP is \$3,313,445.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

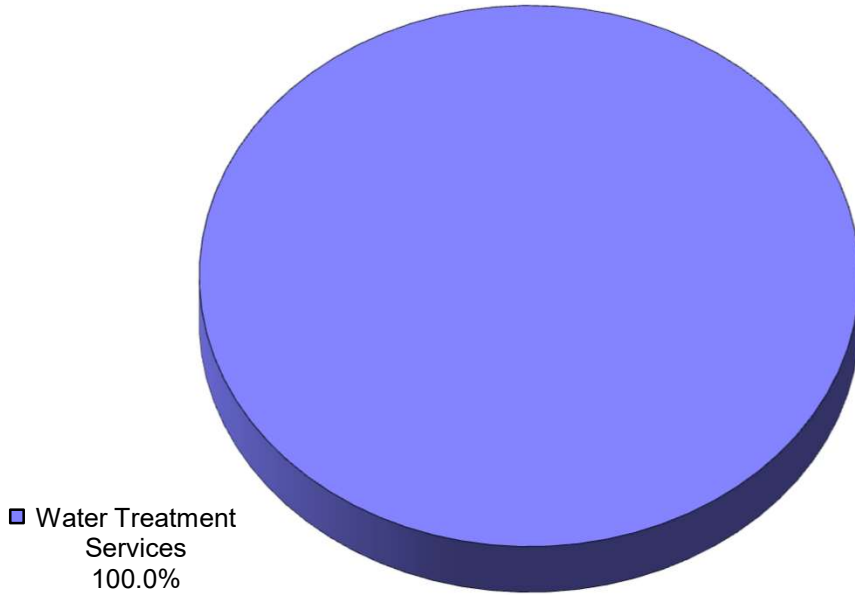
Operating expenses in personnel costs, electricity, and chemicals for treatment and transmission of groundwater. Other costs include operational and repair and maintenance of the facility and groundwater well field.

FUND BALANCE

Funding for the above listed operations will be provided by revenues from ARWA. Since this system represents a contract operation in which GBRA does not over-recover nor under-recover its costs, the net change in fund balance for FY 2025 is \$0.

Budget Summary

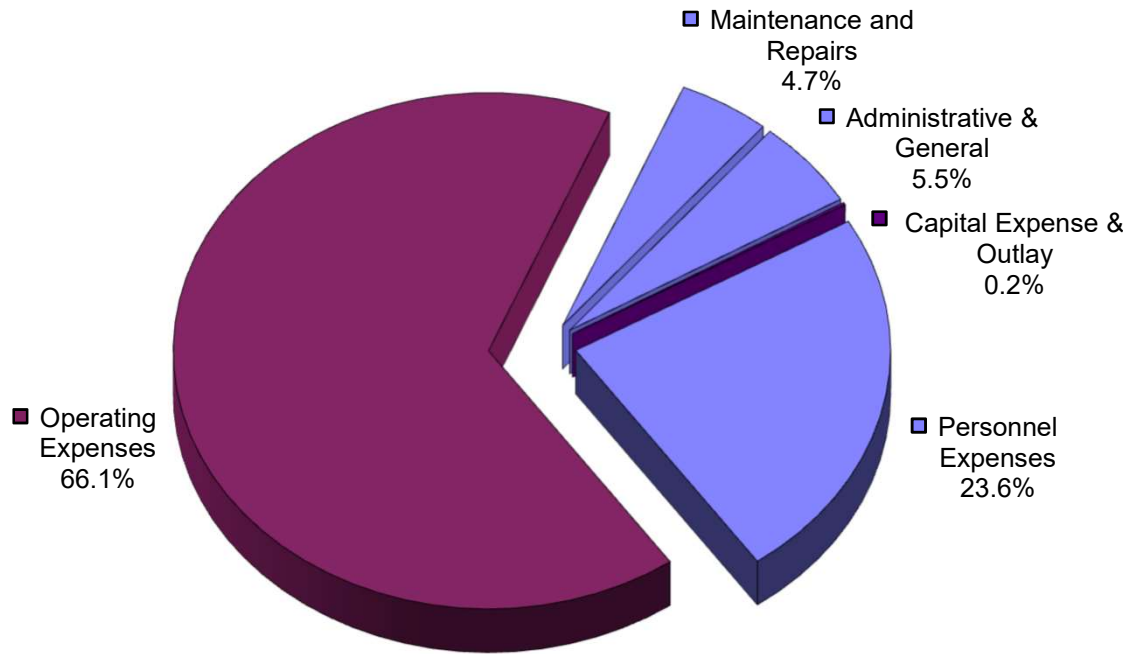
REVENUES - CARRIZO WTP



Revenues	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Power Sales			
Wholesale Water Sales			
Water Treatment Services		2,599,041	3,313,445
Wastewater Services			
Retail Water & Wastewater Sales			
Pipeline Revenue			
Industrial Services			
Laboratory Services			
Recreational & Other Rentals			
Administrative & General			
Operating & Restricted Interest			
Grant & Interlocal Agreement Income			
Miscellaneous Income			
Total Operating Revenue		2,599,041	3,313,445
Capacity Charge Revenue			
I/F Loan Repayments from Operations			
Grand Total Revenues	0	2,599,041	3,313,445

Budget Summary

EXPENSES - CARRIZO WTP



Expenses	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Personnel Expenses	43,060	600,694	780,385
Operating Expenses	14,862	1,580,684	2,188,767
Maintenance and Repairs		81,575	156,000
Administrative & General	10,113	141,088	183,293
Capital Expense & Outlay		195,000	5,000
Transfers			
Total Operating and M&R Expenses	68,035	2,599,041	3,313,445
Debt Service-Principal			
Debt Service-Interest			
Debt Service-Bond Covenant Fund			
Grand Total Expenses	68,035	2,599,041	3,313,445

**Guadalupe-Blanco River Authority
Work Plan & Budget
Fiscal Year Ending August 31, 2025**

**048 - Carrizo WTP
Department ***

		FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
OPERATING BUDGET				
OPERATING REVENUES				
Water Treatment				
41101	PLANT O&M	2,457,953	3,130,152	672,199
41102	PLANT A&G	141,088	183,293	42,205
	Total Water Treatment	<u>2,599,041</u>	<u>3,313,445</u>	<u>714,404</u>
	Total Operating Revenue	<u><u>2,599,041</u></u>	<u><u>3,313,445</u></u>	<u><u>714,404</u></u>
OPERATING EXPENSES				
Salaries				
51101	LBR-REGULAR WAGES	407,085	499,961	92,876
51102	LBR-OVERTIME	20,455	55,473	35,018
	Total Salaries	<u>427,540</u>	<u>555,434</u>	<u>127,894</u>
Benefits				
51298	BEN-BENEFIT ALLOCATION	173,154	224,951	51,797
	Total Benefits	<u>173,154</u>	<u>224,951</u>	<u>51,797</u>
Operating Supplies & Services				
52101	OPR-POWER & UTILITIES	457,815	898,455	440,640
52102	OPR-AUXILIARY POWER EXPENSE	22,750	46,400	23,650
52103	OPR-CHEMICALS	829,627	896,500	66,873
52110	OPR-SMALL TOOLS AND SUPPLIES	9,750	15,000	5,250
52111	OPR-PUBLIC NOTICES AND COMMUNICATIONS	650	650	-
52113	OPR-LAB SUPPLIES	9,750	7,500	(2,250)
52114	OPR-LABORATORY SERVICES-GBRA	2,600	3,500	900
52115	OPR-LABORATORY SERVICES-OUTSOURCED	2,600	6,000	3,400
52118	OPR-DISPOSAL SERVICES	26,000	18,400	(7,600)
52120	OPR-UNIFORMS/BUSINESS ATTIRE	4,160	5,625	1,465
52121	OPR-SAFETY & EMERGENCY EXPENSE	3,250	5,000	1,750
52123	OPR-EQUIPMENT RENTAL	9,750	12,000	2,250
52124	OPR-EQUIPMENT EXPENSE	-	15,000	15,000
52125	OPR-VEHICLE EXPENSE	20,391	22,798	2,407

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
52126 OPR-FLEET LEASE EXPENSE	20,800	37,596	16,796
52133 OPR-SCADA	-	3,000	3,000
52145 OPR-CONTRACT LABOR	9,750	-	(9,750)
Total Operating Supplies & Services	1,429,643	1,993,424	563,781
Professional Services and Fees			
52201 OPR-PROFESSIONAL SERVICES-ENGINEERING	5,200	8,000	2,800
52205 OPR-PROFESSIONAL SERVICES-OTHER	55,250	70,366	15,116
52217 OPR-INSPECTION FEES	16,250	25,000	8,750
52222 OPR-MEMBERSHIPS & PUBLICATIONS	350	1,200	850
52223 OPR-LICENSE & TRAINING	3,250	4,455	1,205
52224 OPR-TRAVEL & MEETINGS	1,950	4,170	2,220
Total Professional Services and Fees	82,250	113,191	30,941
Office Expenses			
52301 OPR-OFFICE SUPPLIES	2,600	4,000	1,400
52302 OPR-COMPUTER & SOFTWARE EXPENSE	8,125	17,100	8,975
52303 OPR-WIDE AREA NETWORK EXPENSE	1,950	-	(1,950)
52305 OPR-POSTAGE AND FREIGHT EXPENSE	195	-	(195)
52306 OPR-DATA & PHONE EXPENSE	3,900	6,000	2,100
52323 OPR-EMPLOYEE RELATIONS	1,950	2,500	550
52331 OPR-JANITORIAL SUPPLIES AND SERVICE	4,550	5,200	650
Total Office Expenses	23,270	34,800	11,530
Other Operating Expenses			
52420 OPR-INSURANCE EXPENSE	42,921	42,352	(569)
52430 OPR-MISC EXPENSE	2,600	5,000	2,400
Total Other Operating Expenses	45,521	47,352	1,831
SUBTOTAL OF OPERATIONAL EXPENSES	2,181,378	2,969,152	787,774
Maintenance and Repair Equipment			
53101 M&R-EQUIPMENT	9,750	15,000	5,250
53110 M&R-CONTROL SYSTEMS	6,500	10,000	3,500
Total Maintenance and Repair Equipment	16,250	25,000	8,750
Structures			
53201 M&R-BUILDING	3,250	10,000	6,750
53202 M&R-CLEARWELLS	3,250	5,000	1,750
53205 M&R-PUMPS AND MOTORS	4,875	7,500	2,625
53216 M&R-PUMPSTATIONS	4,875	7,500	2,625
53230 M&R-PIPELINES	9,750	15,000	5,250
53238 M&R-FILTERS	3,250	15,000	11,750
Total Structures	29,250	60,000	30,750

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE	
Other Maintenance & Repairs				
53301	M&R-ROADS	1,625	3,000	1,375
53302	M&R-WELLS	3,250	5,000	1,750
53310	M&R-GROUNDS/ROW	22,750	50,000	27,250
53320	M&R-PONDS AND LAGOONS	5,200	8,000	2,800
53325	M&R-GENERAL MAINTENANCE	3,250	5,000	1,750
	Total Other Maintenance & Repairs	<u>36,075</u>	<u>71,000</u>	<u>34,925</u>
	SUBTOTAL OF M&R EXPENSES	<u>81,575</u>	<u>156,000</u>	<u>74,425</u>
Administrative & General				
54100	ADMINISTRATIVE & GENERAL	141,088	183,293	42,205
	Total Administrative & General	<u>141,088</u>	<u>183,293</u>	<u>42,205</u>
Capital Expenses				
55001	CUSTOMER-OWNED CAPITAL EXPENSE	-	5,000	5,000
	Total Capital Expenses	<u>-</u>	<u>5,000</u>	<u>5,000</u>
Capital Outlay				
13217	AUTO & HEAVY EQUIPMENT	195,000	-	(195,000)
	Total Capital Outlay	<u>195,000</u>	<u>-</u>	<u>(195,000)</u>
	TOTAL OPERATING AND M&R EXPENSES	<u>2,599,041</u>	<u>3,313,445</u>	<u>714,404</u>
	Net Operating Income	<u>-</u>	<u>-</u>	<u>-</u>
	Net Change in Fund Balance	<u>-</u>	<u>-</u>	<u>-</u>



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Western Canyon WTP

The Western Canyon Water Treatment Plant, which began delivering treated water to customers on April 3, 2006, uses water from Canyon Reservoir to provide a firm supply of treated drinking water to area communities and water systems. Some of these customers, as well as many other area residents, depend upon wells drilled into the groundwater supplies of the Edwards and Trinity Aquifers. Some wells experience water quality and quantity problems during low rainfall or drought, and the Western Canyon water helps to supplement these sources.

Water treatment plant operators are responsible for the pump station located at the raw water intake at Comal Park on Canyon Lake, a 10 mgd micro-filtration water treatment plant near Startzville, two booster pump stations, and approximately 45 miles of raw and treated water pipelines. The employees at the plant are also responsible for monitoring the customer delivery points along the treated water transmission pipeline with the use of a SCADA (supervisory control and data acquisition) system. Distribution and collection system employees operate wastewater collection and treatment systems in Canyon Park Estates, Cordillera Ranch, Johnson Ranch, Bulverde Singing Hills, 4S Ranch, and Park Village and water distribution systems in Cordillera Ranch, Comal Trace, and Johnson Ranch.

-
- Service Provided: Water treatment
 - Location: Canyon Lake, TX
 - Startup Operation Date: 2006
 - Service Area: Comal & Kendall Co, TX
 - Capacity: 10 MGD

Western Canyon Division
Western Canyon Water Treatment Plant System
Operating Plan for Fiscal Year Ending 8/31/25

BACKGROUND

The Western Canyon Water Treatment Plant System, which began sending treated water to customers in March 2006, is responsible for operating the raw water pump station located at Canyon Lake, the raw water pipeline, the water treatment plant, the treated water transmission pipeline, the Amman Road booster pump station and the FM 3351 booster pump station. The Western Canyon Water Treatment Plant is also responsible for monitoring the customer delivery points along the treated water transmission pipeline and the area water and wastewater treatment facilities via SCADA. Customers of the Western Canyon Water Treatment Plant include San Antonio Water System, City of Fair Oaks Ranch, City of Boerne, Texas Water Company (Canyon Lake Water Supply Corporation), Kendall West Utilities, Miralomas Municipal Utility District, Cordillera Ranch, Comal Trace, and Johnson Ranch subdivisions.

REVENUE SOURCES AND TRENDS

Revenues are obtained through monthly water service fees to the wholesale customers. The proposed rate charged to the customers in FY 2025 is \$1.526 per thousand gallons.

CAPITAL ADDITIONS AND OPERATING EXPENSES

The principal operating expenditures budgeted for FY 2025 includes total power costs of \$1,400,000. This includes the electrical power for the Western Canyon WTP, the raw water pump station, the Ammann Road booster pump station, and the FM 3351 booster pump station. Chemical costs of \$500,000, for chlorine use for disinfection, membrane cleaning chemicals, including sodium hydroxide, citric acid and sodium hypochlorite, the water treatment coagulant aluminum chlorohydrate, and copper sulfate solution for Zebra Mussel control. Also included are sludge disposal and chemical cleaning (CIP) water disposal costs totaling \$250,000. Maintenance and repairs costs of \$752,000 are also included in the budget.

In order to meet public service needs through motivated employees, provide advanced training, and maintain and upgrade occupational licenses, personnel will attend courses provided by various approved sources such as Texas Engineering Extension Service and Texas Water Utility Association. Plant personnel will also conduct in-house training in team building skills, confined space rescue, hazard communication, electrical safety and maintenance, first aid, and CPR. Other training will include computer software and personal development seminars.

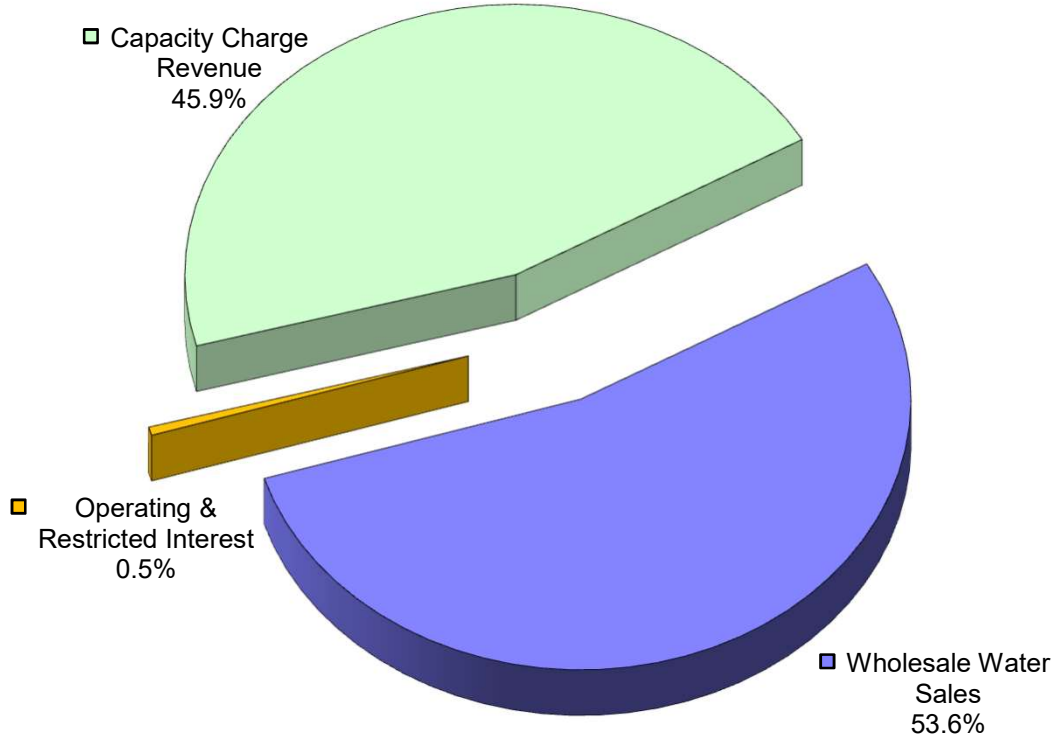
There are no capital additions included in the FY 2025 budget.

FUND BALANCE

Funds for the above listed capital additions in addition to all of the other operating expenditures that are summarized in the following pages will be provided from revenues from customer billings. The change in fund balance for FY 2025 is expected to be \$51,750.

Budget Summary

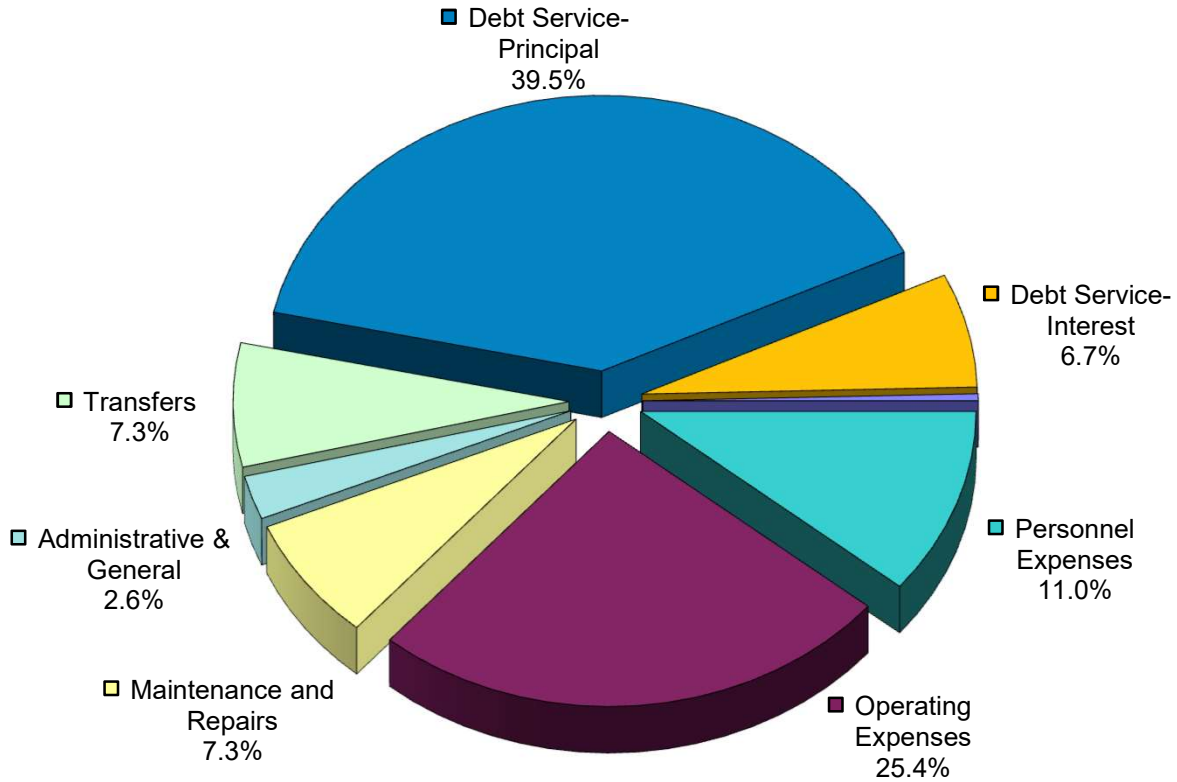
REVENUES - WESTERN CANYON WTP



Revenues	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Power Sales			
Wholesale Water Sales	5,088,245	5,171,753	5,570,529
Water Treatment Services			
Wastewater Services			
Retail Water & Wastewater Sales			
Pipeline Revenue			
Industrial Services			
Laboratory Services			
Recreational & Other Rentals			
Administrative & General			
Operating & Restricted Interest	9,000	18,000	51,750
Grant & Interlocal Agreement Income			
Miscellaneous Income			
Total Operating Revenue	5,097,245	5,189,753	5,622,279
Capacity Charge Revenue	5,248,658	4,771,507	4,771,506
I/F Loan Repayments from Operations			
Grand Total Revenues	10,345,903	9,961,260	10,393,785

Budget Summary

EXPENSES - WESTERN CANYON WTP



Expenses	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Personnel Expenses	944,672	1,038,877	1,134,026
Operating Expenses	2,551,339	2,598,976	2,622,039
Maintenance and Repairs	355,000	572,500	752,000
Administrative & General	221,880	244,006	266,355
Capital Expense & Outlay			
Transfers	1,015,354	725,109	751,085
Total Operating and M&R Expenses	5,088,245	5,179,468	5,525,505
Debt Service-Principal	4,022,083	4,047,917	4,082,917
Debt Service-Interest	747,470	725,490	691,517
Debt Service-Bond Covenant Fund	476,955		42,096
Grand Total Expenses	10,334,753	9,952,875	10,342,035

**Guadalupe-Blanco River Authority
Work Plan & Budget
Fiscal Year Ending August 31, 2025**

**050 - Western Canyon WTP
Department ***

		FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
OPERATING BUDGET				
OPERATING REVENUES				
Wholesale Water Treatment				
42230	WCANYON WTP O&M	5,171,753	5,570,529	398,776
	Total Wholesale Water Treatment	5,171,753	5,570,529	398,776
Operating Interest				
44110	INT-OPR INVESTMENT FUNDS	18,000	51,750	33,750
	Total Operating Interest	18,000	51,750	33,750
	Total Operating Revenue	5,189,753	5,622,279	432,526
OPERATING EXPENSES				
Salaries				
51101	LBR-REGULAR WAGES	620,336	682,731	62,395
51102	LBR-OVERTIME	119,078	124,405	5,327
	Total Salaries	739,414	807,136	67,722
Benefits				
51298	BEN-BENEFIT ALLOCATION	299,463	326,890	27,427
	Total Benefits	299,463	326,890	27,427
Operating Supplies & Services				
52101	OPR-POWER & UTILITIES	1,400,000	1,400,000	-
52102	OPR-AUXILIARY POWER EXPENSE	2,000	2,000	-
52103	OPR-CHEMICALS	500,000	500,000	-
52110	OPR-SMALL TOOLS AND SUPPLIES	13,000	15,000	2,000
52113	OPR-LAB SUPPLIES	10,000	20,000	10,000
52114	OPR-LABORATORY SERVICES-GBRA	4,000	6,000	2,000
52115	OPR-LABORATORY SERVICES-OUTSOURCED	1,000	1,000	-
52118	OPR-DISPOSAL SERVICES	250,000	250,000	-
52120	OPR-UNIFORMS/BUSINESS ATTIRE	6,000	5,000	(1,000)
52121	OPR-SAFETY & EMERGENCY EXPENSE	8,500	8,500	-
52122	OPR-SECURITY EXPENSE	5,000	5,000	-

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
52123 OPR-EQUIPMENT RENTAL	5,164	7,164	2,000
52124 OPR-EQUIPMENT EXPENSE	5,000	7,000	2,000
52125 OPR-VEHICLE EXPENSE	30,000	80,000	50,000
52126 OPR-FLEET LEASE EXPENSE	12,948	15,919	2,971
52133 OPR-SCADA	94,200	73,200	(21,000)
52145 OPR-CONTRACT LABOR	10,000	10,000	-
Total Operating Supplies & Services	2,356,812	2,405,783	48,971
Professional Services and Fees			
52201 OPR-PROFESSIONAL SERVICES-ENGINEERING	70,000	-	(70,000)
52205 OPR-PROFESSIONAL SERVICES-OTHER	51,400	71,400	20,000
52216 OPR-REGULATORY FEES	300	300	-
52217 OPR-INSPECTION FEES	300	-	(300)
52222 OPR-MEMBERSHIPS & PUBLICATIONS	-	1,000	1,000
52223 OPR-LICENSE & TRAINING	7,000	7,000	-
52224 OPR-TRAVEL & MEETINGS	7,700	10,000	2,300
Total Professional Services and Fees	136,700	89,700	(47,000)
Office Expenses			
52301 OPR-OFFICE SUPPLIES	8,700	15,000	6,300
52302 OPR-COMPUTER & SOFTWARE EXPENSE	19,750	27,650	7,900
52303 OPR-WIDE AREA NETWORK EXPENSE	3,200	3,200	-
52305 OPR-POSTAGE AND FREIGHT EXPENSE	550	550	-
52306 OPR-DATA & PHONE EXPENSE	14,700	15,000	300
Total Office Expenses	46,900	61,400	14,500
Other Operating Expenses			
52420 OPR-INSURANCE EXPENSE	48,564	55,156	6,592
52430 OPR-MISC EXPENSE	10,000	10,000	-
Total Other Operating Expenses	58,564	65,156	6,592
SUBTOTAL OF OPERATIONAL EXPENSES	3,637,853	3,756,065	118,212
Maintenance and Repair Equipment			
53101 M&R-EQUIPMENT	103,500	140,000	36,500
53110 M&R-CONTROL SYSTEMS	80,000	80,000	-
53115 M&R-METERS	10,000	15,000	5,000
Total Maintenance and Repair Equipment	193,500	235,000	41,500
Structures			
53201 M&R-BUILDING	15,000	30,000	15,000
53202 M&R-CLEARWELLS	2,000	2,000	-
53205 M&R-PUMPS AND MOTORS	50,000	50,000	-
53216 M&R-PUMPSTATIONS	235,000	350,000	115,000
53235 M&R-TRANSMISSION LINES	50,000	50,000	-

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
Total Structures	352,000	482,000	130,000
Other Maintenance & Repairs			
53301 M&R-ROADS	2,000	5,000	3,000
53310 M&R-GROUNDS/ROW	15,000	15,000	-
53320 M&R-PONDS AND LAGOONS	10,000	10,000	-
53399 M&R-MISC EXPENSE	-	5,000	5,000
Total Other Maintenance & Repairs	27,000	35,000	8,000
SUBTOTAL OF M&R EXPENSES	<u>572,500</u>	<u>752,000</u>	<u>179,500</u>
Administrative & General			
54100 ADMINISTRATIVE & GENERAL	244,006	266,355	22,349
Total Administrative & General	244,006	266,355	22,349
Transfers			
61505 TRANSFERS-DESIGNATED PROJECT FUND	725,109	751,085	25,976
Total Transfers	725,109	751,085	25,976
TOTAL OPERATING AND M&R EXPENSES	<u>5,179,468</u>	<u>5,525,505</u>	<u>346,037</u>
Net Operating Income	<u>10,285</u>	<u>96,774</u>	<u>86,489</u>

DEBT SERVICE BUDGET

Capacity Charge Revenue			
42680 DEBT SERV-2020 WCANYON COMB, BOERNE	809,452	905,308	95,856
42681 DEBT SERV-2020 WCANYON COMB, BREMER	8,521	8,521	-
42683 DEBT SERV-2020 WCANYON COMB, COMAL TRACE	61,774	61,774	-
42684 DEBT SERV-2020 WCANYON COMB, COUSER	8,521	8,521	-
42685 DEBT SERV-2020 WCANYON COMB, FAIR OAKS	572,581	572,581	-
42686 DEBT SERV-2020 WCANYON COMB, GBRA CORDILLEI	369,366	391,945	22,579
42687 DEBT SERV-2020 WCANYON COMB, JOHNSON RANCI	215,996	234,315	18,319
42688 DEBT SERV-2020 WCANYON COMB, KENDALL WEST	627,112	627,112	-
42689 DEBT SERV-2020 WCANYON COMB, MIRALOMAS	95,856	95,856	-
42690 DEBT SERV-2020 WCANYON COMB, SAWS	2,002,328	1,865,573	(136,755)
Total Capacity Charge Revenue	4,771,507	4,771,506	(1)
Total Debt Revenue	<u>4,771,507</u>	<u>4,771,506</u>	<u>(1)</u>

Principal Payments Expense

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
21212 OLD-DO NOT USE, BOND-2017 WCANYON AERATION	4,047,917	-	(4,047,917)
21219 BOND-2020 WCANYON REV REF	-	4,082,917	4,082,917
Total Principal Payments Expense	<u>4,047,917</u>	<u>4,082,917</u>	<u>35,000</u>
Interest Expense			
57208 INT-2020 WCANYON BONDS	<u>725,490</u>	<u>691,517</u>	<u>(33,973)</u>
Total Interest Expense	<u>725,490</u>	<u>691,517</u>	<u>(33,973)</u>
Transfers			
61550 TRANSFERS-RESTRICTED/BOND COVENANT FUND	-	42,096	42,096
Total TRANSFERS-RESTRICTED/BOND COVENANT FL	<u>-</u>	<u>42,096</u>	<u>42,096</u>
Total Debt Expense	<u>4,773,407</u>	<u>4,816,530</u>	<u>43,123</u>
Net Change in Debt Service Budget	<u>(1,900)</u>	<u>(45,024)</u>	<u>(43,124)</u>
Net Change in Fund Balance	<u><u>8,385</u></u>	<u><u>51,750</u></u>	<u><u>43,365</u></u>



Luling WTP

Under water rights permits issued by the State of Texas, the GBRA Luling Water Treatment Plant is capable of diverting up to 4,422 acre-feet of water annually from the San Marcos River near Luling, providing a reliable source of high quality drinking water to the City of Luling and to the City of Lockhart.

With a peak rate treatment capacity of 2.5 million gallons per day, division staff utilizes technology and equipment to achieve efficient and cost-effective plant operations. The plant is manned around the clock to ensure that treated water meets all required standards for public water facilities. This plant is a past winner of the U.S. Environmental Protection Agency Region 6 "Environmental Excellence Award for Public Water Supply".

-
- Service Provided: Water treatment
 - Location: Luling, TX
 - Startup Operation Date: 1978
 - Customer: Cities of Luling & Lockhart
 - Service Population: 16,695
 - Capacity: 2.5 MGD

Luling Water Treatment Plant Division

Operating Plan for Fiscal Year ending 8/31/25

BACKGROUND

The City of Luling contracted with GBRA in 1975 for the construction and operation of a surface water treatment plant. The plant came on-line and started delivering drinking water from the San Marcos River in 1978. In fiscal year 2005, the Luling Water Treatment Plant Division started delivering treated water to the City of Lockhart by using plant capacity in the Luling Water Treatment Plant that was currently not utilized by the City of Luling. The original contract signed in 1975 expired November 2015 and a new water supply agreement contract was signed on December 8, 2016. This contract provides that GBRA bill the City for the actual costs of operating the plant and that GBRA does not over-recover nor under-recover those operating costs.

Currently a Chief Operator and five operators work as a team to staff the plant. Serving as facilitator to the team will be the Division Manager - Hays/Caldwell Counties. Additional support is received from the New Braunfels office in the form of engineering, electrical, and administrative functions.

In order to meet public service needs through motivated employees, provide advanced training, and maintain and upgrade occupational licenses, personnel will attend courses provided by various approved sources such as Texas Engineering Extension Service and Texas Water Utility Association. Plant personnel will also conduct in-house training in team building skills, confined space rescue, hazard communication, electrical safety and maintenance, first aid, and CPR. Other training will include computer software and personal development seminars.

REVENUE SOURCES AND TRENDS

This work plan and budget describes the operations and maintenance of the Luling Water Treatment Plant Division to be performed during the 2025 Fiscal Year based on an estimated 395.600 MG of water being treated at the plant with 275.600 MG allocated to the City of Luling and 120.00 MG to the City of Lockhart.

The total operating revenue budgeted to be received during FY 2025 is \$1,549,623 compared to budgeted revenue of \$1,606,567 for FY 2024. This 3.67% decrease in revenue reflects a corresponding decrease in total operating expenditures.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

Significant operating expenses for the ensuing fiscal year include \$43,773 for power and utilities at the Water Treatment Plant, \$48,665 for power and utilities at the Luling High Service Pump Station, \$25,132 for power costs to operate the treated water line to Lockhart, \$37,867 for chlorine used in the disinfection process, and \$68,270 for ferric chloride used in the coagulation process, and \$25,010 for ammonia. Another significant operating expenditure is the \$21,600 for laboratory expenses to include in-house lab expenses, outside lab testing fees and expenses and testing fees performed by the Texas Commission on Environmental Quality (TCEQ).

The maintenance and repair budget include costs to ensure the reliability of pumps, motors, gates and valves. Within the current budget is to rehabilitate two high service split case pumps for \$12,000, replacement of two six-inch pump control valves for \$22,000, and sludge disposal for \$15,000.

There are no capital additions budgeted for FY 2025.

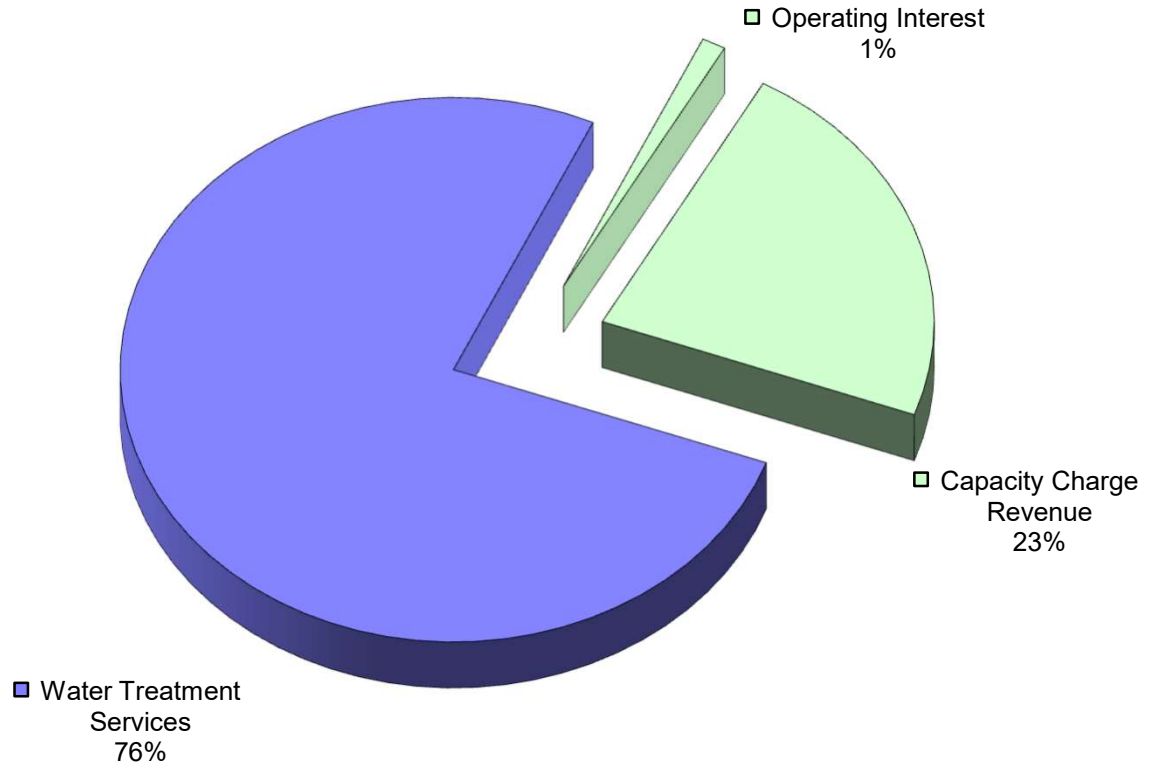
The total expenditure budget, exclusive of debt service payments, for FY 2025 amounts to \$1,526,335.

FUND BALANCE

Funds for the above listed maintenance projects as well as all of the other operating expenditures that are summarized in the following pages will be provided from revenues from the City of Luling and the City of Lockhart. This division generally represents a contract operation in which GBRA does not over or under recover its costs; therefore, the operating revenues collected cover the operating costs leaving a balance of projected interest earnings of \$23,288 and a debt coverage factor of \$40,930 from the bonds used to finance the Luling-to-Lockhart pipeline, which is transferred to restricted bond funds. As a result, the total fund balance for FY 2025 is \$23,288.

Budget Summary

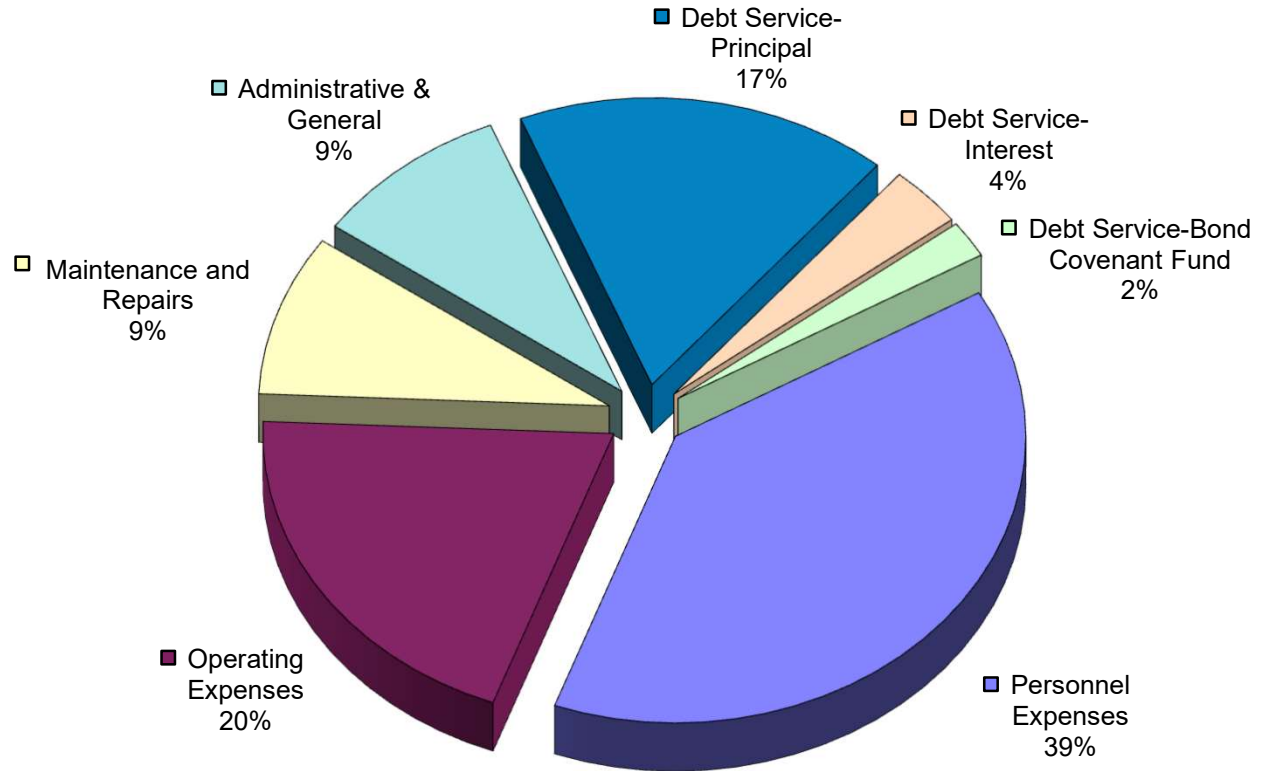
REVENUES - LULING WTP



Revenues	Budget FY 2023	Budget FY 2024	Budget FY 2025
Power Sales			
Wholesale Water Sales			
Water Treatment Services	1,650,425	1,600,703	1,526,335
Wastewater Services			
Retail Water & Wastewater Sales			
Pipeline Revenue			
Industrial Services			
Laboratory Services			
Recreational & Other Rentals			
Administrative & General			
Operating Interest	3,375	5,864	23,288
Grant & Interlocal Agreement Income			
Miscellaneous Income			
Total Operating Revenue	1,653,800	1,606,567	1,549,623
Capacity Charge Revenue	447,193	449,416	450,231
I/F Loan Repayments from Operations			
Grand Total Revenues	2,100,993	2,055,983	1,999,854

Budget Summary

EXPENSES - LULING WTP



Expenses	Budget FY 2023	Budget FY 2024	Budget FY 2025
Personnel Expenses	762,026	806,036	769,358
Operating Expenses	509,388	437,918	396,874
Maintenance and Repairs	145,030	167,430	179,400
Administrative & General	178,981	189,318	180,703
Capital Expense & Outlay	55,000		
Transfers			
Total Operating and M&R Expenses	1,650,425	1,600,702	1,526,335
Debt Service-Principal	315,833	328,750	340,833
Debt Service-Interest	90,706	79,810	68,468
Debt Service-Bond Covenant Fund	40,654	40,856	40,930
Grand Total Expenses	2,097,618	2,050,118	1,976,566

**Guadalupe-Blanco River Authority
Work Plan & Budget
Fiscal Year Ending August 31, 2025**

**100 - Luling WTP
Department ***

		FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
OPERATING BUDGET				
OPERATING REVENUES				
Water Treatment				
41101	PLANT O&M	656,217	846,891	190,674
41102	PLANT A&G	88,023	113,728	25,705
41135	LULING WTP-CITY OF LOCKHART CHARGE	609,323	375,709	(233,614)
41137	LU/LO DELIVERY SYSTEM-CITY OF LOCKHART	247,140	190,007	(57,133)
	Total Water Treatment	1,600,703	1,526,335	(74,368)
Operating Interest				
44110	INT-OPR INVESTMENT FUNDS	5,864	23,288	17,424
	Total Operating Interest	5,864	23,288	17,424
	Total Operating Revenue	1,606,567	1,549,623	(56,944)
OPERATING EXPENSES				
Salaries				
51101	LBR-REGULAR WAGES	522,477	502,960	(19,517)
51102	LBR-OVERTIME	51,214	44,626	(6,588)
	Total Salaries	573,691	547,586	(26,105)
Benefits				
51298	BEN-BENEFIT ALLOCATION	232,345	221,772	(10,573)
	Total Benefits	232,345	221,772	(10,573)
Operating Supplies & Services				
52101	OPR-POWER & UTILITIES	133,586	117,570	(16,016)
52102	OPR-AUXILIARY POWER EXPENSE	5,600	4,000	(1,600)
52103	OPR-CHEMICALS	160,810	131,147	(29,663)
52113	OPR-LAB SUPPLIES	23,160	18,000	(5,160)
52114	OPR-LABORATORY SERVICES-GBRA	3,600	3,600	-
52118	OPR-DISPOSAL SERVICES	18,000	15,000	(3,000)
52120	OPR-UNIFORMS/BUSINESS ATTIRE	5,720	7,429	1,709
52121	OPR-SAFETY & EMERGENCY EXPENSE	6,000	6,750	750

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
52125 OPR-VEHICLE EXPENSE	5,200	6,000	800
52133 OPR-SCADA	16,700	16,700	-
Total Operating Supplies & Services	378,376	326,196	(52,180)
Professional Services and Fees			
52205 OPR-PROFESSIONAL SERVICES-OTHER	2,000	2,000	-
52216 OPR-REGULATORY FEES	2,100	2,850	750
52222 OPR-MEMBERSHIPS & PUBLICATIONS	450	500	50
52223 OPR-LICENSE & TRAINING	4,350	4,500	150
52224 OPR-TRAVEL & MEETINGS	2,800	3,500	700
Total Professional Services and Fees	11,700	13,350	1,650
Office Expenses			
52301 OPR-OFFICE SUPPLIES	3,400	3,500	100
52302 OPR-COMPUTER & SOFTWARE EXPENSE	8,250	10,050	1,800
52303 OPR-WIDE AREA NETWORK EXPENSE	3,200	3,200	-
52304 OPR-COPY SUPPLIES AND SERVICES	1,900	1,800	(100)
52305 OPR-POSTAGE AND FREIGHT EXPENSE	200	200	-
52306 OPR-DATA & PHONE EXPENSE	8,173	16,364	8,191
Total Office Expenses	25,123	35,114	9,991
Other Operating Expenses			
52420 OPR-INSURANCE EXPENSE	22,479	21,964	(515)
52430 OPR-MISC EXPENSE	240	250	10
Total Other Operating Expenses	22,719	22,214	(505)
SUBTOTAL OF OPERATIONAL EXPENSES	1,243,954	1,166,232	(77,722)
Maintenance and Repair Equipment			
53101 M&R-EQUIPMENT	12,500	17,500	5,000
53110 M&R-CONTROL SYSTEMS	39,430	22,000	(17,430)
53115 M&R-METERS	8,500	12,500	4,000
Total Maintenance and Repair Equipment	60,430	52,000	(8,430)
Structures			
53201 M&R-BUILDING	5,000	6,000	1,000
53202 M&R-CLEARWELLS	3,000	2,000	(1,000)
53205 M&R-PUMPS AND MOTORS	35,000	72,000	37,000
53210 M&R-GATES AND VALVES	12,000	33,200	21,200
53238 M&R-FILTERS	42,800	5,000	(37,800)
Total Structures	97,800	118,200	20,400
Other Maintenance & Repairs			
53301 M&R-ROADS	2,000	2,000	-
53310 M&R-GROUNDS/ROW	7,200	7,200	-

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
Total Other Maintenance & Repairs	9,200	9,200	-
SUBTOTAL OF M&R EXPENSES	167,430	179,400	11,970
Administrative & General			
54100 ADMINISTRATIVE & GENERAL	189,318	180,703	(8,615)
Total Administrative & General	189,318	180,703	(8,615)
TOTAL OPERATING AND M&R EXPENSES	1,600,702	1,526,335	(74,367)
Net Operating Income	5,865	23,288	17,423

DEBT SERVICE BUDGET

Capacity Charge Revenue				
41131	DEBT SERVICE-LU/LO PROJECT	408,560	409,301	741
41133	DEBT COVER-LU/LO PROJECT	40,856	40,930	74
	Total Capacity Charge Revenue	449,416	450,231	815
	Total Debt Revenue	449,416	450,231	815
Principal Payments Expense				
21207	BOND-2014 LULO PIPELINE	328,750	340,833	12,083
	Total Principal Payments Expense	328,750	340,833	12,083
Interest Expense				
57103	INT-LULO BONDS	79,810	68,468	(11,342)
	Total Interest Expense	79,810	68,468	(11,342)
Transfers				
61550	TRANSFERS-RESTRICTED/BOND COVENANT FUND	40,856	40,930	74
	Total TRANSFERS-RESTRICTED/BOND COVENANT FUND	40,856	40,930	74
	Total Debt Expense	449,416	450,231	815
	Net Change in Debt Service Budget	-	-	-
	Net Change in Fund Balance	5,865	23,288	17,423



Lockhart WTP

The Lockhart Water Treatment Plant has been operated by GBRA since October 1, 2000, after selection by the City of Lockhart to serve as contract operator. GBRA employees operate the plant and are also responsible for the city's well system.

The plant's water source is the Carrizo Aquifer. The plant is designed to remove the high concentrations of iron dissolved in the water using oxidation followed by filtration. The water is then disinfected and blended with surface water supplied from the GBRA Luling Water Treatment Plant.

-
- Service Provided: Water Treatment
 - Location: Lockhart, TX
 - Startup Operation Date: 2000
 - Customer: City of Lockhart
 - Capacity: 4 MGD

Lockhart Division

Lockhart Water Treatment Plant System

Operating Plan for Fiscal Year ending 8/31/25

BACKGROUND

GBRA entered into a contract in September 2000 with the City of Lockhart to operate its wells and 4 million gallon per day (mgd) water treatment plant beginning October 1, 2000 in addition to the operation of two wastewater treatment facilities for the City. These systems are under the direct oversight of the Lockhart Operations Chief Operator. There are currently four operators assigned to the Lockhart Water Treatment Plant System which are responsible for operating and maintaining the plant and ground water production facilities. Personnel from the Lockhart Wastewater Reclamation System provide assistance in the operations and maintenance of the ground water system. Serving as facilitators to the Lockhart Operations team are the Division Manager-Hays and Caldwell Counties. Additional support will be received from the Seguin and New Braunfels office in the form of engineering, electrical, purchasing and administrative functions.

REVENUE SOURCES AND TRENDS

GBRA provides the operation of the City's 4.0 million gallons per day (MGD) groundwater treatment plant and water wells. The contract provides that GBRA does not over-recover nor under-recover the costs of operating the System.

The following Work Plan and Budget is based on operating and maintaining the Lockhart Water Treatment Plant, booster station and seven water wells. The projected water production of the plant and seven wells for FY 2025 is 193.30 MG or 0.538 MGD. However, the total water needs for the City from all sources is estimated to be approximately 585.0 MG. The differential or additional water required by the City of Lockhart will be supplied by the GBRA surface water treatment plant located in Luling and delivered through the Luling/Lockhart Treated Water Delivery System. Lockhart will also be receiving water from the Carrizo Water Treatment Plant located in Rosanky and delivered through the Alliance Project Delivery System. The budgeted FY 2025 operating revenue for the Lockhart Water Treatment Plant System is \$1,080,740 which is \$120,720 or 12.57% more than last year's budget and is based on a total estimated annual water treatment of 196,300,000 gallons or 196.30 MG. As described in the previous paragraph, the Lockhart WTP System is a cost-of-service operation and any year-over-year change in revenue is in a direct relationship to the changes in operating expenditures and capital improvements, for that year.

MAJOR OPERATING AND MAINTENANCE EXPENDITURES

Due to the nature of the GBRA and City of Lockhart contract, the operating expenditure budget for FY 2025 replicates the revenue budget and therefore also amounts to \$1,080,740. Two of the major operating expenses for the ensuing fiscal year are power and chemicals. Chlorine, liquid ammonium sulfate (LAS), orthophosphate, and fluoride are the primary chemicals required at the water treatment plant in order to properly treat and maintain the water quality in accordance with Texas Commission on Environmental Quality (TCEQ) requirements. Chlorine and LAS are used together as a disinfectant for the water. Orthophosphate is used as a corrosion inhibitor and as such, protects the City's distribution system and assures the delivery of high-quality water. Fluoride is added pursuant to Texas Department of State Health Services Fluoridation Program recommendations. The total chemical budget for FY 2025 is \$61,256. Power will also be a major expense for the upcoming year amounting to \$64,000. The maintenance expenses

include the replacement of the effluent valves on the Water Plant's filters. The installation of a Flow Meter on the discharge of the Clearwell. The rehabilitation and chemical treatment of a well and the media replacement of the two Aeration Towers at the Water Plant.

In order to meet public service needs through motivated employees, provide advanced training, and maintain and upgrade occupational licenses, personnel will attend courses provided by various approved sources such as Texas Engineering Extension Service and Texas Water Utility Association. Plant personnel will also conduct in-house training in team building skills, confined space rescue, hazard communication, electrical safety and maintenance, first aid, and CPR. Other training will include computer software and personal development seminars.

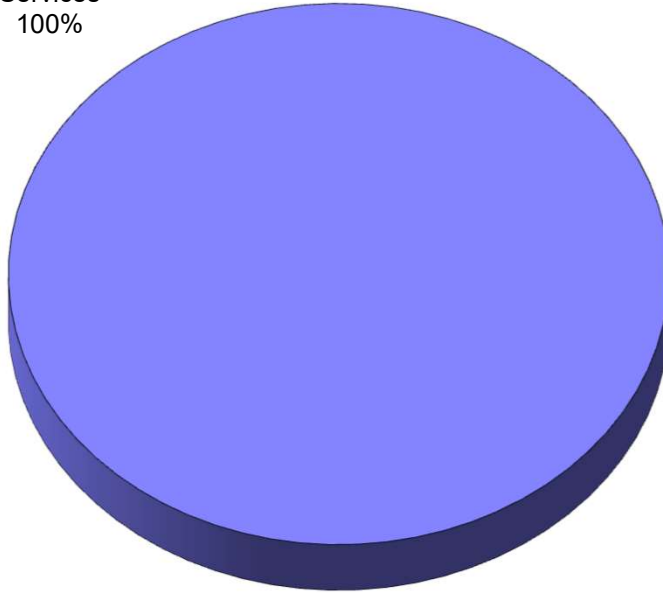
FUND BALANCE

Funds for the above listed maintenance projects as well as all of the other operating expenditures that are summarized in the following pages will be provided from revenues from the City of Lockhart. Since this division represents a contract operation in which GBRA does not over-recover nor under-recover its costs, the net change in fund balance for FY 2025 is \$0.

Budget Summary

REVENUES - LOCKHART WTP

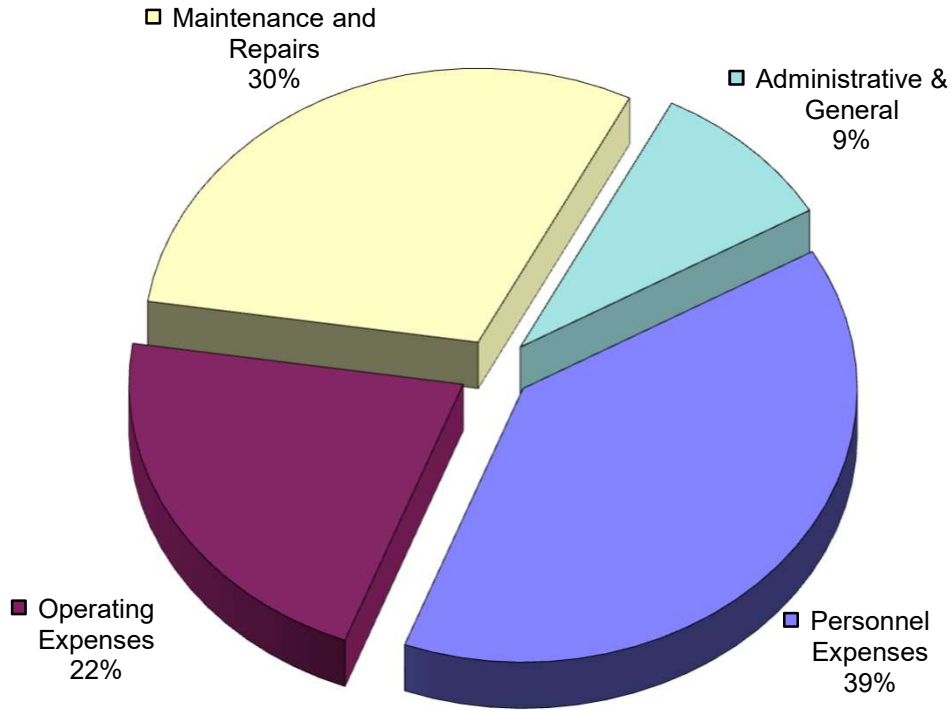
Water Treatment
Services
100%



Revenues	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Power Sales			
Wholesale Water Sales			
Water Treatment Services	933,575	960,020	1,080,740
Wastewater Services			
Retail Water & Wastewater Sales			
Pipeline Revenue			
Industrial Services			
Laboratory Services			
Recreational & Other Rentals			
Administrative & General			
Operating Interest			
Grant & Interlocal Agreement Income			
Miscellaneous Income			
Total Operating Revenue	933,575	960,020	1,080,740
Capacity Charge Revenue			
I/F Loan Repayments from Operations			
Grand Total Revenues	933,575	960,020	1,080,740

Budget Summary

EXPENSES - LOCKHART WTP



Expenses	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Personnel Expenses	369,601	372,289	422,427
Operating Expenses	196,214	218,379	233,845
Maintenance and Repairs	280,950	281,910	325,250
Administrative & General	86,810	87,442	99,218
Capital Expense & Outlay			
Transfers			
Total Operating and M&R Expenses	933,575	960,020	1,080,740
Debt Service-Principal			
Debt Service-Interest			
Debt Service-Bond Covenant Fund			
Grand Total Expenses	933,575	960,020	1,080,740

**Guadalupe-Blanco River Authority
Work Plan & Budget
Fiscal Year Ending August 31, 2025**

**131 - Lockhart WTP
Department ***

		FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
OPERATING BUDGET				
OPERATING REVENUES				
Water Treatment				
41101	PLANT O&M	872,578	981,522	108,944
41102	PLANT A&G	87,442	99,218	11,776
	Total Water Treatment	<u>960,020</u>	<u>1,080,740</u>	<u>120,720</u>
	Total Operating Revenue	<u>960,020</u>	<u>1,080,740</u>	<u>120,720</u>
OPERATING EXPENSES				
Salaries				
51101	LBR-REGULAR WAGES	251,317	287,541	36,224
51102	LBR-OVERTIME	13,657	13,119	(538)
	Total Salaries	<u>264,974</u>	<u>300,660</u>	<u>35,686</u>
Benefits				
51298	BEN-BENEFIT ALLOCATION	107,315	121,767	14,452
	Total Benefits	<u>107,315</u>	<u>121,767</u>	<u>14,452</u>
Operating Supplies & Services				
52101	OPR-POWER & UTILITIES	56,000	64,000	8,000
52103	OPR-CHEMICALS	56,605	61,256	4,651
52110	OPR-SMALL TOOLS AND SUPPLIES	2,250	3,000	750
52113	OPR-LAB SUPPLIES	14,231	14,560	329
52114	OPR-LABORATORY SERVICES-GBRA	5,172	5,422	250
52115	OPR-LABORATORY SERVICES-OUTSOURCED	2,336	6,075	3,739
52120	OPR-UNIFORMS/BUSINESS ATTIRE	3,800	4,400	600
52121	OPR-SAFETY & EMERGENCY EXPENSE	1,635	1,685	50
52122	OPR-SECURITY EXPENSE	1,750	-	(1,750)
52123	OPR-EQUIPMENT RENTAL	1,500	1,500	-
52124	OPR-EQUIPMENT EXPENSE	250	300	50
52125	OPR-VEHICLE EXPENSE	2,830	2,880	50
52133	OPR-SCADA	9,700	5,700	(4,000)
	Total Operating Supplies & Services	<u>158,059</u>	<u>170,778</u>	<u>12,719</u>

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
Professional Services and Fees			
52205 OPR-PROFESSIONAL SERVICES-OTHER	4,730	5,425	695
52216 OPR-REGULATORY FEES	12,200	12,200	-
52222 OPR-MEMBERSHIPS & PUBLICATIONS	400	400	-
52223 OPR-LICENSE & TRAINING	3,319	3,379	60
52224 OPR-TRAVEL & MEETINGS	2,500	2,500	-
Total Professional Services and Fees	23,149	23,904	755
Office Expenses			
52301 OPR-OFFICE SUPPLIES	750	750	-
52302 OPR-COMPUTER & SOFTWARE EXPENSE	4,050	7,900	3,850
52303 OPR-WIDE AREA NETWORK EXPENSE	3,200	3,200	-
52306 OPR-DATA & PHONE EXPENSE	5,800	4,300	(1,500)
52331 OPR-JANITORIAL SUPPLIES AND SERVICE	500	500	-
Total Office Expenses	14,300	16,650	2,350
Other Operating Expenses			
52420 OPR-INSURANCE EXPENSE	22,621	22,263	(358)
52430 OPR-MISC EXPENSE	250	250	-
Total Other Operating Expenses	22,871	22,513	(358)
SUBTOTAL OF OPERATIONAL EXPENSES	590,668	656,272	65,604
Maintenance and Repair Equipment			
53101 M&R-EQUIPMENT	1,850	2,350	500
53110 M&R-CONTROL SYSTEMS	19,400	5,500	(13,900)
53115 M&R-METERS	13,400	13,400	-
Total Maintenance and Repair Equipment	34,650	21,250	(13,400)
Structures			
53201 M&R-BUILDING	16,000	11,000	(5,000)
53205 M&R-PUMPS AND MOTORS	35,000	35,000	-
53210 M&R-GATES AND VALVES	5,000	42,500	37,500
53235 M&R-TRANSMISSION LINES	25,000	32,500	7,500
Total Structures	81,000	121,000	40,000
Other Maintenance & Repairs			
53302 M&R-WELLS	115,000	125,000	10,000
53310 M&R-GROUNDS/ROW	13,000	13,500	500
53325 M&R-GENERAL MAINTENANCE	38,260	44,500	6,240
Total Other Maintenance & Repairs	166,260	183,000	16,740
SUBTOTAL OF M&R EXPENSES	281,910	325,250	43,340

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
Administrative & General			
54100 ADMINISTRATIVE & GENERAL	87,442	99,218	11,776
Total Administrative & General	87,442	99,218	11,776
TOTAL OPERATING AND M&R EXPENSES	960,020	1,080,740	120,720
Net Operating Income	-	-	-
Net Change in Fund Balance	-	-	-



Cordillera WDS

Located in Kendall County near the intersection of State Hwy 46 and FM 3351, operations of the Cordillera Ranch water distribution system began in 2006. Source water is pumped from Canyon Lake, treated at the Western Canyon WTP and delivered to the system through the Hwy 46 treated water delivery system. 1,500 acre-feet of raw water per year is available for use in Cordillera Ranch.

The water delivery system is operated and maintained by employees of the Western Canyon WTP division.

-
- Service Provided: Water distribution
 - Location: Boerne, TX
 - Startup Operation Date: 2006
 - Service Area: Kendall Co., TX
 - Capacity: 1.3 MGD

**Western Canyon Division
Cordillera Ranch Water Distribution System
Operating Plan for Fiscal Year Ending 8/31/25**

BACKGROUND

GBRA's Western Canyon Division is responsible for operating the Cordillera Ranch Subdivision retail water system. The Cordillera Ranch Retail Water System supplies potable drinking water to the Cordillera Ranch Subdivision in Bergheim, TX. It also supplies water to the Boerne ISD – Voss Middle School.

Fourteen operators divide their time operating and maintaining the water and wastewater systems for Cordillera Ranch, Johnson Ranch, Lomas Comal Trace, Bulverde Singing Hills, Park Village, Four S Ranch, Canyon Park, Boerne ISD Voss Middle School, and the Western Canyon Distribution. Additional manpower and equipment required for maintenance and technical services are transferred as needed from other operating divisions of GBRA. The Division Manager and Chief Operator provide supervision of the division.

REVENUE SOURCES AND TRENDS

Revenues are obtained through connection fees for water service, tap fees, monthly water service fees and charges to the Cordillera Ranch developer for the wholesale use of water within the development. The total operating revenues are projected to be \$2,094,500 during FY 2025 which is a 43.34% increase over FY 2024 budgeted due to the conversion of wholesale water rates to retail rates.

CAPITAL ADDITIONS AND OPERATING EXPENSES

Significant operating expenses for the ensuing fiscal year, in addition to personnel costs, include \$38,000 for electric cost of operating the pump stations, \$4,500 for operating chemicals and \$155,000 for maintenance and repairs to various components of the system including meter replacements and well repairs.

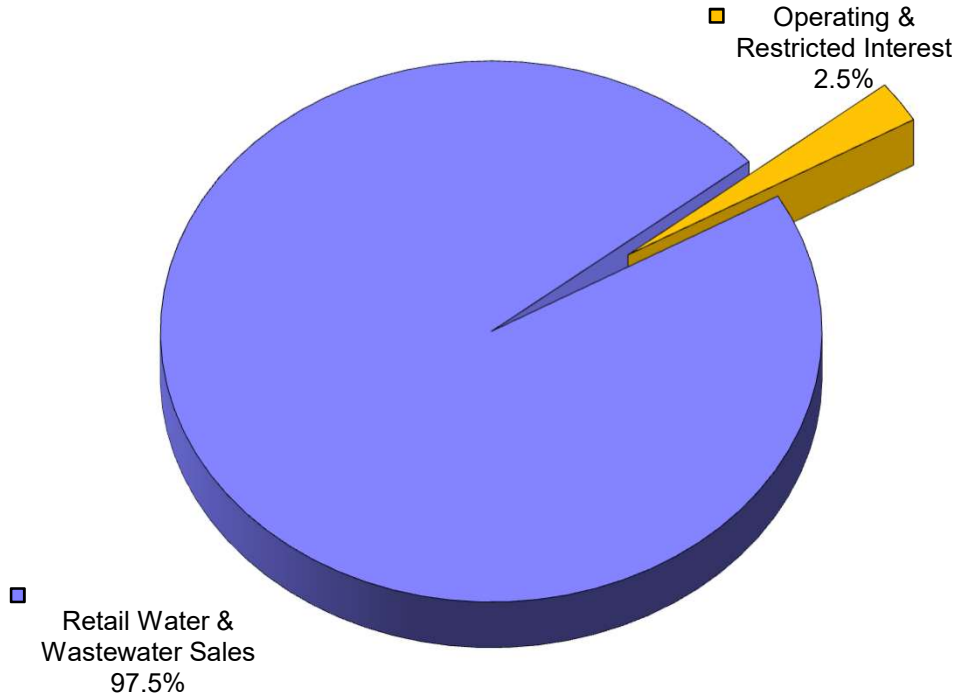
One additional area of significant cost is Water Purchases/Delivery totaling \$1,000,000. This cost is for the purchase, treatment, storage, and transmission of water from the Western Canyon Regional Water Supply to the Cordillera Water System.

FUND BALANCE

Funds for the above listed capital additions and maintenance projects as well as all of the other operating expenditures that are summarized in the following pages will be provided using revenues from customer billings. This funding is expected to exceed total expenditures by \$492,552 and thus, an increase in fund balance of that same amount is anticipated.

Budget Summary

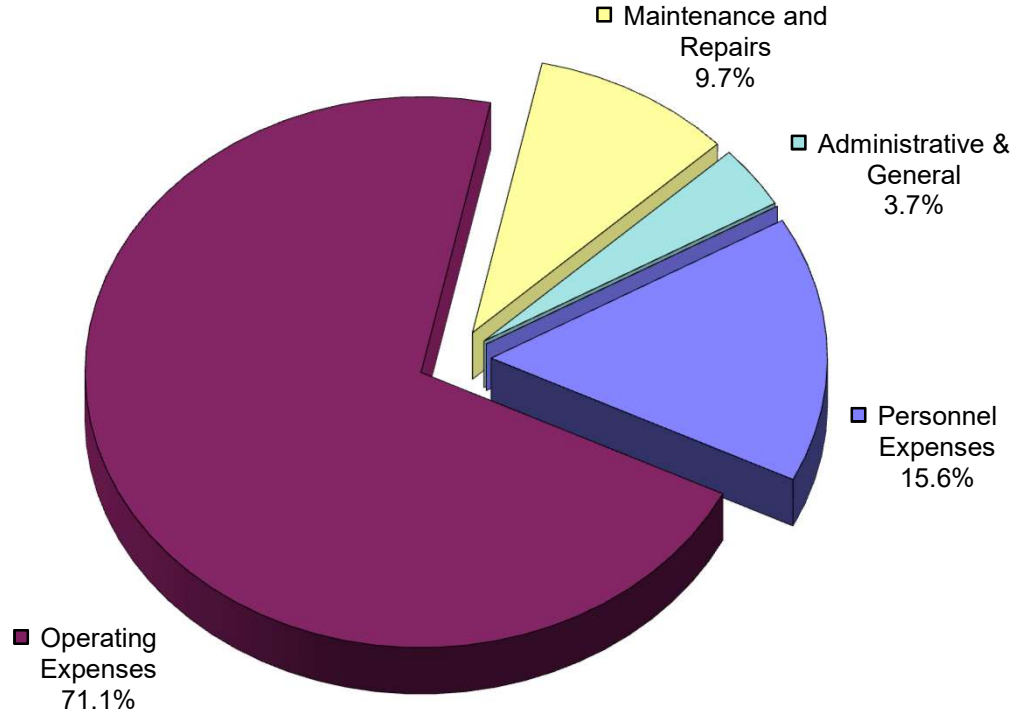
REVENUES - CORDILLERA WDS



Revenues	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Power Sales			
Wholesale Water Sales			
Water Treatment Services			
Wastewater Services			
Retail Water & Wastewater Sales	1,541,687	1,441,250	2,042,750
Pipeline Revenue			
Industrial Services			
Laboratory Services			
Recreational & Other Rentals			
Administrative & General			
Operating & Restricted Interest	6,000	20,000	51,750
Grant & Interlocal Agreement Income			
Miscellaneous Income			
Total Operating Revenue	1,547,687	1,461,250	2,094,500
Capacity Charge Revenue			
I/F Loan Repayments from Operations			
Grand Total Revenues	1,547,687	1,461,250	2,094,500

Budget Summary

EXPENSES - CORDILLERA WDS



Expenses	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Personnel Expenses	142,331	216,555	249,907
Operating Expenses	759,567	940,975	1,138,344
Maintenance and Repairs	80,000	90,000	155,000
Administrative & General	33,430	50,864	58,697
Capital Expense & Outlay			
Transfers			
Total Operating and M&R Expenses	1,015,328	1,298,394	1,601,948
Debt Service-Principal			
Debt Service-Interest			
Debt Service-Bond Covenant Fund			
Grand Total Expenses	1,015,328	1,298,394	1,601,948

**Guadalupe-Blanco River Authority
Work Plan & Budget
Fiscal Year Ending August 31, 2025**

**052 - Cordillera WDS
Department ***

		FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
OPERATING BUDGET				
OPERATING REVENUES				
Retail Water Sales				
42301	WATER SALES	1,400,000	2,000,000	600,000
42310	WATER CONNECTION FEES	41,250	41,250	-
42340	TRANSFER FEES	-	1,500	1,500
	Total Retail Water Sales	<u>1,441,250</u>	<u>2,042,750</u>	<u>601,500</u>
Operating Interest				
44110	INT-OPR INVESTMENT FUNDS	20,000	51,750	31,750
	Total Operating Interest	<u>20,000</u>	<u>51,750</u>	<u>31,750</u>
	Total Operating Revenue	<u><u>1,461,250</u></u>	<u><u>2,094,500</u></u>	<u><u>633,250</u></u>
OPERATING EXPENSES				
Salaries				
51101	LBR-REGULAR WAGES	135,841	158,254	22,413
51102	LBR-OVERTIME	18,291	19,616	1,325
	Total Salaries	<u>154,132</u>	<u>177,870</u>	<u>23,738</u>
Benefits				
51298	BEN-BENEFIT ALLOCATION	62,423	72,037	9,614
	Total Benefits	<u>62,423</u>	<u>72,037</u>	<u>9,614</u>
Operating Supplies & Services				
52101	OPR-POWER & UTILITIES	35,000	38,000	3,000
52102	OPR-AUXILIARY POWER EXPENSE	3,500	3,500	-
52103	OPR-CHEMICALS	4,500	4,500	-
52110	OPR-SMALL TOOLS AND SUPPLIES	5,000	7,000	2,000
52113	OPR-LAB SUPPLIES	2,000	2,000	-
52114	OPR-LABORATORY SERVICES-GBRA	1,000	1,200	200
52115	OPR-LABORATORY SERVICES-OUTSOURCED	1,000	1,000	-
52120	OPR-UNIFORMS/BUSINESS ATTIRE	1,000	1,500	500
52121	OPR-SAFETY & EMERGENCY EXPENSE	3,000	3,000	-

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
52125 OPR-VEHICLE EXPENSE	1,500	13,000	11,500
52126 OPR-FLEET LEASE EXPENSE	6,244	27,844	21,600
52133 OPR-SCADA	1,700	1,700	-
52150 OPR-WATER PURCHASES/DELIVERY	850,000	1,000,000	150,000
Total Operating Supplies & Services	915,444	1,104,244	188,800
Professional Services and Fees			
52205 OPR-PROFESSIONAL SERVICES-OTHER	3,000	3,000	-
52216 OPR-REGULATORY FEES	1,250	1,250	-
52220 OPR-BANK FEES	-	100	100
52223 OPR-LICENSE & TRAINING	2,000	2,000	-
52224 OPR-TRAVEL & MEETINGS	2,000	7,500	5,500
Total Professional Services and Fees	8,250	13,850	5,600
Office Expenses			
52301 OPR-OFFICE SUPPLIES	1,000	1,000	-
52302 OPR-COMPUTER & SOFTWARE EXPENSE	4,424	5,200	776
52303 OPR-WIDE AREA NETWORK EXPENSE	3,200	3,200	-
52305 OPR-POSTAGE AND FREIGHT EXPENSE	1,600	2,000	400
52306 OPR-DATA & PHONE EXPENSE	-	1,500	1,500
Total Office Expenses	10,224	12,900	2,676
Other Operating Expenses			
52420 OPR-INSURANCE EXPENSE	7,057	6,350	(707)
52430 OPR-MISC EXPENSE	-	1,000	1,000
Total Other Operating Expenses	7,057	7,350	293
SUBTOTAL OF OPERATIONAL EXPENSES	1,157,530	1,388,251	230,721
Maintenance and Repair Equipment			
53115 M&R-METERS	35,000	70,000	35,000
Total Maintenance and Repair Equipment	35,000	70,000	35,000
Structures			
53205 M&R-PUMPS AND MOTORS	10,000	15,000	5,000
53216 M&R-PUMPSTATIONS	-	10,000	10,000
53230 M&R-PIPELINES	5,000	-	(5,000)
Total Structures	15,000	25,000	10,000
Other Maintenance & Repairs			
53302 M&R-WELLS	20,000	20,000	-
53325 M&R-GENERAL MAINTENANCE	20,000	40,000	20,000
Total Other Maintenance & Repairs	40,000	60,000	20,000
SUBTOTAL OF M&R EXPENSES	90,000	155,000	65,000

	<u>FY 2024 BUDGET</u>	<u>FY 2025 BUDGET</u>	<u>FY 2025-2024 DIFFERENCE</u>
Administrative & General			
54100 ADMINISTRATIVE & GENERAL	<u>50,864</u>	<u>58,697</u>	<u>7,833</u>
Total Administrative & General	<u>50,864</u>	<u>58,697</u>	<u>7,833</u>
TOTAL OPERATING AND M&R EXPENSES	<u>1,298,394</u>	<u>1,601,948</u>	<u>303,554</u>
Net Operating Income	<u>162,856</u>	<u>492,552</u>	<u>329,696</u>
Net Change in Fund Balance	<u>162,856</u>	<u>492,552</u>	<u>329,696</u>



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Comal Trace WDS

Located in Comal County near Bulverde, and purchased by GBRA in 2006, the Comal Trace water distribution system consists of 4 water wells, a pump station and a ground storage tank. The system also receives water from the Western Canyon WTP. 100 acre-feet of raw water per year is available for use in Comal Trace.

The water delivery system is operated and maintained by employees of the Western Canyon WTP division.

-
- Service Provided: Water distribution
 - Location: Bulverde, TX
 - Startup Operation Date: 2006
 - Service Area: Comal Co., TX
 - Capacity: 0.8 MGD

Western Canyon Division

Comal Trace Water Distribution System

Operating Plan for Fiscal Year Ending 8/31/25

BACKGROUND

GBRA purchased the Comal Trace Subdivision Water System in December 2006. The Comal Trace Water System consists of 4 water wells, a pump station, a ground storage tank, and hydro pneumatic pressure tanks. This groundwater system is supplemented with surface water produced at GBRA's Western Canyon Water Treatment Plant.

Fourteen operators divide their time operating and maintaining the water and wastewater systems for Cordillera Ranch, Johnson Ranch, Lomas Comal Trace, Bulverde Singing Hills, Park Village, Four S Ranch, Canyon Park, Boerne ISD Voss Middle School, and the Western Canyon Distribution. Additional manpower and equipment required for maintenance and technical services are transferred as needed from other operating divisions of GBRA. The Division Manager and Chief Operator provide supervision of the division.

In an effort to provide advanced training and maintain Texas Commission on Environmental Quality water licenses for all division employees, operating personnel will attend courses provided by approved sources such as Texas Engineering Extension Service and Texas Water Utility Association. Personnel will also attend electrical safety, first aid, CPR, hazard communications and team training.

REVENUE SOURCES AND TRENDS

Revenues are obtained through connection fees for water service, tap fees and monthly water service fees. Water sales revenue is projected to be \$374,500 in FY 2025.

CAPITAL ADDITIONS AND OPERATING EXPENSES

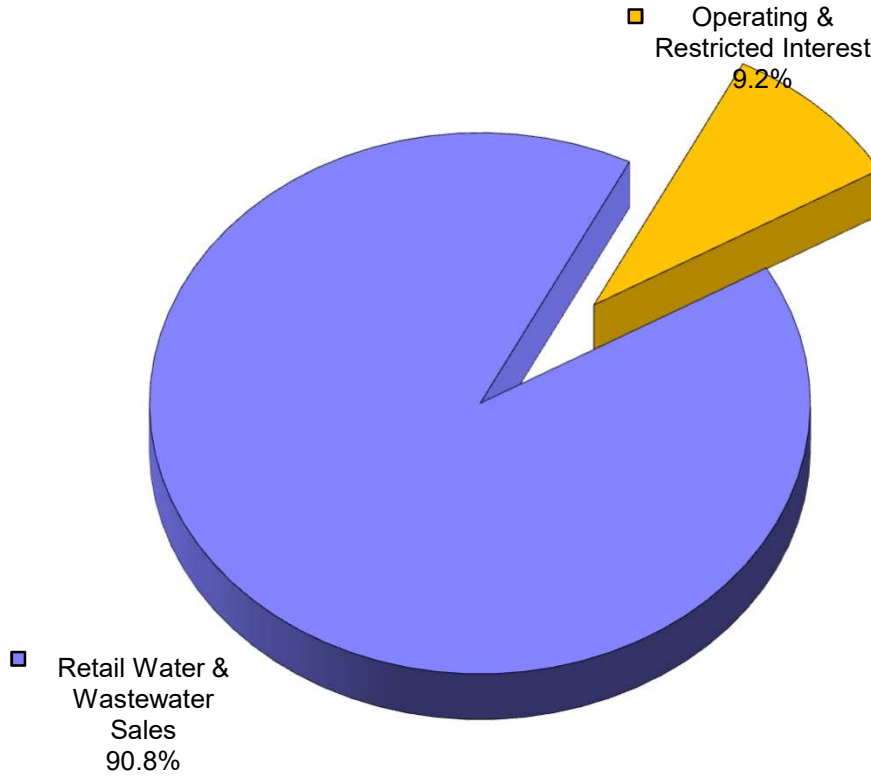
Operating expenses include \$150,000 for water purchases/delivery from the Western Canyon Regional Water Supply Project. This cost is for the purchase, treatment, storage, and transmission of water from the Western Canyon Regional Water Supply to the Comal Trace Water System. Additional significant costs include \$15,000 for power to operate the wells and booster pumps, and \$75,000 for material and services related to maintaining and repairing the water wells and distribution system including budgeted costs for the replacement of residential water meters as necessary.

FUND BALANCE

Funds for the above maintenance projects as well as all of the other operating expenditures that are summarized in the following pages will be provided using revenues from customer billings. The effect of all the budgeted sources and uses of funds yields a budgeted deficit of \$137,120.

Budget Summary

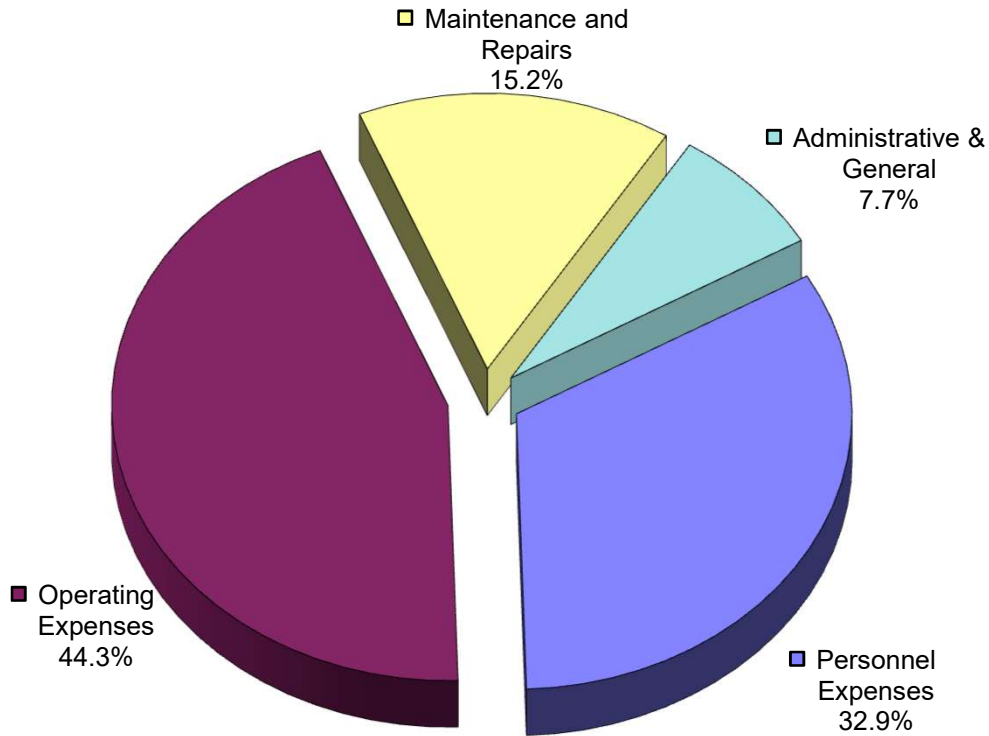
REVENUES - COMAL TRACE WDS



Revenues	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Power Sales			
Wholesale Water Sales			
Water Treatment Services			
Wastewater Services			
Retail Water & Wastewater Sales	330,000	330,000	340,000
Pipeline Revenue			
Industrial Services			
Laboratory Services			
Recreational & Other Rentals			
Administrative & General			
Operating & Restricted Interest	1,000	10,000	34,500
Grant & Interlocal Agreement Income			
Miscellaneous Income			
Total Operating Revenue	331,000	340,000	374,500
Capacity Charge Revenue			
I/F Loan Repayments from Operations			
Grand Total Revenues	331,000	340,000	374,500

Budget Summary

EXPENSES - COMAL TRACE WDS



Expenses	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Personnel Expenses	84,297	121,766	162,501
Operating Expenses	161,516	179,384	218,951
Maintenance and Repairs	51,000	51,000	75,000
Administrative & General	19,799	28,600	38,168
Capital Expense & Outlay	36,000		
Transfers	(24,000)	17,000	17,000
Total Operating and M&R Expenses	328,612	397,750	511,620
Debt Service-Principal			
Debt Service-Interest			
Debt Service-Bond Covenant Fund			
Grand Total Expenses	328,612	397,750	511,620

**Guadalupe-Blanco River Authority
Work Plan & Budget
Fiscal Year Ending August 31, 2025**

**054 - Comal Trace WDS
Department ***

		FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
OPERATING BUDGET				
OPERATING REVENUES				
Retail Water Sales				
42301	WATER SALES	330,000	340,000	10,000
	Total Retail Water Sales	<u>330,000</u>	<u>340,000</u>	<u>10,000</u>
Operating Interest				
44110	INT-OPR INVESTMENT FUNDS	10,000	34,500	24,500
	Total Operating Interest	<u>10,000</u>	<u>34,500</u>	<u>24,500</u>
	Total Operating Revenue	<u><u>340,000</u></u>	<u><u>374,500</u></u>	<u><u>34,500</u></u>
OPERATING EXPENSES				
Salaries				
51101	LBR-REGULAR WAGES	77,670	101,373	23,703
51102	LBR-OVERTIME	8,996	14,286	5,290
	Total Salaries	<u>86,666</u>	<u>115,659</u>	<u>28,993</u>
Benefits				
51298	BEN-BENEFIT ALLOCATION	35,100	46,842	11,742
	Total Benefits	<u>35,100</u>	<u>46,842</u>	<u>11,742</u>
Operating Supplies & Services				
52101	OPR-POWER & UTILITIES	12,000	15,000	3,000
52102	OPR-AUXILIARY POWER EXPENSE	2,500	2,500	-
52103	OPR-CHEMICALS	1,200	1,000	(200)
52110	OPR-SMALL TOOLS AND SUPPLIES	2,200	2,500	300
52113	OPR-LAB SUPPLIES	1,320	1,500	180
52114	OPR-LABORATORY SERVICES-GBRA	1,000	1,000	-
52115	OPR-LABORATORY SERVICES-OUTSOURCED	1,000	1,000	-
52120	OPR-UNIFORMS/BUSINESS ATTIRE	1,000	1,000	-
52121	OPR-SAFETY & EMERGENCY EXPENSE	2,000	2,000	-
52125	OPR-VEHICLE EXPENSE	2,000	12,500	10,500
52126	OPR-FLEET LEASE EXPENSE	11,570	6,244	(5,326)

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
52133 OPR-SCADA	2,400	1,700	(700)
52150 OPR-WATER PURCHASES/DELIVERY	120,000	150,000	30,000
Total Operating Supplies & Services	160,190	197,944	37,754
Professional Services and Fees			
52205 OPR-PROFESSIONAL SERVICES-OTHER	1,500	1,500	-
52216 OPR-REGULATORY FEES	1,000	1,000	-
52220 OPR-BANK FEES	140	140	-
52223 OPR-LICENSE & TRAINING	1,800	1,800	-
52224 OPR-TRAVEL & MEETINGS	-	1,000	1,000
Total Professional Services and Fees	4,440	5,440	1,000
Office Expenses			
52301 OPR-OFFICE SUPPLIES	400	500	100
52302 OPR-COMPUTER & SOFTWARE EXPENSE	3,389	2,100	(1,289)
52303 OPR-WIDE AREA NETWORK EXPENSE	3,200	3,200	-
52305 OPR-POSTAGE AND FREIGHT EXPENSE	2,000	2,000	-
52306 OPR-DATA & PHONE EXPENSE	-	2,500	2,500
Total Office Expenses	8,989	10,300	1,311
Other Operating Expenses			
52420 OPR-INSURANCE EXPENSE	5,765	4,767	(998)
52430 OPR-MISC EXPENSE	-	500	500
Total Other Operating Expenses	5,765	5,267	(498)
SUBTOTAL OF OPERATIONAL EXPENSES	301,150	381,452	80,302
Maintenance and Repair Equipment			
53115 M&R-METERS	10,000	15,000	5,000
Total Maintenance and Repair Equipment	10,000	15,000	5,000
Structures			
53205 M&R-PUMPS AND MOTORS	-	5,000	5,000
53216 M&R-PUMPSTATIONS	2,000	6,000	4,000
53230 M&R-PIPELINES	4,000	4,000	-
Total Structures	6,000	15,000	9,000
Other Maintenance & Repairs			
53302 M&R-WELLS	15,000	15,000	-
53325 M&R-GENERAL MAINTENANCE	20,000	30,000	10,000
Total Other Maintenance & Repairs	35,000	45,000	10,000
SUBTOTAL OF M&R EXPENSES	51,000	75,000	24,000
Administrative & General			

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
54100 ADMINISTRATIVE & GENERAL	<u>28,600</u>	<u>38,168</u>	<u>9,568</u>
Total Administrative & General	28,600	38,168	9,568
Transfers			
61505 TRANSFERS-DESIGNATED PROJECT FUND	<u>17,000</u>	<u>17,000</u>	<u>-</u>
Total Transfers	17,000	17,000	-
TOTAL OPERATING AND M&R EXPENSES	<u>397,750</u>	<u>511,620</u>	<u>113,870</u>
Net Operating Income	<u>(57,750)</u>	<u>(137,120)</u>	<u>(79,370)</u>
Net Change in Fund Balance	<u>(57,750)</u>	<u>(137,120)</u>	<u>(79,370)</u>



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Johnson Ranch WDS
South water delivery point

Johnson Ranch WDS

Located in Comal County near Bulverde, operations of the Johnson Ranch water distribution system began in 2009. Source water is pumped from Canyon Lake, treated at the Western Canyon WTP and delivered to the system through the Hwy 46 treated water delivery system. 900 acre-feet of raw water per year is available for use in Johnson Ranch.

The water delivery system is operated and maintained by employees of the Western Canyon WTP division.

- Service Provided: Water distribution
- Location: Bulverde, TX
- Startup Operation Date: 2009
- Service Area: Comal Co., TX
- Capacity: 0.8 MGD

Western Canyon Division Johnson Ranch Water Distribution System Operating Plan for Fiscal Year Ending 8/31/25

BACKGROUND

GBRA initiated treated surface water deliveries from the Western Canyon Water Treatment Plant to the Johnson Ranch development in June 2009. Construction and development of the Johnson Ranch Water Distribution System will continue until a final build out of approximately 1,000 residential homes sometime in the future. The system also provides potable water to Comal ISD Johnson Ranch Elementary School located within the subdivision. The system includes two water storage tanks and booster stations. Each tank has a storage capacity of approximately 250,000 gallons. Construction continues on residential lots and new commercial areas. As a result, increased water deliveries are expected.

Fourteen operators divide their time operating and maintaining the water and wastewater systems for Cordillera Ranch, Johnson Ranch, Lomas Comal Trace, Bulverde Singing Hills, Park Village, Four S Ranch, Canyon Park, Boeme ISD Voss Middle School, and the Western Canyon Distribution. Additional manpower and equipment required for maintenance and technical services are transferred as needed from other operating divisions of GBRA. The Division Manager and Chief Operator provide supervision of the division.

REVENUE SOURCES AND TRENDS

Revenues are obtained through connection fees for water service, tap fees, and monthly water service fees. Revenues are projected to be \$1,240,000 during FY 2025 which is a \$150,000 or 13.76% increase from FY 2024 budget.

CAPITAL ADDITIONS AND OPERATING EXPENSES

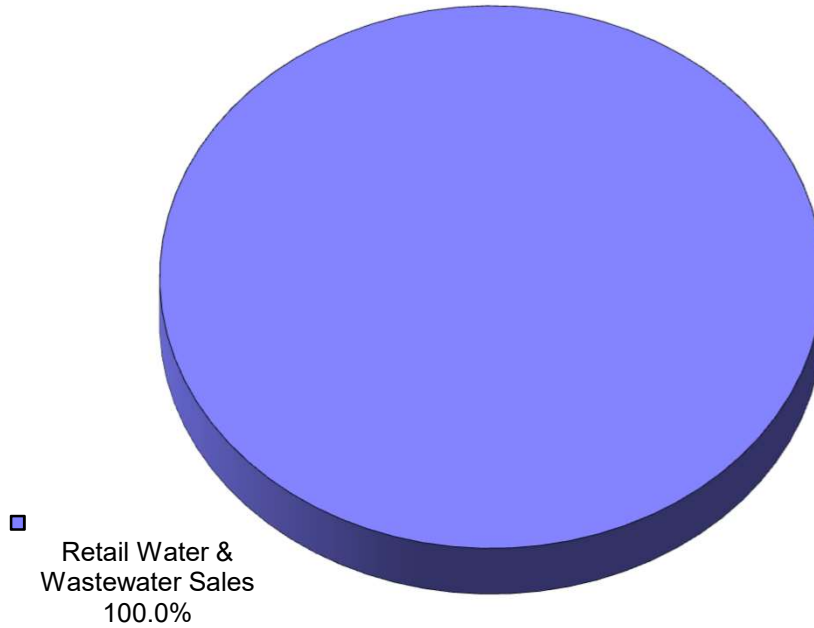
Operating expenses include \$650,000 for water purchases and delivery from the Western Canyon Regional Water Supply Project. This cost includes purchases, treatment, storage, and transmission of water to the Johnson Ranch Water Distribution System. Other substantive operating costs, in addition to personnel costs, include \$4,500 for power to operate the booster stations, \$4,500 to maintain emergency generators located on site, \$15,778 for the lease of a plant vehicle, \$6,800 for computer and software expense, and \$107,500 for material and services related to maintaining and repairing the system including budgeted costs for the replacement of residential water meters as necessary. There are no capital additions planned for FY 2025.

FUND BALANCE

Funds for the above listed maintenance projects as well as all of the other operating expenditures that are summarized in the following pages will be provided using revenues from customer billings. Since water rates and the resulting revenues are based upon the operating costs of the System, the resultant change in fund balance amounts to \$106,082

Budget Summary

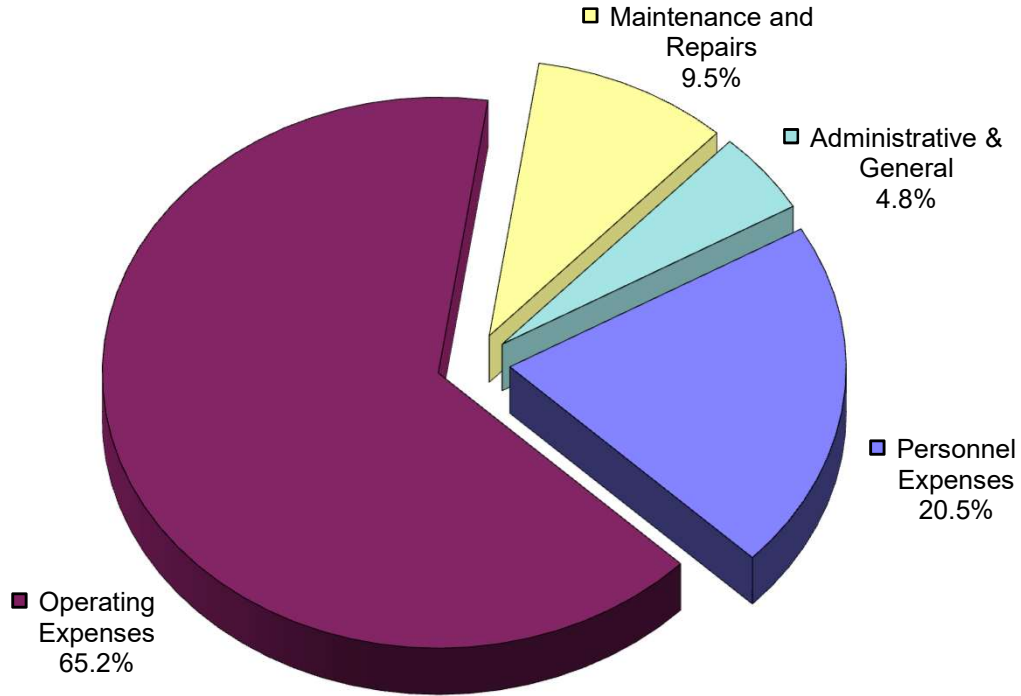
REVENUES - JOHNSON RANCH WDS



Revenues	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Power Sales			
Wholesale Water Sales			
Water Treatment Services			
Wastewater Services			
Retail Water & Wastewater Sales	864,000	1,090,000	1,240,000
Pipeline Revenue			
Industrial Services			
Laboratory Services			
Recreational & Other Rentals			
Administrative & General			
Operating & Restricted Interest			
Grant & Interlocal Agreement Income			
Miscellaneous Income			
Total Operating Revenue	864,000	1,090,000	1,240,000
Capacity Charge Revenue			
I/F Loan Repayments from Operations			
Grand Total Revenues	864,000	1,090,000	1,240,000

Budget Summary

EXPENSES - JOHNSON RANCH WDS



Expenses	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Personnel Expenses	134,085	176,482	232,682
Operating Expenses	372,998	664,725	739,085
Maintenance and Repairs	49,400	60,600	107,500
Administrative & General	31,493	41,451	54,651
Capital Expense & Outlay			
Transfers			
Total Operating and M&R Expenses	587,976	943,258	1,133,918
Debt Service-Principal			
Debt Service-Interest			
Debt Service-Bond Covenant Fund			
Grand Total Expenses	587,976	943,258	1,133,918

**Guadalupe-Blanco River Authority
Work Plan & Budget
Fiscal Year Ending August 31, 2025**

**055 - Johnson Ranch WDS
Department ***

		FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
OPERATING BUDGET				
OPERATING REVENUES				
Retail Water Sales				
42301	WATER SALES	1,050,000	1,200,000	150,000
42310	WATER CONNECTION FEES	36,000	36,000	-
42340	TRANSFER FEES	4,000	4,000	-
	Total Retail Water Sales	1,090,000	1,240,000	150,000
	Total Operating Revenue	1,090,000	1,240,000	150,000
OPERATING EXPENSES				
Salaries				
51101	LBR-REGULAR WAGES	110,419	145,675	35,256
51102	LBR-OVERTIME	15,191	19,935	4,744
	Total Salaries	125,610	165,610	40,000
Benefits				
51298	BEN-BENEFIT ALLOCATION	50,872	67,072	16,200
	Total Benefits	50,872	67,072	16,200
Operating Supplies & Services				
52101	OPR-POWER & UTILITIES	6,000	4,500	(1,500)
52102	OPR-AUXILIARY POWER EXPENSE	4,500	4,500	-
52103	OPR-CHEMICALS	2,500	2,500	-
52110	OPR-SMALL TOOLS AND SUPPLIES	2,400	4,000	1,600
52113	OPR-LAB SUPPLIES	1,800	1,800	-
52114	OPR-LABORATORY SERVICES-GBRA	1,000	3,500	2,500
52115	OPR-LABORATORY SERVICES-OUTSOURCED	500	800	300
52120	OPR-UNIFORMS/BUSINESS ATTIRE	1,500	1,500	-
52121	OPR-SAFETY & EMERGENCY EXPENSE	2,500	2,500	-
52124	OPR-EQUIPMENT EXPENSE	2,000	2,000	-
52125	OPR-VEHICLE EXPENSE	2,000	12,000	10,000
52126	OPR-FLEET LEASE EXPENSE	4,978	15,778	10,800
52133	OPR-SCADA	6,700	1,700	(5,000)

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
52150 OPR-WATER PURCHASES/DELIVERY	600,000	650,000	50,000
Total Operating Supplies & Services	638,378	707,078	68,700
Professional Services and Fees			
52205 OPR-PROFESSIONAL SERVICES-OTHER	1,200	1,200	-
52216 OPR-REGULATORY FEES	2,000	2,000	-
52220 OPR-BANK FEES	-	150	150
52223 OPR-LICENSE & TRAINING	2,500	2,500	-
52224 OPR-TRAVEL & MEETINGS	2,000	5,000	3,000
Total Professional Services and Fees	7,700	10,850	3,150
Office Expenses			
52301 OPR-OFFICE SUPPLIES	600	1,000	400
52302 OPR-COMPUTER & SOFTWARE EXPENSE	6,636	6,800	164
52303 OPR-WIDE AREA NETWORK EXPENSE	4,850	3,200	(1,650)
52305 OPR-POSTAGE AND FREIGHT EXPENSE	2,500	3,000	500
52306 OPR-DATA & PHONE EXPENSE	-	2,500	2,500
Total Office Expenses	14,586	16,500	1,914
Other Operating Expenses			
52420 OPR-INSURANCE EXPENSE	4,061	3,657	(404)
52430 OPR-MISC EXPENSE	-	1,000	1,000
Total Other Operating Expenses	4,061	4,657	596
SUBTOTAL OF OPERATIONAL EXPENSES	841,207	971,767	130,560
Maintenance and Repair Equipment			
53101 M&R-EQUIPMENT	2,000	2,500	500
53115 M&R-METERS	27,500	55,000	27,500
Total Maintenance and Repair Equipment	29,500	57,500	28,000
Structures			
53216 M&R-PUMPSTATIONS	3,600	10,000	6,400
53230 M&R-PIPELINES	2,500	-	(2,500)
Total Structures	6,100	10,000	3,900
Other Maintenance & Repairs			
53325 M&R-GENERAL MAINTENANCE	25,000	40,000	15,000
Total Other Maintenance & Repairs	25,000	40,000	15,000
SUBTOTAL OF M&R EXPENSES	60,600	107,500	46,900
Administrative & General			
54100 ADMINISTRATIVE & GENERAL	41,451	54,651	13,200
Total Administrative & General	41,451	54,651	13,200

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
TOTAL OPERATING AND M&R EXPENSES	<u>943,258</u>	<u>1,133,918</u>	<u>190,660</u>
Net Operating Income	<u>146,742</u>	<u>106,082</u>	<u>(40,660)</u>
Net Change in Fund Balance	<u>146,742</u>	<u>106,082</u>	<u>(40,660)</u>



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Buda WWTP

The Buda wastewater treatment plant treats up to 1.5 million gallons per day (mgd) under contract with the City of Buda. GBRA assumed operations of the Buda WWTP in October 2001 after the plant expansion in July 2001. Located in the environmentally sensitive Onion Creek watershed, the plant is operated as a "complete mix, activated sludge system" utilizing two clarifiers and three filters for biosolids and phosphorus removal. Sludge handling is facilitated by a 2 meter belt filter press. Reuse water is supplied to the City for irrigation of rights of way and parks.

The plant has a current treatment capacity of 3.5 MGD.

-
- Service Provided: Wastewater treatment
 - Location: Buda, TX
 - Startup Operation Date: 2001
 - Customer: City of Buda

Water Resource Division

Buda Wastewater Treatment Plant System

Operating Plan for Fiscal Year Ending 8/31/25

BACKGROUND

After signing a contract with the City of Buda in September 2001, GBRA assumed operation of the City's wastewater plant on October 1, 2001. The contract between the City of Buda and GBRA provides that GBRA will bill the City the actual cost of operating and maintaining the plant. As a result, revenue is matched to expenses, and GBRA does not over-recover nor under-recover the cost of operating the plant. The plant has a current treatment capacity of 3.5 MGD.

The System is within the Hays Wastewater Division and is supervised by the Hays Wastewater Manager and operated by eleven operators dividing their time between the Buda, Shadow Creek, and Sunfield plants. In addition, some contract labor and support from other GBRA Divisions are included in the form of electrical, preventive maintenance, supervision, engineering, purchasing, laboratory, and administrative functions. GBRA's budget forecast includes all payroll and benefit expenses. Serving as a facilitator to the team will be the Division Manager-Hays/Caldwell Counties.

REVENUE SOURCES AND TRENDS

The following Work Plan and Budget for the Buda Wastewater Treatment Plant is based on the treatment of an average sewage flow of 504 million gallons per year or 1.38 million gallons per day (MGD) and is based upon a 12-month fiscal year beginning September 1, 2024 and ending August 31, 2025. The budgeted FY 2025 revenue for the Buda Division is \$1,712,470.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

The combined capital additions and operating expenditure budget for FY 2025 amounts to \$1,712,470. Major operating expenses include power and utility costs of \$215,000, biosolids disposal costs of \$200,000, and chemical costs of \$233,500. Laboratory testing and supplies are estimated at \$51,300. Maintenance and repair costs incorporated into the budget total \$173,000 which cover routine maintenance to pumps, motors, equipment, and odor control. This year's budget includes additional costs for basin cleaning and rehab, blower rehab, and a new RAS pump.

This budget includes \$6,338 for insurance secured by GBRA; however, the City of Buda is responsible for property insurance which is not included within this budget. The budget also includes the standard administration and general cost percentage charged to all operating divisions of GBRA.

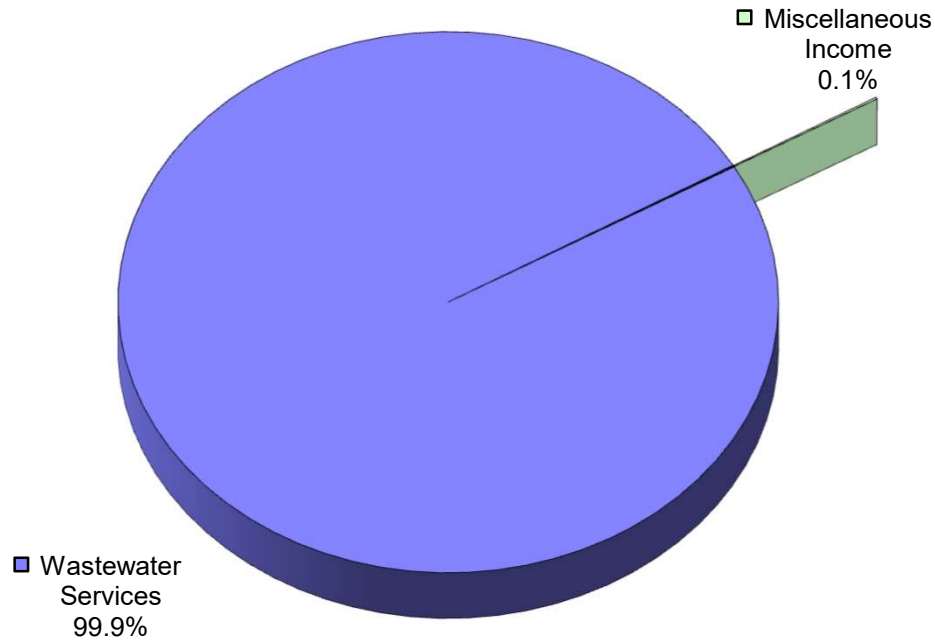
The capital addition budgeted for FY 2025 is a new blower in the amount of \$180,000, needed to treat increasing sewage flows.

FUND BALANCE

Funds for the above listed capital addition and maintenance projects as well as all of the other operating expenditures summarized in the following pages will be provided from revenues from the City of Buda. Since this system represents a contract operation in which GBRA does not over-recover nor under-recover its costs, the net change in fund balance for FY 2025 is \$0.

Budget Summary

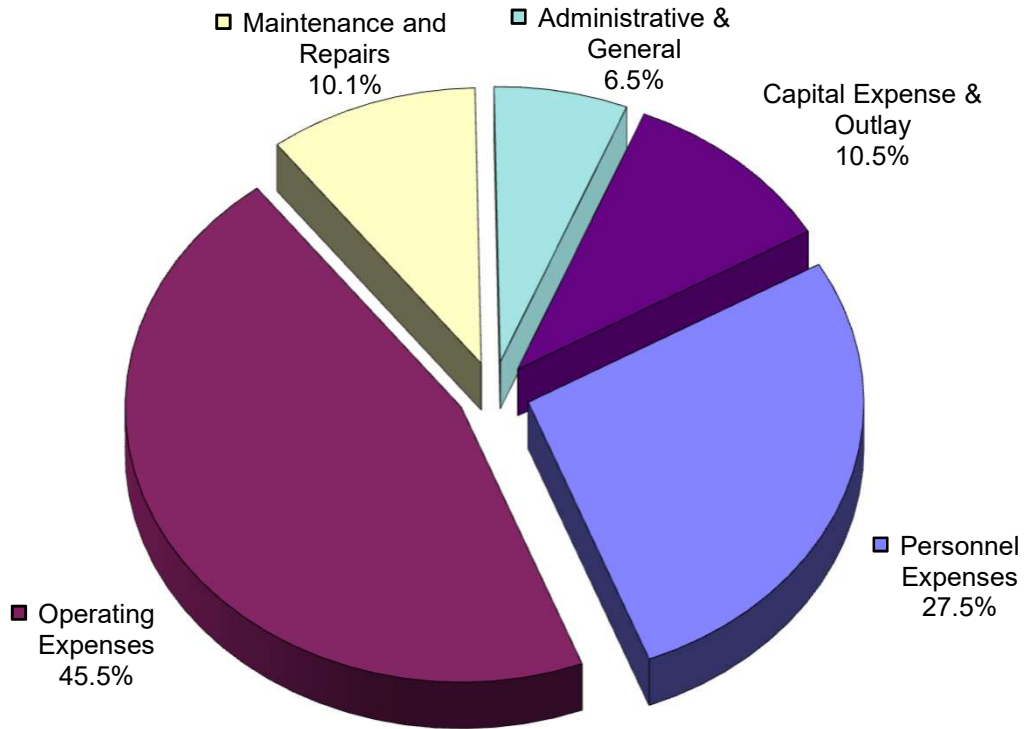
REVENUES - BUDA WWTP



Revenues	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Power Sales			
Wholesale Water Sales			
Water Treatment Services			
Wastewater Services	1,151,511	1,461,470	1,710,670
Retail Water & Wastewater Sales			
Pipeline Revenue			
Industrial Services			
Laboratory Services			
Recreational & Other Rentals			
Administrative & General			
Operating Interest			
Grant & Interlocal Agreement Income			
Miscellaneous Income	1,800	1,800	1,800
Total Operating Revenue	1,153,311	1,463,270	1,712,470
Capacity Charge Revenue			
I/F Loan Repayments from Operations			
Grand Total Revenues	1,153,311	1,463,270	1,712,470

Budget Summary

EXPENSES - BUDA WWTP



Expenses	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Personnel Expenses	352,433	361,693	470,397
Operating Expenses	584,100	718,624	778,588
Maintenance and Repairs	134,000	148,000	173,000
Administrative & General	82,778	84,953	110,485
Capital Expense & Outlay		150,000	180,000
Transfers			
Total Operating and M&R Expenses	1,153,311	1,463,270	1,712,470
Debt Service-Principal			
Debt Service-Interest			
Debt Service-Bond Covenant Fund			
Grand Total Expenses	1,153,311	1,463,270	1,712,470

**Guadalupe-Blanco River Authority
Work Plan & Budget
Fiscal Year Ending August 31, 2025**

**045 - Buda WWTP
Department ***

		FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
OPERATING BUDGET				
OPERATING REVENUES				
Wastewater Treatment				
41201	WW-OPR & MAINTENANCE	1,378,317	1,601,985	223,668
41202	WW-ADMINISTRATIVE & GENERAL	84,953	110,485	25,532
41207	WW-CREDIT TO CUSTOMER	(1,800)	(1,800)	-
	Total Wastewater Treatment	1,461,470	1,710,670	249,200
Internal Transfers				
43002	REV-BUILDING/EQUIP RENTAL	1,800	1,800	-
	Total Internal Transfers	1,800	1,800	-
	Total Operating Revenue	1,463,270	1,712,470	249,200
OPERATING EXPENSES				
Salaries				
51101	LBR-REGULAR WAGES	245,688	323,581	77,893
51102	LBR-OVERTIME	11,745	11,221	(524)
	Total Salaries	257,433	334,802	77,369
Benefits				
51298	BEN-BENEFIT ALLOCATION	104,260	135,595	31,335
	Total Benefits	104,260	135,595	31,335
Operating Supplies & Services				
52101	OPR-POWER & UTILITIES	215,000	215,000	-
52102	OPR-AUXILIARY POWER EXPENSE	7,500	7,500	-
52103	OPR-CHEMICALS	223,000	233,500	10,500
52110	OPR-SMALL TOOLS AND SUPPLIES	2,000	2,000	-
52113	OPR-LAB SUPPLIES	10,000	10,000	-
52114	OPR-LABORATORY SERVICES-GBRA	33,000	35,000	2,000
52115	OPR-LABORATORY SERVICES-OUTSOURCED	6,300	6,300	-
52118	OPR-DISPOSAL SERVICES	160,000	200,000	40,000
52120	OPR-UNIFORMS/BUSINESS ATTIRE	2,600	3,000	400

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
52121 OPR-SAFETY & EMERGENCY EXPENSE	5,000	6,000	1,000
52124 OPR-EQUIPMENT EXPENSE	2,600	2,600	-
52125 OPR-VEHICLE EXPENSE	2,500	2,500	-
52133 OPR-SCADA	1,700	1,700	-
Total Operating Supplies & Services	671,200	725,100	53,900
Professional Services and Fees			
52205 OPR-PROFESSIONAL SERVICES-OTHER	8,000	8,000	-
52216 OPR-REGULATORY FEES	9,400	9,400	-
52222 OPR-MEMBERSHIPS & PUBLICATIONS	500	500	-
52223 OPR-LICENSE & TRAINING	2,100	2,100	-
52224 OPR-TRAVEL & MEETINGS	3,000	4,000	1,000
Total Professional Services and Fees	23,000	24,000	1,000
Office Expenses			
52301 OPR-OFFICE SUPPLIES	1,600	2,500	900
52302 OPR-COMPUTER & SOFTWARE EXPENSE	6,550	9,950	3,400
52303 OPR-WIDE AREA NETWORK EXPENSE	3,200	3,200	-
52306 OPR-DATA & PHONE EXPENSE	7,000	7,500	500
Total Office Expenses	18,350	23,150	4,800
Other Operating Expenses			
52420 OPR-INSURANCE EXPENSE	6,074	6,338	264
Total Other Operating Expenses	6,074	6,338	264
SUBTOTAL OF OPERATIONAL EXPENSES	1,080,317	1,248,985	168,668
Maintenance and Repair Equipment			
53101 M&R-EQUIPMENT	30,000	30,000	-
53110 M&R-CONTROL SYSTEMS	12,000	15,000	3,000
53115 M&R-METERS	10,000	10,000	-
Total Maintenance and Repair Equipment	52,000	55,000	3,000
Structures			
53201 M&R-BUILDING	2,000	4,000	2,000
53205 M&R-PUMPS AND MOTORS	34,000	45,000	11,000
53210 M&R-GATES AND VALVES	10,000	10,000	-
53220 M&R-CLARIFIERS	41,000	50,000	9,000
53238 M&R-FILTERS	3,000	3,000	-
Total Structures	90,000	112,000	22,000
Other Maintenance & Repairs			
53310 M&R-GROUNDS/ROW	6,000	6,000	-
Total Other Maintenance & Repairs	6,000	6,000	-

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
SUBTOTAL OF M&R EXPENSES	<u>148,000</u>	<u>173,000</u>	<u>25,000</u>
Administrative & General			
54100 ADMINISTRATIVE & GENERAL	<u>84,953</u>	<u>110,485</u>	<u>25,532</u>
Total Administrative & General	<u>84,953</u>	<u>110,485</u>	<u>25,532</u>
Capital Expenses			
55001 CUSTOMER-OWNED CAPITAL EXPENSE	<u>150,000</u>	<u>180,000</u>	<u>30,000</u>
Total Capital Expenses	<u>150,000</u>	<u>180,000</u>	<u>30,000</u>
TOTAL OPERATING AND M&R EXPENSES	<u>1,463,270</u>	<u>1,712,470</u>	<u>249,200</u>
Net Operating Income	<u>-</u>	<u>-</u>	<u>-</u>
Net Change in Fund Balance	<u>-</u>	<u>-</u>	<u>-</u>



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4S Ranch WWSR

Phase 2 of the Plant is currently under construction. The 4S Ranch wastewater treatment system will consist of a collection system, an activated sludge treatment plant permitted to treat up to 0.060 mgd, and a 13.77 acre land disposal site.

The wastewater collection and treatment system will be operated and maintained by employees of the Western Canyon WTP division.

-
- Service Provided: Wastewater collection and treatment
 - Location: Bulverde, TX
 - Startup Operation Date: 2019
 - Service Area: Comal Co., TX
 - Capacity: 0.060 MGD

**Western Canyon Division
Four S Ranch Wastewater Reclamation System
Operating Plan for Fiscal Year Ending 8/31/25**

BACKGROUND

GBRA is responsible for providing operational and inspection services for the Four S Ranch Wastewater Reclamation System. The Four S Ranch Wastewater Reclamation System consists of a retail wastewater collection system and a wastewater treatment plant that the effluent from is reused within the community. The first phase of the wastewater treatment plant was completed at the beginning of FY 2022 with the final phase to be operational early FY 2025.

REVENUE SOURCES AND TRENDS

Fourteen operators divide their time operating and maintaining the water and wastewater systems for Cordillera Ranch, Johnson Ranch, Lomas Comal Trace, Bulverde Singing Hills, Park Village, Four S Ranch, Canyon Park, Boerne ISD Voss Middle School, and the Western Canyon Distribution. The Division Manager for Comal/Kendall Counties and Chief Operator provide overall supervision of the system. The contract between the Comal County WCID No. 6 District and GBRA provides that GBRA operate the plant and associated collection system following their construction and thereafter bill the customers of the system. The monthly wastewater service fee charged to each residential customer was established based on comparative rates for other similar operations. Following plant startup, the contract also provides that GBRA will bill the District the actual cost of operating and maintaining the System that is in excess of revenue from customers. As a result, revenue from the Four S Ranch System will not over-recover nor under-recover the cost of operating the plant.

The budgeted FY 2025 service revenue for the Four S Ranch Wastewater System is \$832,782 which is \$180,091 or 27.59% more than FY 2024.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

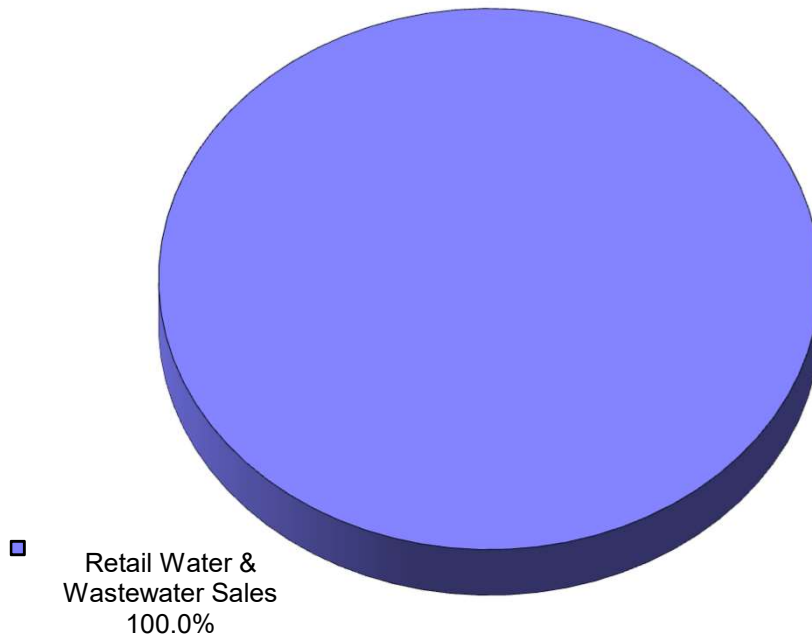
The combined capital additions and operating expenditure budget for FY 2025 amounts to \$832,782. Other than personnel costs, significant operating and maintenance expenses for FY 2025 include \$35,000 for power and utilities, chemicals for \$85,000, \$33,000 for laboratory services and supplies, \$100,000 for biosolids disposal services, \$65,883 for rental of a hydro jetter, line video camera, and a mobile press. Maintenance and repair costs incorporated into the budget total \$50,000 which covers routine maintenance to pumps, motors, and general maintenance of the facility equipment.

FUND BALANCE

Funds for the above listed capital additions and maintenance projects as well as all of the other operating expenditures that are summarized in the following pages will be provided by charges to the District, sewer connection fees, and retail sewer service fees. The net increase in the fund balance that GBRA anticipates in the Four S Ranch Wastewater System is \$0.

Budget Summary

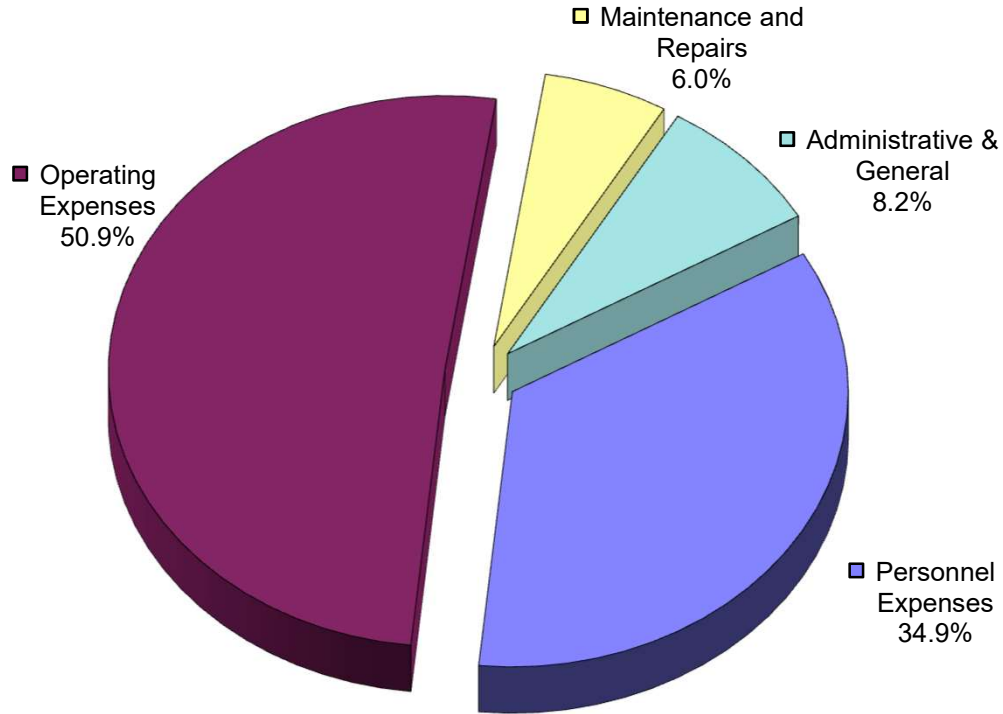
REVENUES - 4S RANCH WWRS



Revenues	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Power Sales			
Wholesale Water Sales			
Water Treatment Services			
Wastewater Services			
Retail Water & Wastewater Sales	558,948	648,191	832,782
Pipeline Revenue			
Industrial Services			
Laboratory Services			
Recreational & Other Rentals			
Administrative & General			
Operating & Restricted Interest			
Grant & Interlocal Agreement Income			
Miscellaneous Income	3,000	4,500	
Total Operating Revenue	561,948	652,691	832,782
Capacity Charge Revenue			
I/F Loan Repayments from Operations			
Grand Total Revenues	561,948	652,691	832,782

Budget Summary

EXPENSES - 4S RANCH WWRS



Expenses	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Personnel Expenses	241,573	251,846	290,928
Operating Expenses	249,636	316,692	423,522
Maintenance and Repairs	14,000	25,000	50,000
Administrative & General	56,739	59,153	68,332
Capital Expense & Outlay			
Transfers			
Total Operating and M&R Expenses	561,948	652,691	832,782
Debt Service-Principal			
Debt Service-Interest			
Debt Service-Bond Covenant Fund			
Grand Total Expenses	561,948	652,691	832,782

**Guadalupe-Blanco River Authority
Work Plan & Budget
Fiscal Year Ending August 31, 2025**

**051 - 4S Ranch WWRS
Department ***

		FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
OPERATING BUDGET				
OPERATING REVENUES				
Retail Wastewater				
42401	WASTEWATER SERVICES	622,350	800,000	177,650
42402	SEWER CONNECTION/INSP FEES	82,500	82,500	-
42405	TRANSFER FEES	11,000	15,000	4,000
42470	CHARGES TO DEVELOPERS	<u>(67,659)</u>	<u>(64,718)</u>	<u>2,941</u>
	Total Retail Wastewater	648,191	832,782	184,591
Misc Income				
45195	MISCELLANEOUS REVENUES	<u>4,500</u>	<u>-</u>	<u>(4,500)</u>
	Total Misc Income	4,500	-	(4,500)
	Total Operating Revenue	<u>652,691</u>	<u>832,782</u>	<u>180,091</u>
OPERATING EXPENSES				
Salaries				
51101	LBR-REGULAR WAGES	150,637	179,699	29,062
51102	LBR-OVERTIME	<u>28,613</u>	<u>27,367</u>	<u>(1,246)</u>
	Total Salaries	179,250	207,066	27,816
Benefits				
51298	BEN-BENEFIT ALLOCATION	<u>72,596</u>	<u>83,862</u>	<u>11,266</u>
	Total Benefits	72,596	83,862	11,266
Operating Supplies & Services				
52101	OPR-POWER & UTILITIES	35,000	35,000	-
52102	OPR-AUXILIARY POWER EXPENSE	5,000	5,000	-
52103	OPR-CHEMICALS	80,000	85,000	5,000
52110	OPR-SMALL TOOLS AND SUPPLIES	5,000	6,000	1,000
52113	OPR-LAB SUPPLIES	7,000	8,000	1,000
52114	OPR-LABORATORY SERVICES-GBRA	25,000	25,000	-
52118	OPR-DISPOSAL SERVICES	50,000	100,000	50,000
52120	OPR-UNIFORMS/BUSINESS ATTIRE	1,000	1,200	200

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
52121 OPR-SAFETY & EMERGENCY EXPENSE	3,500	3,500	-
52123 OPR-EQUIPMENT RENTAL	48,330	65,883	17,553
52125 OPR-VEHICLE EXPENSE	2,500	12,500	10,000
52126 OPR-FLEET LEASE EXPENSE	14,694	16,917	2,223
52133 OPR-SCADA	1,700	11,700	10,000
Total Operating Supplies & Services	278,724	375,700	96,976
Professional Services and Fees			
52205 OPR-PROFESSIONAL SERVICES-OTHER	2,500	3,000	500
52216 OPR-REGULATORY FEES	1,500	1,500	-
52220 OPR-BANK FEES	250	500	250
52223 OPR-LICENSE & TRAINING	3,000	3,000	-
52224 OPR-TRAVEL & MEETINGS	10,000	12,000	2,000
Total Professional Services and Fees	17,250	20,000	2,750
Office Expenses			
52301 OPR-OFFICE SUPPLIES	1,000	1,200	200
52302 OPR-COMPUTER & SOFTWARE EXPENSE	8,291	10,500	2,209
52303 OPR-WIDE AREA NETWORK EXPENSE	3,200	3,200	-
52305 OPR-POSTAGE AND FREIGHT EXPENSE	1,500	2,000	500
52306 OPR-DATA & PHONE EXPENSE	1,500	2,500	1,000
Total Office Expenses	15,491	19,400	3,909
Other Operating Expenses			
52420 OPR-INSURANCE EXPENSE	4,227	7,422	3,195
52430 OPR-MISC EXPENSE	1,000	1,000	-
Total Other Operating Expenses	5,227	8,422	3,195
SUBTOTAL OF OPERATIONAL EXPENSES	568,538	714,450	145,912
Structures			
53205 M&R-PUMPS AND MOTORS	5,000	10,000	5,000
Total Structures	5,000	10,000	5,000
Other Maintenance & Repairs			
53325 M&R-GENERAL MAINTENANCE	20,000	40,000	20,000
Total Other Maintenance & Repairs	20,000	40,000	20,000
SUBTOTAL OF M&R EXPENSES	25,000	50,000	25,000
Administrative & General			
54100 ADMINISTRATIVE & GENERAL	59,153	68,332	9,179
Total Administrative & General	59,153	68,332	9,179
TOTAL OPERATING AND M&R EXPENSES	652,691	832,782	180,091

	<u>FY 2024 BUDGET</u>	<u>FY 2025 BUDGET</u>	<u>FY 2025-2024 DIFFERENCE</u>
Net Operating Income	<u>-</u>	<u>-</u>	<u>-</u>
Net Change in Fund Balance	<u>-</u>	<u>-</u>	<u>-</u>



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Bulverde Singing Hills WWTP

Located in Bulverde, the Singing Hills wastewater system began in October 2015 and consists of a collection system, wastewater treatment plant, and reuse system. The plant is permitted to treat and discharge up to 0.048 mgd.

The wastewater collection and treatment system and reuse system is operated and maintained by employees of the Western Canyon WTP division.

-
- Service Provided: Wastewater treatment and collection
 - Location: Bulverde, TX
 - Startup Operation Date: 2015
 - Service Area: Comal Co., TX
 - Capacity: 0.048 MGD

Western Canyon Division
Singing Hills Wastewater Treatment Plant System
Operating Plan for Fiscal Year Ending 8/31/25

BACKGROUND

GBRA initiated operations of the Singing Hills wastewater system, located in Bulverde, Texas, in October 2015. The initial operation was as a pump and haul trucking operation to dispose of the wastewater while the wastewater treatment plant was under construction. The Singing Hills WWTP began operation on March 15, 2016, as businesses began populating a nearby shopping center. The discharge from the wastewater treatment plant can be used for irrigation of the common areas within the business development. Residential and commercial construction will continue for the next several years. In addition to the shopping areas, the system receives wastewater from the nearby Bill Brown Elementary School and The Preserve residential development.

Fourteen operators divide their time operating and maintaining the water and wastewater systems for Cordillera Ranch, Johnson Ranch, Lomas Comal Trace, Bulverde Singing Hills, Park Village, Four S Ranch, Canyon Park, Boeme ISD Voss Middle School, and the Western Canyon Distribution. Additional manpower and equipment required for maintenance and technical services are transferred as needed from other operating divisions of GBRA. The Division Manager and Chief Operator provide supervision of the division.

REVENUE SOURCES AND TRENDS

This is a cost-of-service contract between GBRA and the City of Bulverde. GBRA collects the connection and service fees on behalf of the City, through an agreement with Texas Water Company (Canyon Lake Water Supply Corporation). The City makes monthly payments to GBRA in the amount of one-twelfth of the FY 2025 budgeted expenses. In total, revenue for FY 2025 is budgeted at \$647,425.

CAPITAL ADDITIONS AND OPERATING EXPENSES

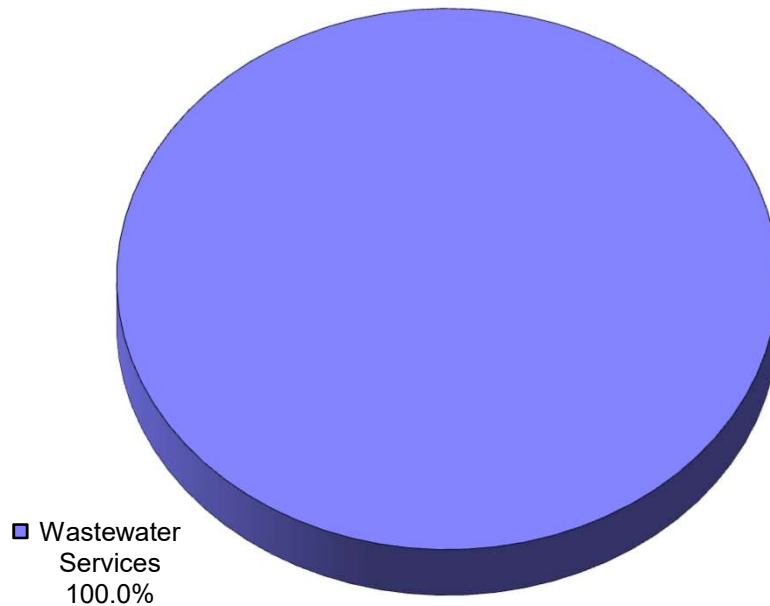
In addition to personnel costs, other significant operating costs include total chemical expenses at \$45,000, laboratory supplies and services at \$31,000, biosolids disposal at \$45,000, and billing services to Texas Water Company for \$36,000. Funds for maintenance and repair are budgeted at \$45,000. There are no capital purchases budgeted for FY 2025.

FUND BALANCE

Funds for the above listed operating expenditures as well as the other expenditures that are summarized in the following pages will be provided by the City of Bulverde, using revenues from customer billings. Since wastewater rates and the resulting revenues, including any year-end budget-to-actual payments from the City of Bulverde, are based upon the operating costs of the system, the resultant change in fund balance amounts to \$0.

Budget Summary

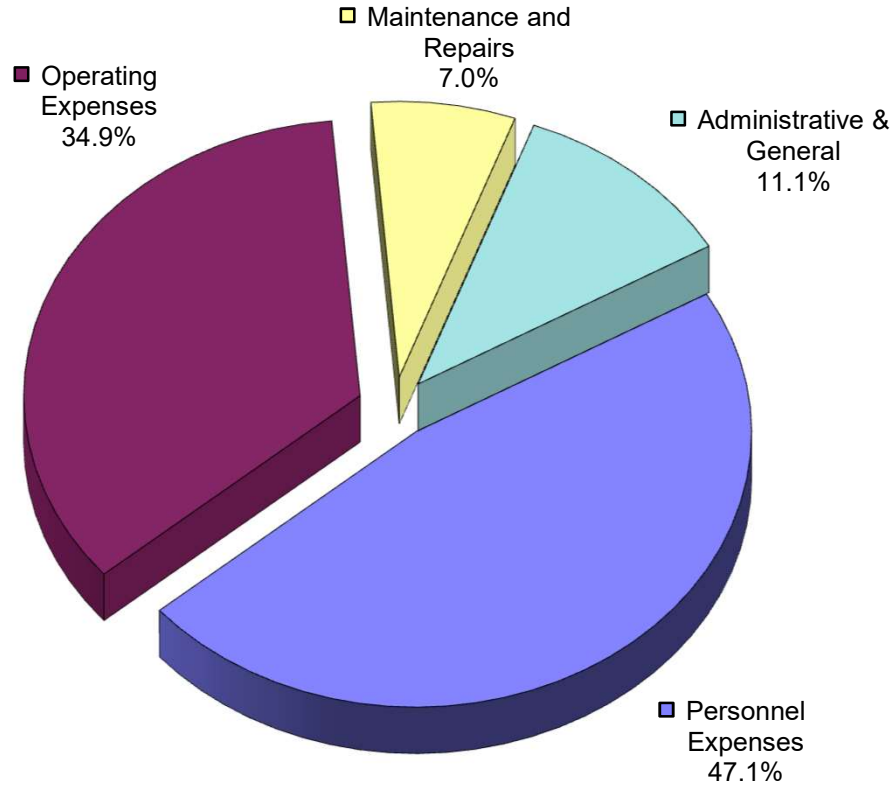
REVENUES -SINGING HILLS WWTP



Revenues	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Power Sales			
Wholesale Water Sales			
Water Treatment Services			
Wastewater Services	484,353	519,030	647,425
Retail Water & Wastewater Sales			
Pipeline Revenue			
Industrial Services			
Laboratory Services			
Recreational & Other Rentals			
Administrative & General			
Operating & Restricted Interest			
Grant & Interlocal Agreement Income			
Miscellaneous Income			
Total Operating Revenue	484,353	519,030	647,425
Capacity Charge Revenue			
I/F Loan Repayments from Operations			
Grand Total Revenues	484,353	519,030	647,425

Budget Summary

EXPENSES - SINGING HILLS WWTP



Expenses	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Personnel Expenses	209,820	239,117	304,974
Operating Expenses	195,251	188,750	225,820
Maintenance and Repairs	30,000	35,000	45,000
Administrative & General	49,282	56,163	71,631
Capital Expense & Outlay			
Transfers			
Total Operating and M&R Expenses	484,353	519,030	647,425
Debt Service-Principal			
Debt Service-Interest			
Debt Service-Bond Covenant Fund			
Grand Total Expenses	484,353	519,030	647,425

**Guadalupe-Blanco River Authority
Work Plan & Budget
Fiscal Year Ending August 31, 2025**

**057 - Bulverde Singing Hills WWRS
Department ***

		FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
OPERATING BUDGET				
OPERATING REVENUES				
Wastewater Treatment				
41201	WW-OPR & MAINTENANCE	519,030	647,425	128,395
	Total Wastewater Treatment	<u>519,030</u>	<u>647,425</u>	<u>128,395</u>
	Total Operating Revenue	<u>519,030</u>	<u>647,425</u>	<u>128,395</u>
OPERATING EXPENSES				
Salaries				
51101	LBR-REGULAR WAGES	143,550	185,301	41,751
51102	LBR-OVERTIME	26,640	31,762	5,122
	Total Salaries	<u>170,190</u>	<u>217,063</u>	<u>46,873</u>
Benefits				
51298	BEN-BENEFIT ALLOCATION	68,927	87,911	18,984
	Total Benefits	<u>68,927</u>	<u>87,911</u>	<u>18,984</u>
Operating Supplies & Services				
52102	OPR-AUXILIARY POWER EXPENSE	7,500	5,000	(2,500)
52103	OPR-CHEMICALS	40,000	45,000	5,000
52110	OPR-SMALL TOOLS AND SUPPLIES	3,000	3,000	-
52113	OPR-LAB SUPPLIES	6,000	6,000	-
52114	OPR-LABORATORY SERVICES-GBRA	25,000	25,000	-
52118	OPR-DISPOSAL SERVICES	35,000	45,000	10,000
52120	OPR-UNIFORMS/BUSINESS ATTIRE	1,000	1,200	200
52121	OPR-SAFETY & EMERGENCY EXPENSE	2,000	2,000	-
52123	OPR-EQUIPMENT RENTAL	9,819	7,241	(2,578)
52125	OPR-VEHICLE EXPENSE	2,500	12,500	10,000
52126	OPR-FLEET LEASE EXPENSE	5,924	5,924	-
52133	OPR-SCADA	5,700	7,700	2,000
	Total Operating Supplies & Services	<u>143,443</u>	<u>165,565</u>	<u>22,122</u>
Professional Services and Fees				

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
52205 OPR-PROFESSIONAL SERVICES-OTHER	4,000	4,000	-
52219 OPR-CUSTOMER BILLING FEES	24,000	36,000	12,000
52223 OPR-LICENSE & TRAINING	2,500	2,500	-
52224 OPR-TRAVEL & MEETINGS	2,000	2,500	500
Total Professional Services and Fees	32,500	45,000	12,500
Office Expenses			
52301 OPR-OFFICE SUPPLIES	1,000	1,000	-
52302 OPR-COMPUTER & SOFTWARE EXPENSE	4,700	7,000	2,300
52306 OPR-DATA & PHONE EXPENSE	1,500	1,500	-
Total Office Expenses	7,200	9,500	2,300
Other Operating Expenses			
52420 OPR-INSURANCE EXPENSE	4,107	4,255	148
52430 OPR-MISC EXPENSE	1,500	1,500	-
Total Other Operating Expenses	5,607	5,755	148
SUBTOTAL OF OPERATIONAL EXPENSES	427,867	530,794	102,927
Maintenance and Repair Equipment			
53110 M&R-CONTROL SYSTEMS	5,000	5,000	-
Total Maintenance and Repair Equipment	5,000	5,000	-
Structures			
53205 M&R-PUMPS AND MOTORS	10,000	10,000	-
Total Structures	10,000	10,000	-
Other Maintenance & Repairs			
53325 M&R-GENERAL MAINTENANCE	20,000	30,000	10,000
Total Other Maintenance & Repairs	20,000	30,000	10,000
SUBTOTAL OF M&R EXPENSES	35,000	45,000	10,000
Administrative & General			
54100 ADMINISTRATIVE & GENERAL	56,163	71,631	15,468
Total Administrative & General	56,163	71,631	15,468
TOTAL OPERATING AND M&R EXPENSES	519,030	647,425	128,395
Net Operating Income	-	-	-
Net Change in Fund Balance	-	-	-



Park Village WWTP
Construction of collection
system

Park Village WWTP

Located in Comal County near Bulverde, the Park Village wastewater system is expected to commence operations in Fiscal Year 2020, beginning with an interim pump and haul service and transition into a collection system and wastewater treatment plant. The initial phase of the wastewater treatment plant will be permitted to treat and discharge up to 0.098 mgd.

The wastewater collection and treatment system will be operated and maintained by employees of the Western Canyon WTP division.

-
- Service Provided: Wastewater collection and treatment
 - Location: Bulverde, TX
 - Startup Operation Date: 2020
 - Service Area: Comal Co., TX
 - Capacity: 0.098 MGD

**Western Canyon Division
Park Village Wastewater Reclamation System
Operating Plan for Fiscal Year Ending 8/31/25**

BACKGROUND

GBRA is responsible for providing retail wastewater collection and treatment services for the Ventana subdivision. The Park Village Wastewater Treatment Facility started operation mid FY 2020. Residential construction will continue for the next several years with an anticipated final build out of around 900 homes.

Fourteen operators divide their time operating and maintaining the water and wastewater systems for Cordillera Ranch, Johnson Ranch, Lomas Comal Trace, Bulverde Singing Hills, Park Village, Four S Ranch, Canyon Park, Boeme ISD Voss Middle School, and the Western Canyon Distribution. Additional manpower and equipment required for maintenance and technical services are transferred as needed from other operating divisions of GBRA. The Division Manager and Chief Operator provide supervision of the division.

In an effort to provide advanced training and maintain Texas Commission on Environmental Quality wastewater licenses for all division employees, operating personnel will attend courses provided by approved sources such as Texas Engineering Extension Service and Texas Water Utility Association. Personnel will also attend electrical safety, first aid, CPR, hazard communications and team training.

REVENUE SOURCES AND TRENDS

Revenues will be obtained through connection fees for wastewater service, monthly wastewater service fees and developer fees. Revenues are projected to be \$541,009 during FY 2025 which is \$38,113 or 7.58% more than the FY 2024 budget due primarily to growth in the number of connections.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

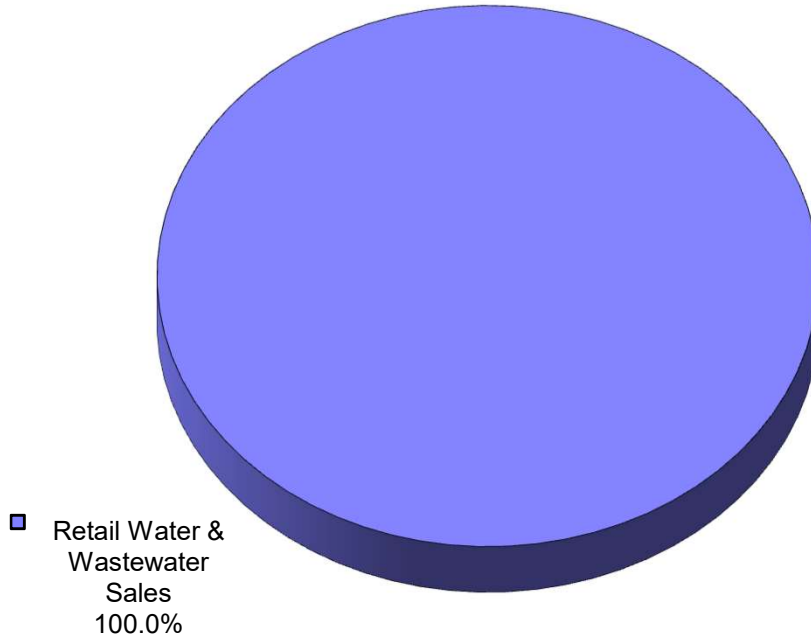
In addition to personnel costs, other significant operating costs include \$32,000 for power to operate the wastewater plant, \$45,000 for chemicals, \$28,000 for laboratory supplies and services, \$30,000 for biosolids disposal, and billing services to Texas Water Company (Canyon Lake Water Supply Corporation) for \$30,000. Funds for maintenance and repair are budgeted at \$35,000. There are no capital additions.

FUND BALANCE

Funds for the above listed capital additions and maintenance projects as well as all of the other operating expenditures that are summarized in the following pages will be provided by retail customers and from the District. The net increase in the fund balance that GBRA anticipates in the Park Village Wastewater System is \$0.

Budget Summary

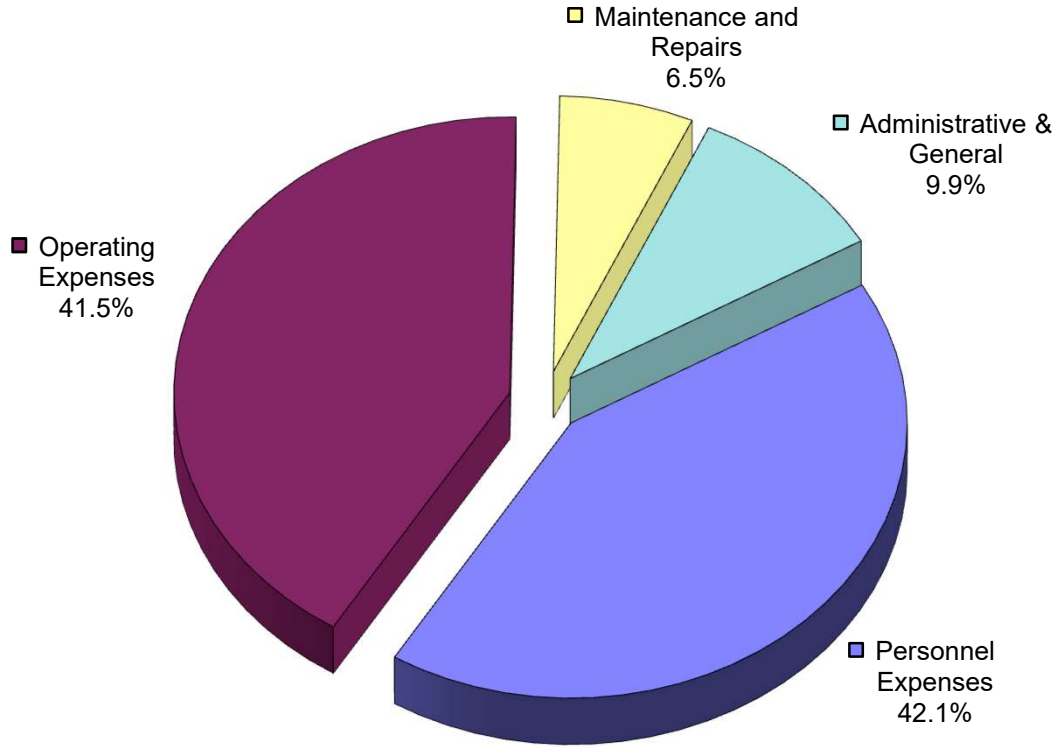
REVENUES -PARK VILLAGE WWRS



Revenues	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Power Sales			
Wholesale Water Sales			
Water Treatment Services			
Wastewater Services			
Retail Water & Wastewater Sales	430,658	502,896	541,009
Pipeline Revenue			
Industrial Services			
Laboratory Services			
Recreational & Other Rentals			
Administrative & General			
Operating & Restricted Interest			
Grant & Interlocal Agreement Income			
Miscellaneous Income			
Total Operating Revenue	430,658	502,896	541,009
Capacity Charge Revenue			
I/F Loan Repayments from Operations			
Grand Total Revenues	430,658	502,896	541,009

Budget Summary

EXPENSES - PARK VILLAGE WWRS



Expenses	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Personnel Expenses	198,060	227,359	227,942
Operating Expenses	169,579	197,136	224,529
Maintenance and Repairs	16,500	25,000	35,000
Administrative & General	46,519	53,401	53,538
Capital Expense & Outlay			
Transfers			
Total Operating and M&R Expenses	430,658	502,896	541,009
Debt Service-Principal			
Debt Service-Interest			
Debt Service-Bond Covenant Fund			
Grand Total Expenses	430,658	502,896	541,009

**Guadalupe-Blanco River Authority
Work Plan & Budget
Fiscal Year Ending August 31, 2025**

**058 - Park Village WWRS
Department ***

		FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
OPERATING BUDGET				
OPERATING REVENUES				
Retail Wastewater				
42401	WASTEWATER SERVICES	246,600	379,440	132,840
42402	SEWER CONNECTION/INSP FEES	22,000	13,200	(8,800)
42405	TRANSFER FEES	2,000	3,500	1,500
42470	CHARGES TO DEVELOPERS	<u>232,296</u>	<u>144,869</u>	<u>(87,427)</u>
	Total Retail Wastewater	502,896	541,009	38,113
	Total Operating Revenue	<u>502,896</u>	<u>541,009</u>	<u>38,113</u>
OPERATING EXPENSES				
Salaries				
51101	LBR-REGULAR WAGES	137,430	141,006	3,576
51102	LBR-OVERTIME	<u>24,391</u>	<u>21,230</u>	<u>(3,161)</u>
	Total Salaries	161,821	162,236	415
Benefits				
51298	BEN-BENEFIT ALLOCATION	<u>65,538</u>	<u>65,706</u>	<u>168</u>
	Total Benefits	65,538	65,706	168
Operating Supplies & Services				
52101	OPR-POWER & UTILITIES	30,000	32,000	2,000
52102	OPR-AUXILIARY POWER EXPENSE	5,500	3,000	(2,500)
52103	OPR-CHEMICALS	45,000	45,000	-
52110	OPR-SMALL TOOLS AND SUPPLIES	2,500	4,000	1,500
52113	OPR-LAB SUPPLIES	5,000	8,000	3,000
52114	OPR-LABORATORY SERVICES-GBRA	20,000	20,000	-
52118	OPR-DISPOSAL SERVICES	24,000	30,000	6,000
52120	OPR-UNIFORMS/BUSINESS ATTIRE	1,000	1,250	250
52121	OPR-SAFETY & EMERGENCY EXPENSE	2,000	2,000	-
52123	OPR-EQUIPMENT RENTAL	13,147	7,991	(5,156)
52125	OPR-VEHICLE EXPENSE	2,500	12,800	10,300
52126	OPR-FLEET LEASE EXPENSE	5,924	5,924	-

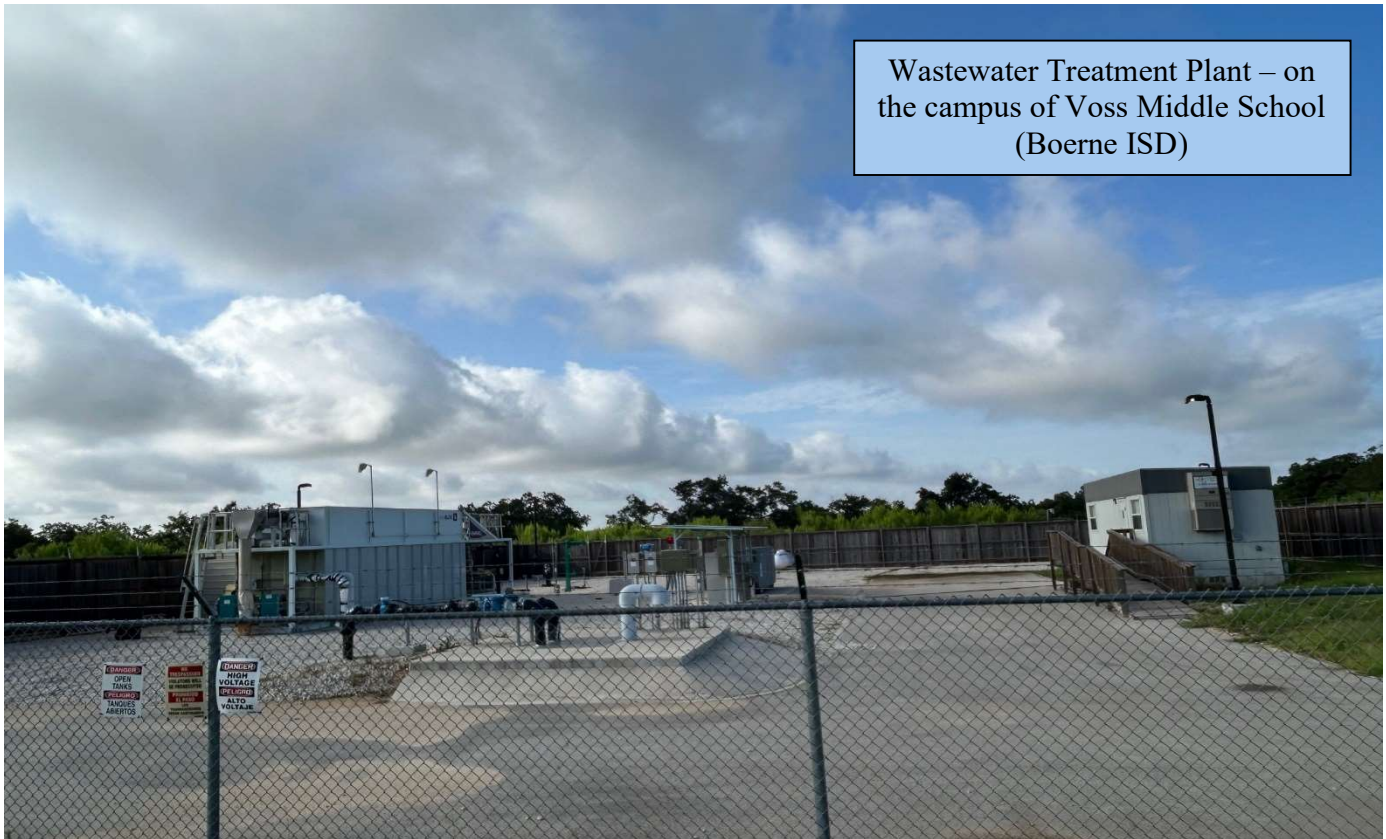
	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
52133 OPR-SCADA	1,700	1,700	-
Total Operating Supplies & Services	158,271	173,665	15,394
Professional Services and Fees			
52205 OPR-PROFESSIONAL SERVICES-OTHER	2,500	2,500	-
52216 OPR-REGULATORY FEES	-	1,500	1,500
52219 OPR-CUSTOMER BILLING FEES	21,500	30,000	8,500
52223 OPR-LICENSE & TRAINING	2,000	2,000	-
52224 OPR-TRAVEL & MEETINGS	2,000	2,500	500
Total Professional Services and Fees	28,000	38,500	10,500
Office Expenses			
52301 OPR-OFFICE SUPPLIES	600	600	-
52302 OPR-COMPUTER & SOFTWARE EXPENSE	750	2,300	1,550
52303 OPR-WIDE AREA NETWORK EXPENSE	3,200	3,200	-
52306 OPR-DATA & PHONE EXPENSE	1,200	1,000	(200)
Total Office Expenses	5,750	7,100	1,350
Other Operating Expenses			
52420 OPR-INSURANCE EXPENSE	4,115	4,264	149
52430 OPR-MISC EXPENSE	1,000	1,000	-
Total Other Operating Expenses	5,115	5,264	149
SUBTOTAL OF OPERATIONAL EXPENSES	424,495	452,471	27,976
Structures			
53205 M&R-PUMPS AND MOTORS	5,000	5,000	-
Total Structures	5,000	5,000	-
Other Maintenance & Repairs			
53325 M&R-GENERAL MAINTENANCE	20,000	30,000	10,000
Total Other Maintenance & Repairs	20,000	30,000	10,000
SUBTOTAL OF M&R EXPENSES	25,000	35,000	10,000
Administrative & General			
54100 ADMINISTRATIVE & GENERAL	53,401	53,538	137
Total Administrative & General	53,401	53,538	137
TOTAL OPERATING AND M&R EXPENSES	502,896	541,009	38,113
Net Operating Income	-	-	-

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
Net Change in Fund Balance	-	-	-



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Wastewater Treatment Plant – on
the campus of Voss Middle School
(Boerne ISD)



Boerne ISD WWTTP

The Boerne Independent School District (ISD) wastewater treatment plant is located on the campus of Voss Middle School. The plant began operation in the summer of 2019 as construction was completed on the campus prior to its opening for the 2019-20 school year. The plant only collects and treats wastewater generated from the middle school.

The wastewater collection and treatment system will be operated and maintained by employees of the Western Canyon WTP division.

- Service Provided: Wastewater collection and treatment
- Location: Boerne, TX
- Startup Operation Date: Summer 2019
- Capacity: 30,000 gallons per day

Western Canyon Division
Boerne ISD Voss Middle School Wastewater Treatment Facility
Operating Plan for Fiscal Year Ending 8/31/25

BACKGROUND

The following Work Plan and Budget is based on estimated costs to operate the membrane wastewater treatment plant for Boerne ISD at the Mark Tyler Voss Middle School. GBRA entered into an operating agreement with Boerne ISD in April 2019 and assumed operation of the Boerne ISD Voss Middle School upon completion in August 2019. The permitted flow for the facility is 30,000 gallons per day (gpd) with a maximum estimated flow of 24,000 gpd when the school reaches capacity.

Fourteen operators divide their time operating and maintaining the water and wastewater systems for Cordillera Ranch, Johnson Ranch, Lomas Comal Trace, Bulverde Singing Hills, Park Village, Four S Ranch, Canyon Park, Boerne ISD Voss Middle School, and the Western Canyon Distribution. Additional manpower and equipment required for maintenance and technical services are transferred as needed from other operating divisions of GBRA. The Division Manager and Chief Operator provide supervision of the division.

In an effort to provide advanced training and maintain Texas Commission on Environmental Quality wastewater licenses for all division employees, operating personnel will attend courses provided by approved sources such as Texas Engineering Extension Service and Texas Water Utility Association. Personnel will also attend electrical safety, first aid, CPR, hazard communications and team training.

REVENUE SOURCES AND TRENDS

The operating agreement with Boerne ISD provides that GBRA will bill the District the actual cost of operating and maintaining the plant. As a result, revenue is matched to expenses and GBRA does not over-recover nor under-recover the cost of operating the plant. This work plan is based upon a 12-month FY 2025 budget year. Revenue is projected to be \$133,534 for FY 2025 which is \$37,473 or 39.01% more than FY 2024 budget.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

The total operating expenditure budget for FY 2025 amounts to \$133,534.

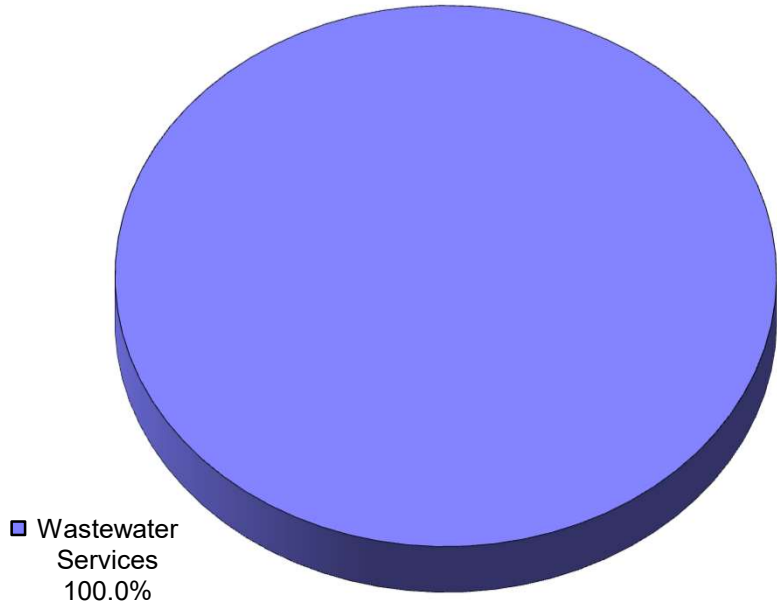
In addition to personnel costs, other significant operating and maintenance expenses are auxiliary power at \$10,000, laboratory services and expenses at \$12,500, disposal services at \$2,000, and maintenance and repairs totaling \$15,000 which covers routine maintenance to pumps, motors, and general maintenance of the facility equipment. Utility expenses are paid directly by the school district. The budget also includes the standard administration and general percentage charged to all operating divisions of GBRA.

FUND BALANCE

Since this System represents a contract operation, in which GBRA does not over-recover nor under-recover its costs, the net change in fund balance for FY 2025 is \$0.

Budget Summary

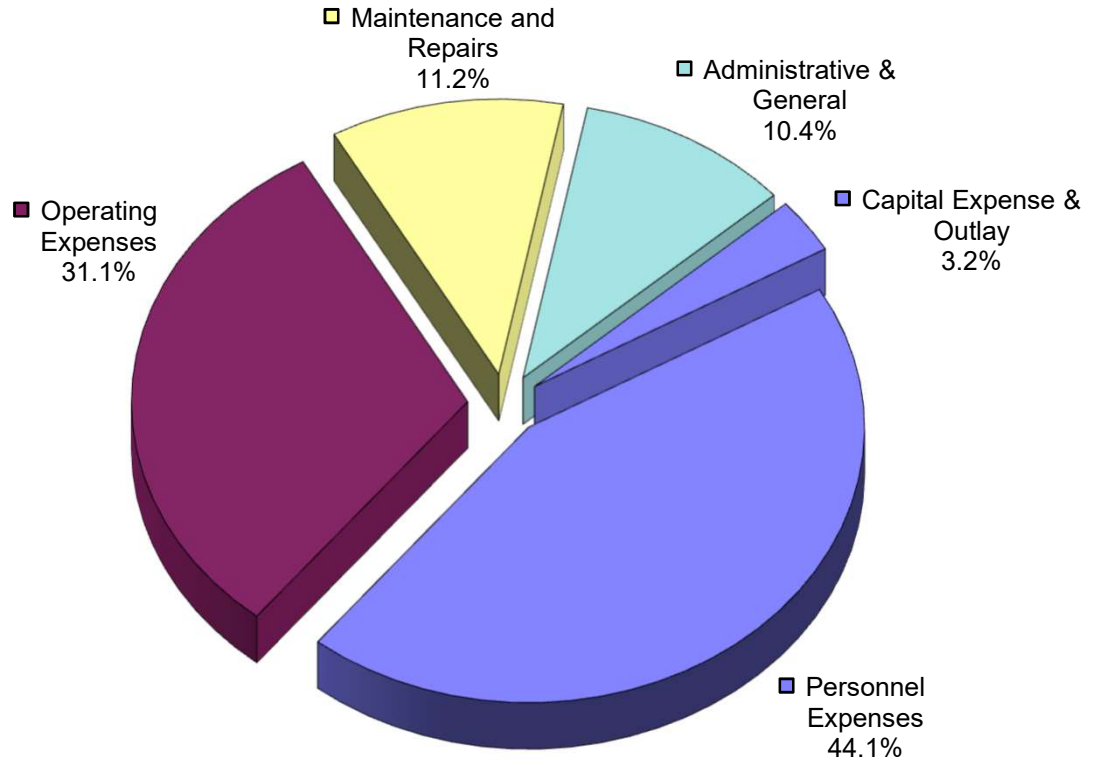
REVENUES -BOERNE ISD WWTP



Revenues	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Power Sales			
Wholesale Water Sales			
Water Treatment Services			
Wastewater Services	83,339	96,061	133,534
Retail Water & Wastewater Sales			
Pipeline Revenue			
Industrial Services			
Laboratory Services			
Recreational & Other Rentals			
Administrative & General			
Operating & Restricted Interest			
Grant & Interlocal Agreement Income			
Miscellaneous Income			
Total Operating Revenue	83,339	96,061	133,534
Capacity Charge Revenue			
I/F Loan Repayments from Operations			
Grand Total Revenues	83,339	96,061	133,534

Budget Summary

EXPENSES - BOERNE ISD WWTP



Expenses	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Personnel Expenses	31,776	46,142	58,916
Operating Expenses	34,800	29,781	41,480
Maintenance and Repairs	5,000	5,000	15,000
Administrative & General	7,463	10,838	13,838
Capital Expense & Outlay	4,300	4,300	4,300
Transfers			
Total Operating and M&R Expenses	83,339	96,061	133,534
Debt Service-Principal			
Debt Service-Interest			
Debt Service-Bond Covenant Fund			
Grand Total Expenses	83,339	96,061	133,534

**Guadalupe-Blanco River Authority
Work Plan & Budget
Fiscal Year Ending August 31, 2025**

**059 - Boerne ISD Voss Middle School WWTP
Department ***

		FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
OPERATING BUDGET				
OPERATING REVENUES				
Wastewater Treatment				
41201	WW-OPR & MAINTENANCE	96,061	133,534	37,473
	Total Wastewater Treatment	<u>96,061</u>	<u>133,534</u>	<u>37,473</u>
	Total Operating Revenue	<u>96,061</u>	<u>133,534</u>	<u>37,473</u>
OPERATING EXPENSES				
Salaries				
51101	LBR-REGULAR WAGES	27,474	34,546	7,072
51102	LBR-OVERTIME	5,367	7,387	2,020
	Total Salaries	<u>32,841</u>	<u>41,933</u>	<u>9,092</u>
Benefits				
51298	BEN-BENEFIT ALLOCATION	13,301	16,983	3,682
	Total Benefits	<u>13,301</u>	<u>16,983</u>	<u>3,682</u>
Operating Supplies & Services				
52102	OPR-AUXILIARY POWER EXPENSE	-	10,000	10,000
52103	OPR-CHEMICALS	2,200	2,500	300
52110	OPR-SMALL TOOLS AND SUPPLIES	1,000	1,000	-
52113	OPR-LAB SUPPLIES	1,500	1,500	-
52114	OPR-LABORATORY SERVICES-GBRA	11,000	11,000	-
52118	OPR-DISPOSAL SERVICES	2,000	2,000	-
52120	OPR-UNIFORMS/BUSINESS ATTIRE	1,000	1,000	-
52121	OPR-SAFETY & EMERGENCY EXPENSE	-	500	500
52125	OPR-VEHICLE EXPENSE	2,000	2,000	-
52133	OPR-SCADA	1,000	1,500	500
	Total Operating Supplies & Services	<u>21,700</u>	<u>33,000</u>	<u>11,300</u>
Professional Services and Fees				
52205	OPR-PROFESSIONAL SERVICES-OTHER	1,500	1,500	-
52223	OPR-LICENSE & TRAINING	1,000	1,000	-

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
52224 OPR-TRAVEL & MEETINGS	-	500	500
Total Professional Services and Fees	2,500	3,000	500
Office Expenses			
52301 OPR-OFFICE SUPPLIES	500	500	-
52302 OPR-COMPUTER & SOFTWARE EXPENSE	200	500	300
52306 OPR-DATA & PHONE EXPENSE	800	800	-
Total Office Expenses	1,500	1,800	300
Other Operating Expenses			
52420 OPR-INSURANCE EXPENSE	4,081	3,680	(401)
Total Other Operating Expenses	4,081	3,680	(401)
SUBTOTAL OF OPERATIONAL EXPENSES	75,923	100,396	24,473
Structures			
53205 M&R-PUMPS AND MOTORS	-	7,000	7,000
Total Structures	-	7,000	7,000
Other Maintenance & Repairs			
53325 M&R-GENERAL MAINTENANCE	5,000	8,000	3,000
Total Other Maintenance & Repairs	5,000	8,000	3,000
SUBTOTAL OF M&R EXPENSES	5,000	15,000	10,000
Administrative & General			
54100 ADMINISTRATIVE & GENERAL	10,838	13,838	3,000
Total Administrative & General	10,838	13,838	3,000
Capital Expenses			
55001 CUSTOMER-OWNED CAPITAL EXPENSE	4,300	4,300	-
Total Capital Expenses	4,300	4,300	-
TOTAL OPERATING AND M&R EXPENSES	96,061	133,534	37,473
Net Operating Income	-	-	-
Net Change in Fund Balance	-	-	-



Larremore Plant
Clarifier Spray Bar
Used to reduce foam & debris

Lockhart WWTTP

This division was established on October 1, 1994 to operate and manage the existing 1.1 mgd Larremore Street Wastewater Treatment Plant and a new 1.5 mgd F.M. 20 Plant, completed in February 1999, under contract with the City of Lockhart. The two plants provide an environmentally-responsible wastewater treatment service for the city limits and have capacity to meet future growth needs.

The F.M. 20 Plant is an approved site for acceptance and treatment of septic tank waste. It utilizes an activated sludge process to treat wastewater ultraviolet (UV) light for disinfection in place of chlorine.

Daily sample testing is completed in an on-site laboratory to ensure effluent meets all state and federal guidelines. Furthermore, biomonitoring tests are performed to ensure that aquatic life and the environment will not be harmed by treated wastewater effluent returned to the surface waters of the Guadalupe River Basin.

-
- Service Provided: Wastewater Treatment
 - Location: Lockhart, TX
 - Startup Operation Date: 1994
 - Customer: City of Lockhart
 - Capacity: 2.6 MGD

Lockhart Division

Lockhart Wastewater Reclamation System

Operating Plan for Fiscal Year Ending 8/31/25

BACKGROUND

After signing a contract with the City of Lockhart in 1994, GBRA assumed the operation of the City's 1.1 million gallons per day (MGD) Larremore Street wastewater treatment plant. Subsequently in 1999, the new 1.5 MGD FM20 plant commenced operation increasing the City's combined wastewater treatment capacity to 2.6 MGD. The contract between the City of Lockhart and GBRA provides that GBRA will bill the City the actual cost of operating the two plants. As a result, revenue is matched to expenses and GBRA does not over-recover nor under-recover the cost of operating the System.

Personnel within the Lockhart Wastewater Reclamation System are organized into a team consisting of the Chief Operator and four operators. In addition, GBRA's water plant personnel located at the Lockhart Water Treatment Plant will assist in the maintenance and repair of the wastewater treatment plants. Serving as facilitators to the team will be the Hays/Caldwell Division Manager. Additional support will be received from the Seguin and New Braunfels offices in the form of engineering, electrical, purchasing, and administrative functions.

REVENUE SOURCES AND TRENDS

The following Work Plan and Budget is based on the two Lockhart Wastewater Treatment Plants treating an estimated sewage flow of 440.23 million gallons annually or 1.21 million gallons per day (MGD). For Fiscal Year 2025, the flow will be split with approximately 0.430 MGD treated by the Larremore Plant and 0.776 MGD treated by the FM 20 Plant. Revenue to treat this amount of waste has generally trended upward over the last several years coincident with inflationary increases in plant operating costs. The budgeted FY 2025 total revenue for the Lockhart Wastewater System is \$1,637,073 which is \$32,519 or 2.03% more than last year's budget.

MAJOR OPERATING AND MAINTENANCE EXPENDITURES

The combined operating expenditure budget for FY 2025 amounts to \$1,637,073. Significant operating expenses budgeted for Fiscal Year 2025 include biosolids disposal in the amount of \$294,256, power and utilities of \$244,887, laboratory testing and expenses of \$68,237. Significant maintenance expenditures budgeted for Fiscal Year 2025 include the rehabilitation of the Sludge Pumps at FM20 and the replacement of the drain valves between the Lift Station and Drain Station at Larremore.

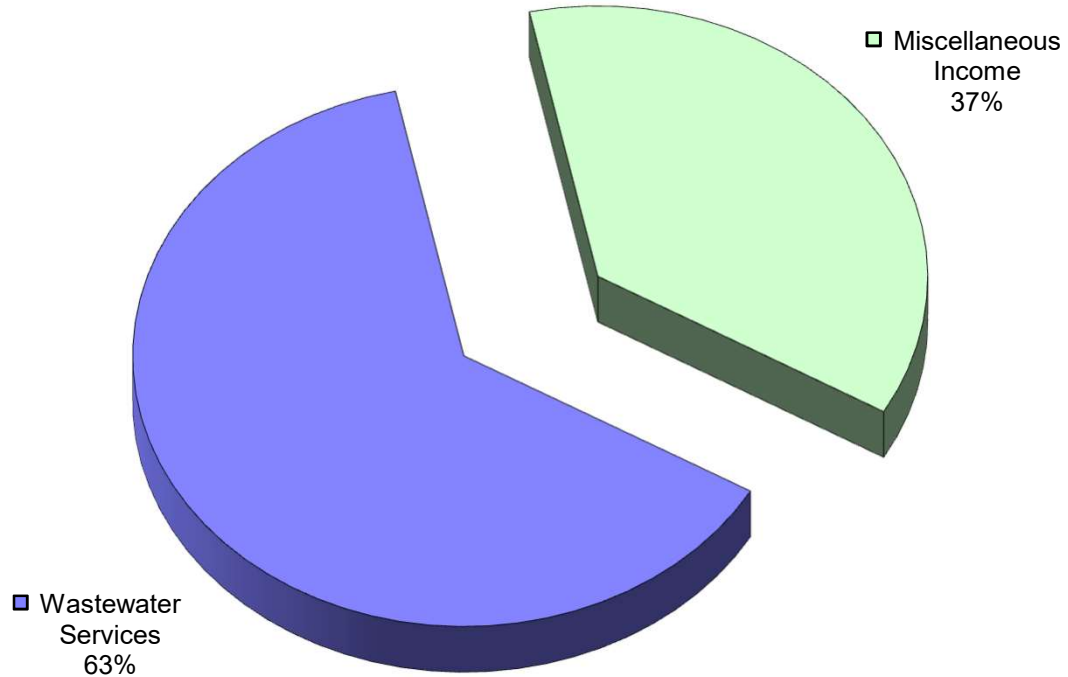
In order to meet public service needs through motivated employees, provide advanced training, and maintain and upgrade occupational licenses, personnel will attend courses provided by various approved sources such as Texas Engineering Extension Service and Texas Water Utility Association. Plant personnel will also conduct in-house training in team building skills, confined space rescue, hazard communication, electrical safety and maintenance, first aid, and CPR. Other training will include computer software and personal development seminars.

FUND BALANCE

Funds for the above listed maintenance projects as well as all of the other operating expenditures that are summarized in the following pages will be provided from revenues from the City of Lockhart. Since this system represents a contract operation in which GBRA does not over-recover nor under-recover its costs, the net change in fund balance for FY 2025 is \$0.

Budget Summary

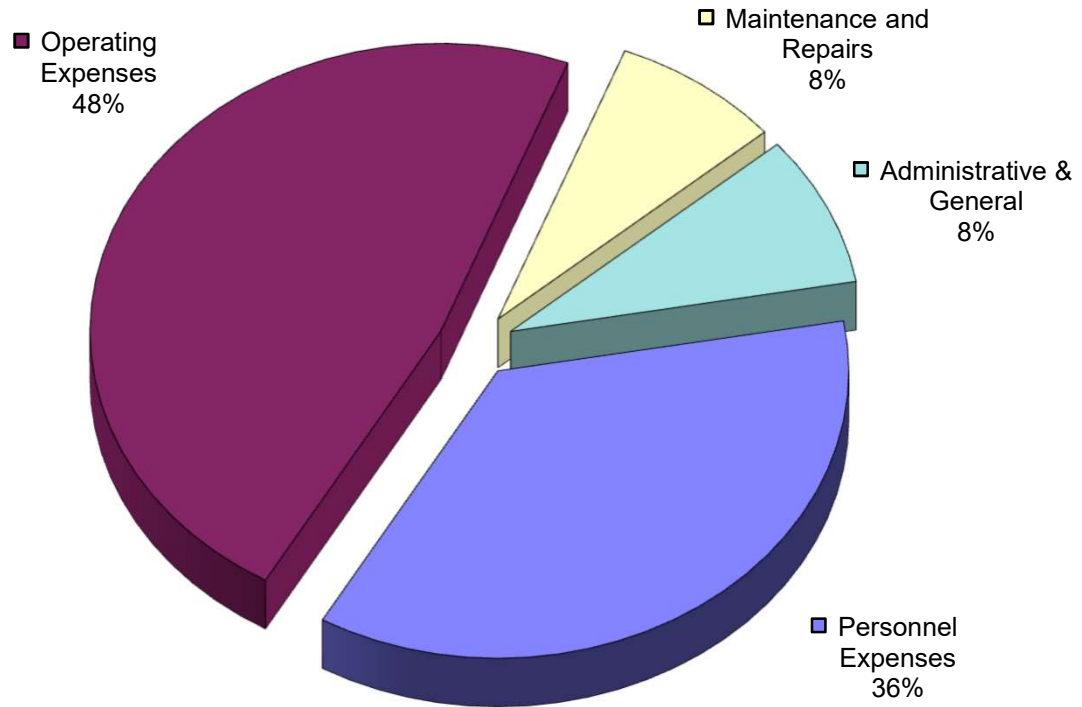
REVENUES - LOCKHART WWTP



Revenues	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Power Sales			
Wholesale Water Sales			
Water Treatment Services			
Wastewater Services	733,846	804,554	1,037,073
Retail Water & Wastewater Sales			
Pipeline Revenue			
Industrial Services			
Laboratory Services			
Recreational & Other Rentals			
Administrative & General			
Operating Interest			
Grant & Interlocal Agreement Income			
Miscellaneous Income	800,000	800,000	600,000
Total Operating Revenue	1,533,846	1,604,554	1,637,073
Capacity Charge Revenue			
I/F Loan Repayments from Operations			
Grand Total Revenues	1,533,846	1,604,554	1,637,073

Budget Summary

EXPENSES - LOCKHART WWTP



Expenses	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Personnel Expenses	499,505	524,803	591,047
Operating Expenses	755,899	781,598	778,777
Maintenance and Repairs	161,120	174,890	128,426
Administrative & General	117,322	123,263	138,823
Capital Expense & Outlay			
Transfers			
Total Operating and M&R Expenses	1,533,846	1,604,554	1,637,073
Debt Service-Principal			
Debt Service-Interest			
Debt Service-Bond Covenant Fund			
Grand Total Expenses	1,533,846	1,604,554	1,637,073

**Guadalupe-Blanco River Authority
Work Plan & Budget
Fiscal Year Ending August 31, 2025**

**130 - Lockhart WWTP
Department ***

		FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
OPERATING BUDGET				
OPERATING REVENUES				
Wastewater Treatment				
41201	WW-OPR & MAINTENANCE	1,481,291	1,498,250	16,959
41202	WW-ADMINISTRATIVE & GENERAL	123,263	138,823	15,560
41207	WW-CREDIT TO CUSTOMER	<u>(800,000)</u>	<u>(600,000)</u>	<u>200,000</u>
	Total Wastewater Treatment	804,554	1,037,073	232,519
Misc Income				
45195	MISCELLANEOUS REVENUES	<u>800,000</u>	<u>600,000</u>	<u>(200,000)</u>
	Total Misc Income	800,000	600,000	(200,000)
	Total Operating Revenue	<u>1,604,554</u>	<u>1,637,073</u>	<u>32,519</u>
OPERATING EXPENSES				
Salaries				
51101	LBR-REGULAR WAGES	355,378	402,817	47,439
51102	LBR-OVERTIME	<u>18,147</u>	<u>17,857</u>	<u>(290)</u>
	Total Salaries	373,525	420,674	47,149
Benefits				
51298	BEN-BENEFIT ALLOCATION	<u>151,278</u>	<u>170,373</u>	<u>19,095</u>
	Total Benefits	151,278	170,373	19,095
Operating Supplies & Services				
52101	OPR-POWER & UTILITIES	242,050	244,887	2,837
52102	OPR-AUXILIARY POWER EXPENSE	5,000	5,000	-
52103	OPR-CHEMICALS	50,018	53,203	3,185
52110	OPR-SMALL TOOLS AND SUPPLIES	3,000	3,500	500
52113	OPR-LAB SUPPLIES	17,818	18,157	339
52114	OPR-LABORATORY SERVICES-GBRA	39,416	39,956	540
52115	OPR-LABORATORY SERVICES-OUTSOURCED	9,772	10,124	352
52118	OPR-DISPOSAL SERVICES	300,206	294,256	(5,950)
52120	OPR-UNIFORMS/BUSINESS ATTIRE	5,720	5,720	-

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
52121 OPR-SAFETY & EMERGENCY EXPENSE	3,185	3,325	140
52122 OPR-SECURITY EXPENSE	4,000	2,000	(2,000)
52124 OPR-EQUIPMENT EXPENSE	4,550	5,600	1,050
52125 OPR-VEHICLE EXPENSE	5,745	5,795	50
52133 OPR-SCADA	1,700	1,700	-
Total Operating Supplies & Services	692,180	693,223	1,043
Professional Services and Fees			
52205 OPR-PROFESSIONAL SERVICES-OTHER	4,560	4,690	130
52216 OPR-REGULATORY FEES	22,500	22,000	(500)
52222 OPR-MEMBERSHIPS & PUBLICATIONS	700	700	-
52223 OPR-LICENSE & TRAINING	3,594	3,744	150
52224 OPR-TRAVEL & MEETINGS	2,500	2,500	-
Total Professional Services and Fees	33,854	33,634	(220)
Office Expenses			
52301 OPR-OFFICE SUPPLIES	4,300	4,400	100
52302 OPR-COMPUTER & SOFTWARE EXPENSE	5,950	9,550	3,600
52303 OPR-WIDE AREA NETWORK EXPENSE	3,200	3,200	-
52304 OPR-COPY SUPPLIES AND SERVICES	3,000	-	(3,000)
52306 OPR-DATA & PHONE EXPENSE	8,000	800	(7,200)
52331 OPR-JANITORIAL SUPPLIES AND SERVICE	1,000	1,200	200
Total Office Expenses	25,450	19,150	(6,300)
Other Operating Expenses			
52420 OPR-INSURANCE EXPENSE	29,914	32,570	2,656
52430 OPR-MISC EXPENSE	200	200	-
Total Other Operating Expenses	30,114	32,770	2,656
SUBTOTAL OF OPERATIONAL EXPENSES	1,306,401	1,369,824	63,423
Maintenance and Repair Equipment			
53101 M&R-EQUIPMENT	16,100	24,550	8,450
53110 M&R-CONTROL SYSTEMS	5,000	1,700	(3,300)
53115 M&R-METERS	1,500	1,500	-
Total Maintenance and Repair Equipment	22,600	27,750	5,150
Structures			
53201 M&R-BUILDING	6,890	3,426	(3,464)
53205 M&R-PUMPS AND MOTORS	31,500	36,750	5,250
53210 M&R-GATES AND VALVES	1,500	5,000	3,500
53220 M&R-CLARIFIERS	60,700	17,500	(43,200)
53237 M&R UV SYSTEM	20,000	20,000	-
Total Structures	120,590	82,676	(37,914)

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
Other Maintenance & Repairs			
53310 M&R-GROUNDS/ROW	13,500	13,500	-
53325 M&R-GENERAL MAINTENANCE	18,200	4,500	(13,700)
Total Other Maintenance & Repairs	<u>31,700</u>	<u>18,000</u>	<u>(13,700)</u>
SUBTOTAL OF M&R EXPENSES	<u>174,890</u>	<u>128,426</u>	<u>(46,464)</u>
Administrative & General			
54100 ADMINISTRATIVE & GENERAL	123,263	138,823	15,560
Total Administrative & General	<u>123,263</u>	<u>138,823</u>	<u>15,560</u>
TOTAL OPERATING AND M&R EXPENSES	<u>1,604,554</u>	<u>1,637,073</u>	<u>32,519</u>
Net Operating Income	<u>-</u>	<u>-</u>	<u>-</u>
Net Change in Fund Balance	<u>-</u>	<u>-</u>	<u>-</u>



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Shadow Creek WWTP

Shadow Creek Waste Water Treatment Plant

Operated under contract with the North Hays County Municipal Utility District #1, the Shadow Creek Wastewater System provides wastewater service to the Shadow Creek Subdivision located in north Hays County. The wastewater plant is designed to treat 372,000 gallons per day and includes two treatment trains, each containing two aeration basins, one clarifier, and a sludge holding tank. An automated bar screen, cloth disk filters, and an emergency generator were added during the 2017 plant expansion. Phosphorus removal is accomplished by the addition of aluminum sulfate to the aeration basin. Operators are also responsible for a wastewater collection system that includes three lift stations.

-
- Service Provided: Wastewater treatment
 - Service Area: Hays County
 - Startup Operation Date: January 1, 2006

Rural Utilities Division

Shadow Creek Wastewater Reclamation Facility System

Operating Plan for Fiscal Year Ending 8/31/25

BACKGROUND

GBRA assumed operations of the Shadow Creek Wastewater Reclamation Facility, which consists of retail wastewater collection and treatment of domestic sewage on January 1, 2006. The System is within the Hays Wastewater Division and is supervised by the Hays Wastewater Manager and operated by eleven operators dividing their time between the Buda, Shadow Creek, and Sunfield plants. In addition, some contract labor and support from other GBRA Divisions are included in the form of electrical, preventive maintenance, supervision, engineering, purchasing, laboratory, and administrative functions. GBRA's budget forecast includes all payroll and benefit expenses. Serving as a facilitator to the team will be the Division Manager-Hays/Caldwell Counties.

REVENUE SOURCES AND TRENDS

The following Work Plan and Budget for the Shadow Creek System is based on the treatment of an estimated sewage flow of 120 million gallons per year or 0.329 million gallons per day. The budgeted FY 2025 revenue for the Shadow Creek System is \$1,298,995.

The contract between the North Hays County Municipal Utility District #1 (MUD) and GBRA provides that GBRA operate the plant and associated facilities and transmit monthly utility bills to customers of the system. The monthly wastewater service fee charged to each residential customer is budgeted to increase to \$38.00/month.. The contract also provides that GBRA will bill the District for any cost of operating the plant and collection system not recovered from the customers.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

The total operating expenditure budget for FY 2025 amounts to \$1,298,995.

Significant operating and maintenance expenses are power costs of \$115,000, biosolids disposal of \$90,000, chemicals of \$68,000, laboratory testing and supplies and expenses of \$30,900, and customer billing fees of \$30,128 to be paid to Goforth Special Utility District for collection of monthly sewer bills from customers. Maintenance and repair costs incorporated into the budget total \$154,000 which cover routine maintenance to pumps, motors, and equipment, as well as odor control. This year's budget includes additional costs for lift station cleaning, clarifier repair, replacement of filter cloth media, and full cleanout repairs on the collection system.

This budget includes \$7,816 for insurance secured by GBRA; however, the North Hays County MUD is responsible for property insurance which is not included within this budget. The budget also includes the standard administration and general cost percentage charged to all operating divisions of GBRA.

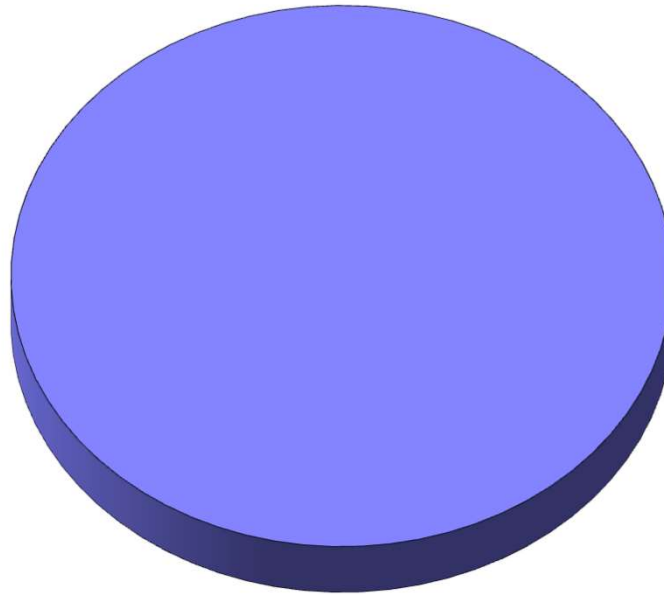
The capital addition budgeted for FY 2025 is an Aerzen blower to replace an Atlas Copco blower in the amount of \$160,000 and a replacement truck in the amount of \$50,000.

FUND BALANCE

Funds for the above listed capital addition, as well as all of the other operating expenditures that are summarized in the following pages, will be provided from revenues from the customers of the system. The net change in the fund balance that GBRA anticipates in the Shadow Creek System is \$0.

Budget Summary

REVENUES - SHADOW CREEK WWTP

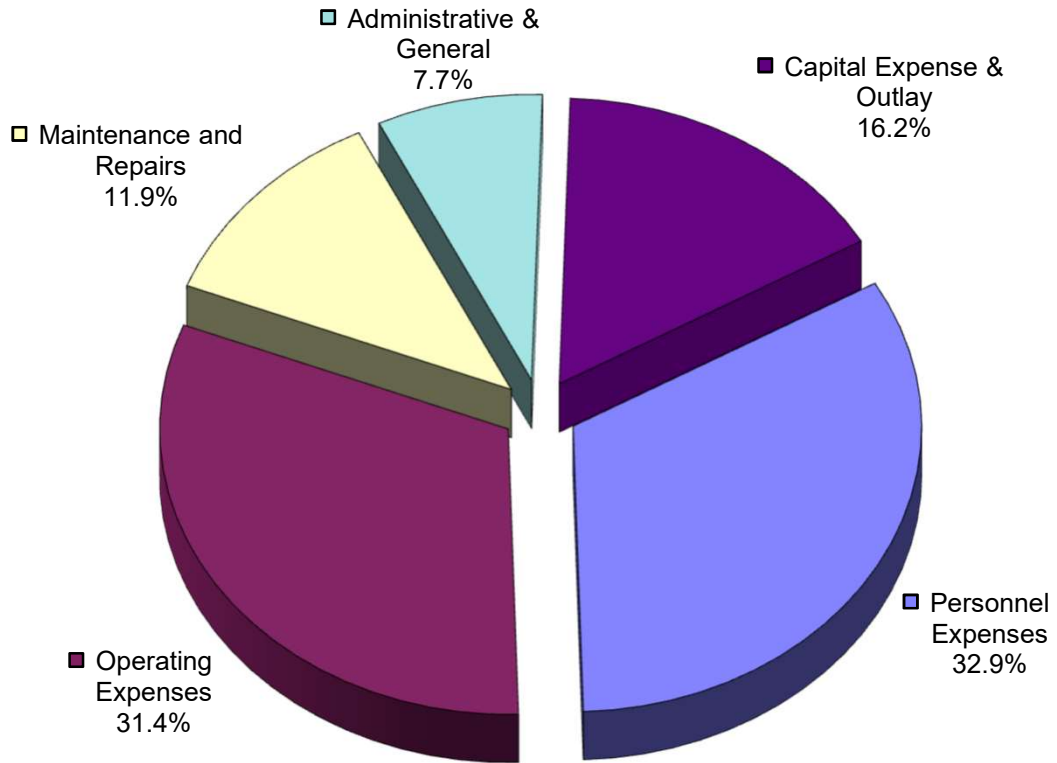


Retail Water &
Wastewater Sales
100.0%

Revenues	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Power Sales			
Wholesale Water Sales			
Water Treatment Services			
Wastewater Services			
Retail Water & Wastewater Sales	1,256,784	1,280,652	1,298,995
Pipeline Revenue			
Industrial Services			
Laboratory Services			
Recreational & Other Rentals			
Administrative & General			
Operating Interest			
Grant & Interlocal Agreement Income			
Miscellaneous Income			
Total Operating Revenue	1,256,784	1,280,652	1,298,995
Capacity Charge Revenue			
I/F Loan Repayments from Operations			
Grand Total Revenues	1,256,784	1,280,652	1,298,995

Budget Summary

EXPENSES - SHADOW CREEK WWTP



Expenses	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Personnel Expenses	393,293	383,663	426,908
Operating Expenses	357,305	374,105	407,817
Maintenance and Repairs	85,800	107,000	154,000
Administrative & General	92,375	90,113	100,270
Capital Expense & Outlay		160,000	210,000
Transfers			
Total Operating and M&R Expenses	928,773	1,114,881	1,298,995
Debt Service-Principal			
Debt Service-Interest			
Debt Service-Bond Covenant Fund			
Grand Total Expenses	928,773	1,114,881	1,298,995

**Guadalupe-Blanco River Authority
Work Plan & Budget
Fiscal Year Ending August 31, 2025**

**030 - Shadow Creek WWTP
Department ***

		FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
OPERATING BUDGET				
OPERATING REVENUES				
Retail Wastewater				
42401	WASTEWATER SERVICES	1,193,352	1,205,003	11,651
42402	SEWER CONNECTION/INSP FEES	75,000	27,600	(47,400)
42405	TRANSFER FEES	12,300	4,800	(7,500)
42470	CHARGES TO DEVELOPERS	-	61,592	61,592
	Total Retail Wastewater	<u>1,280,652</u>	<u>1,298,995</u>	<u>18,343</u>
	Total Operating Revenue	<u><u>1,280,652</u></u>	<u><u>1,298,995</u></u>	<u><u>18,343</u></u>
OPERATING EXPENSES				
Salaries				
51101	LBR-REGULAR WAGES	261,079	294,507	33,428
51102	LBR-OVERTIME	11,991	9,342	(2,649)
	Total Salaries	<u>273,070</u>	<u>303,849</u>	<u>30,779</u>
Benefits				
51298	BEN-BENEFIT ALLOCATION	110,593	123,059	12,466
	Total Benefits	<u>110,593</u>	<u>123,059</u>	<u>12,466</u>
Operating Supplies & Services				
52101	OPR-POWER & UTILITIES	115,000	115,000	-
52102	OPR-AUXILIARY POWER EXPENSE	8,000	8,000	-
52103	OPR-CHEMICALS	61,600	68,000	6,400
52110	OPR-SMALL TOOLS AND SUPPLIES	1,200	2,500	1,300
52113	OPR-LAB SUPPLIES	4,500	4,500	-
52114	OPR-LABORATORY SERVICES-GBRA	24,000	25,000	1,000
52115	OPR-LABORATORY SERVICES-OUTSOURCED	1,400	1,400	-
52118	OPR-DISPOSAL SERVICES	70,000	90,000	20,000
52120	OPR-UNIFORMS/BUSINESS ATTIRE	2,600	2,600	-
52121	OPR-SAFETY & EMERGENCY EXPENSE	5,000	6,000	1,000
52123	OPR-EQUIPMENT RENTAL	2,873	2,873	-
52124	OPR-EQUIPMENT EXPENSE	1,000	2,000	1,000

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
52125 OPR-VEHICLE EXPENSE	5,000	6,000	1,000
52126 OPR-FLEET LEASE EXPENSE	4,800	-	(4,800)
52133 OPR-SCADA	2,700	1,700	(1,000)
Total Operating Supplies & Services	309,673	335,573	25,900
Professional Services and Fees			
52205 OPR-PROFESSIONAL SERVICES-OTHER	3,500	9,500	6,000
52216 OPR-REGULATORY FEES	1,300	1,300	-
52219 OPR-CUSTOMER BILLING FEES	32,919	30,128	(2,791)
52222 OPR-MEMBERSHIPS & PUBLICATIONS	400	400	-
52223 OPR-LICENSE & TRAINING	2,100	2,100	-
52224 OPR-TRAVEL & MEETINGS	3,000	6,000	3,000
Total Professional Services and Fees	43,219	49,428	6,209
Office Expenses			
52301 OPR-OFFICE SUPPLIES	1,000	1,000	-
52302 OPR-COMPUTER & SOFTWARE EXPENSE	4,350	4,900	550
52303 OPR-WIDE AREA NETWORK EXPENSE	3,200		
OPR-OFFICE/BUILDING RENTAL	900	900	-
52420 OPR-INSURANCE EXPENSE	6,763	7,816	1,053
Total Other Operating Expenses	7,663	8,716	1,053
SUBTOTAL OF OPERATIONAL EXPENSES	757,768	834,725	76,957
Maintenance and Repair Equipment			
53101 M&R-EQUIPMENT	12,000	12,000	-
53110 M&R-CONTROL SYSTEMS	10,000	10,000	-
53115 M&R-METERS	2,000	2,000	-
Total Maintenance and Repair Equipment	24,000	24,000	-
Structures			
53201 M&R-BUILDING	2,000	2,500	500
53205 M&R-PUMPS AND MOTORS	25,000	25,000	-
53210 M&R-GATES AND VALVES	6,000	8,000	2,000
53215 M&R-LIFTSTATIONS	17,000	20,000	3,000
53220 M&R-CLARIFIERS	1,000	1,500	500
53238 M&R-FILTERS	8,000	12,000	4,000
Total Structures	59,000	69,000	10,000
Other Maintenance & Repairs			
53310 M&R-GROUNDS/ROW	4,000	6,000	2,000

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
53325 M&R-GENERAL MAINTENANCE	20,000	55,000	35,000
Total Other Maintenance & Repairs	<u>24,000</u>	<u>61,000</u>	<u>37,000</u>
SUBTOTAL OF M&R EXPENSES	<u>107,000</u>	<u>154,000</u>	<u>47,000</u>
Administrative & General			
54100 ADMINISTRATIVE & GENERAL	90,113	100,270	10,157
Total Administrative & General	<u>90,113</u>	<u>100,270</u>	<u>10,157</u>
Capital Expenses			
55001 CUSTOMER-OWNED CAPITAL EXPENSE	160,000	210,000	50,000
Total Capital Expenses	<u>160,000</u>	<u>210,000</u>	<u>50,000</u>
TOTAL OPERATING AND M&R EXPENSES	<u>1,114,881</u>	<u>1,298,995</u>	<u>184,114</u>
Net Operating Income	<u>165,771</u>	<u>-</u>	<u>(165,771)</u>
Net Change in Fund Balance	<u>165,771</u>	<u>-</u>	<u>(165,771)</u>



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Canyon Park WWT

Canyon Park Estates Waste Water Treatment Plant

The Canyon Park Estates Wastewater Reclamation System serves the Canyon Park subdivision, Northlake development, Windjammer Condominiums, Laguna Park Development, Inc., Canyon Vista Condominiums, Chateau Breeze subdivision, and Hill Country Resort Condominiums. The plant was expanded in FY 2011 to accommodate additional customers.

The wastewater collection and treatment system is operated and maintained by employees of the Western Canyon WTP division.

-
- Service Provided: Wastewater treatment
 - Location: Canyon Lake, Texas
 - Startup Date: September 24, 1974
 - Service Area: Comal County
 - Permitted Capacity: 180,000 GPD

Rural Utilities Division

Canyon Park Wastewater Treatment Plant System

Operating Plan for Fiscal Year Ending 8/31/25

BACKGROUND

The Western Canyon Division is responsible for operating the Canyon Park Estates Wastewater Reclamation system. The Canyon Park Estates Wastewater Reclamation facility is permitted by the Texas Commission on Environmental Quality to dispose of treated domestic wastewater. It is currently operating under phase one of the permit with a daily average effluent flow not to exceed 180,000 gallons per day (gpd) and with an ultimate capacity of 260,000 gallons per day in phase two. Flow is split between an extended air activated sludge process and the Schreiber “Continuously Sequencing Reactor” process.

Fourteen operators divide their time operating and maintaining the water and wastewater systems for Cordillera Ranch, Johnson Ranch, Lomas Comal Trace, Bulverde Singing Hills, Park Village, Four S Ranch, Canyon Park, Boerne ISD Voss Middle School, and the Western Canyon Distribution. Additional manpower and equipment required for maintenance and technical services are transferred as needed from other operating divisions of GBRA. The Division Manager and Chief Operator provide supervision of the division.

In an effort to provide advanced training and maintain Texas Commission on Environmental Quality wastewater licenses for all division employees, operating personnel will attend courses provided by approved sources such as Texas Engineering Extension Service and Texas Water Utility Association. Personnel will also attend electrical safety, first aid, CPR, hazard communications and team training.

REVENUE SOURCES AND TRENDS

Revenues are obtained through connection and service fees from customers of the Canyon Park Estates wastewater treatment plant. The total service fee revenue for the plant is projected to be \$542,568 for FY 2025 which is \$1,300 or .24% less than last year’s budget.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

The following Work Plan and Budget describes the operations and maintenance to be performed during FY 2024 at the Canyon Park Estates plant. The objective of the Work Plan and Budget is to keep the wastewater plant operating in a manner necessary to ensure that the quality of effluent meets or exceeds all permit requirements and is suitable for municipal, agricultural and industrial supplies, as well as recreational uses and aquatic life. The Work Plan and Budget also will provide employees the training necessary for continued improvement and professional development.

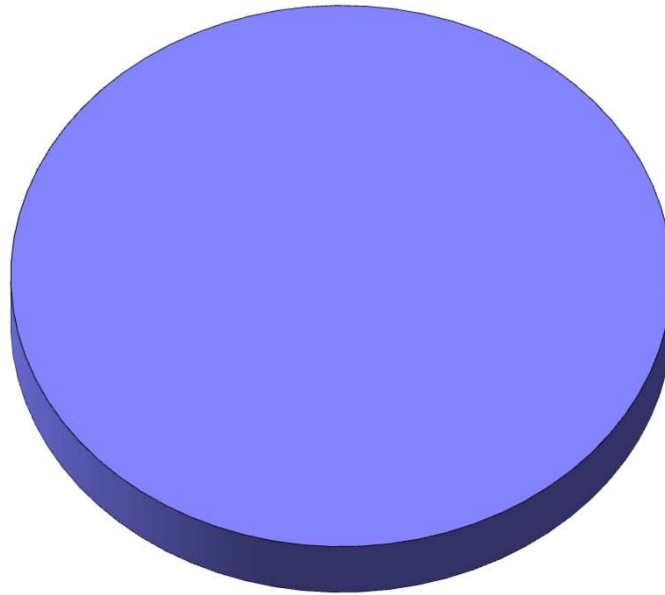
Significant expenses for the ensuing fiscal year, in addition to personnel costs, include power & utilities of \$25,000, chemicals of \$40,000, laboratory supplies and services of \$33,000, disposal services of \$16,000, interdivisional and external equipment rentals of \$4,728 including belt press, hydro jetter camera, and vehicle leases. Maintenance & repair costs of \$66,500 including continuation of the rehabilitation of the clarifier and other aging plant equipment.

FUND BALANCE

Funds for the above listed capital additions and maintenance projects as well as all of the other operating expenditures that are summarized in the following pages will be provided from revenues from customer billings. The budgeted deficit for the Canyon Park Estates System is projected to be \$129.

Budget Summary

REVENUES - CANYON PARK WWTP

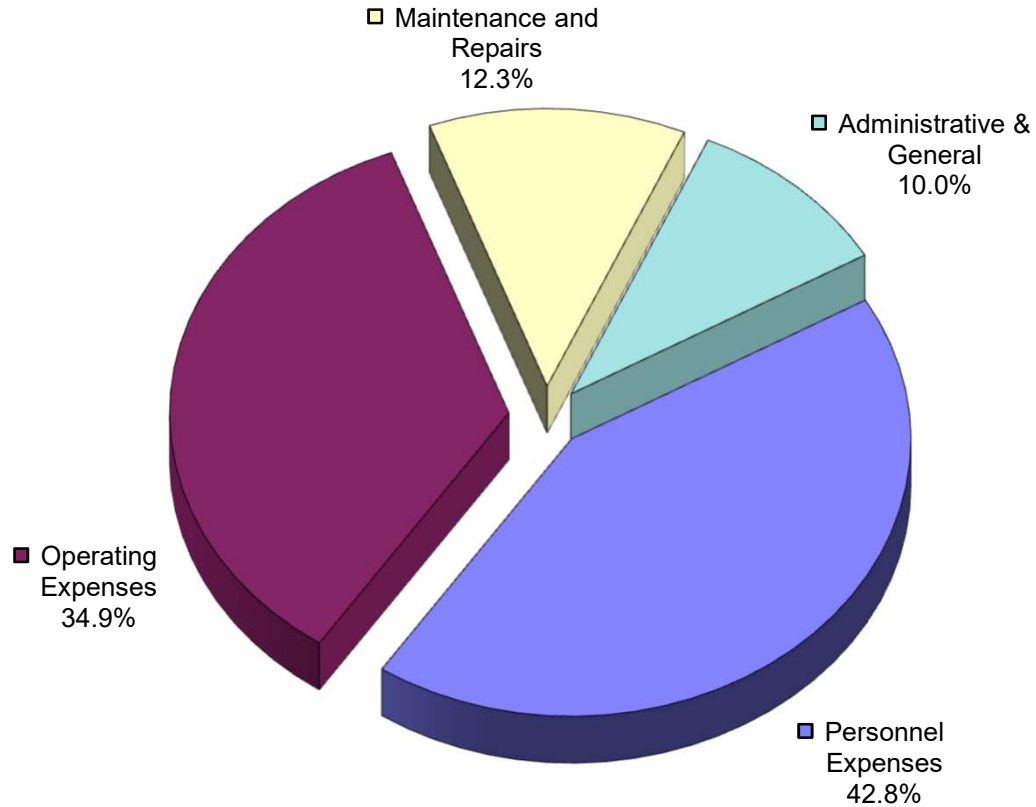


Retail Water &
Wastewater Sales
100.0%

Revenues	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Power Sales			
Wholesale Water Sales			
Water Treatment Services			
Wastewater Services			
Retail Water & Wastewater Sales	497,028	518,868	542,568
Pipeline Revenue			
Industrial Services			
Laboratory Services			
Recreational & Other Rentals			
Administrative & General			
Operating Interest			
Grant & Interlocal Agreement Income			
Miscellaneous Income	500	25,000	
Total Operating Revenue	497,528	543,868	542,568
Capacity Charge Revenue			
I/F Loan Repayments from Operations			
Grand Total Revenues	497,528	543,868	542,568

Budget Summary

EXPENSES - CANYON PARK WWTP



Expenses	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Personnel Expenses	233,695	238,497	231,984
Operating Expenses	146,542	178,976	189,468
Maintenance and Repairs	73,500	76,500	66,500
Administrative & General	54,889	56,017	54,487
Capital Expense & Outlay			
Transfers			
Total Operating and M&R Expenses	508,626	549,990	542,439
Debt Service-Principal			
Debt Service-Interest			
Debt Service-Bond Covenant Fund			
Grand Total Expenses	508,626	549,990	542,439

**Guadalupe-Blanco River Authority
Work Plan & Budget
Fiscal Year Ending August 31, 2025**

**032 - Canyon Park WWTP
Department ***

		FY 2024	FY 2025	FY 2025-2024
		BUDGET	BUDGET	DIFFERENCE
OPERATING BUDGET				
OPERATING REVENUES				
Retail Wastewater				
42401	WASTEWATER SERVICES	518,868	542,568	23,700
	Total Retail Wastewater	<u>518,868</u>	<u>542,568</u>	<u>23,700</u>
Misc Income				
45195	MISCELLANEOUS REVENUES	25,000	-	(25,000)
	Total Misc Income	<u>25,000</u>	<u>-</u>	<u>(25,000)</u>
	Total Operating Revenue	<u><u>543,868</u></u>	<u><u>542,568</u></u>	<u><u>(1,300)</u></u>
OPERATING EXPENSES				
Salaries				
51101	LBR-REGULAR WAGES	144,992	145,015	23
51102	LBR-OVERTIME	24,757	20,098	(4,659)
	Total Salaries	<u>169,749</u>	<u>165,113</u>	<u>(4,636)</u>
Benefits				
51298	BEN-BENEFIT ALLOCATION	68,748	66,871	(1,877)
	Total Benefits	<u>68,748</u>	<u>66,871</u>	<u>(1,877)</u>
Operating Supplies & Services				
52101	OPR-POWER & UTILITIES	26,000	25,000	(1,000)
52102	OPR-AUXILIARY POWER EXPENSE	6,000	6,000	-
52103	OPR-CHEMICALS	35,000	40,000	5,000
52110	OPR-SMALL TOOLS AND SUPPLIES	3,000	3,000	-
52113	OPR-LAB SUPPLIES	4,500	6,000	1,500
52114	OPR-LABORATORY SERVICES-GBRA	28,000	27,000	(1,000)
52118	OPR-DISPOSAL SERVICES	14,000	16,000	2,000
52120	OPR-UNIFORMS/BUSINESS ATTIRE	1,000	1,200	200
52121	OPR-SAFETY & EMERGENCY EXPENSE	1,500	1,500	-
52123	OPR-EQUIPMENT RENTAL	5,992	4,703	(1,289)
52125	OPR-VEHICLE EXPENSE	1,500	11,500	10,000

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
52126 OPR-FLEET LEASE EXPENSE	14,328	4,728	(9,600)
52133 OPR-SCADA	1,700	1,700	-
Total Operating Supplies & Services	142,520	148,331	5,811
Professional Services and Fees			
52205 OPR-PROFESSIONAL SERVICES-OTHER	2,000	2,500	500
52216 OPR-REGULATORY FEES	1,300	1,300	-
52220 OPR-BANK FEES	500	500	-
52222 OPR-MEMBERSHIPS & PUBLICATIONS	200	200	-
52223 OPR-LICENSE & TRAINING	2,000	2,000	-
52224 OPR-TRAVEL & MEETINGS	2,000	4,000	2,000
Total Professional Services and Fees	8,000	10,500	2,500
Office Expenses			
52301 OPR-OFFICE SUPPLIES	750	750	-
52302 OPR-COMPUTER & SOFTWARE EXPENSE	1,609	3,200	1,591
52303 OPR-WIDE AREA NETWORK EXPENSE	3,200	3,200	-
52305 OPR-POSTAGE AND FREIGHT EXPENSE	400	800	400
52306 OPR-DATA & PHONE EXPENSE	2,000	2,000	-
Total Office Expenses	7,959	9,950	1,991
Other Operating Expenses			
52420 OPR-INSURANCE EXPENSE	19,497	19,687	190
52430 OPR-MISC EXPENSE	1,000	1,000	-
Total Other Operating Expenses	20,497	20,687	190
SUBTOTAL OF OPERATIONAL EXPENSES	417,473	421,452	3,979
Maintenance and Repair Equipment			
53101 M&R-EQUIPMENT	5,000	5,000	-
Total Maintenance and Repair Equipment	5,000	5,000	-
Structures			
53201 M&R-BUILDING	5,000	5,000	-
53205 M&R-PUMPS AND MOTORS	20,000	20,000	-
53215 M&R-LIFTSTATIONS	5,000	5,000	-
53220 M&R-CLARIFIERS	20,000	-	(20,000)
Total Structures	50,000	30,000	(20,000)
Other Maintenance & Repairs			
53325 M&R-GENERAL MAINTENANCE	20,000	30,000	10,000
53399 M&R-MISC EXPENSE	1,500	1,500	-
Total Other Maintenance & Repairs	21,500	31,500	10,000
SUBTOTAL OF M&R EXPENSES	76,500	66,500	(10,000)

	<u>FY 2024 BUDGET</u>	<u>FY 2025 BUDGET</u>	<u>FY 2025-2024 DIFFERENCE</u>
Administrative & General			
54100 ADMINISTRATIVE & GENERAL	<u>56,017</u>	<u>54,487</u>	<u>(1,530)</u>
Total Administrative & General	<u>56,017</u>	<u>54,487</u>	<u>(1,530)</u>
TOTAL OPERATING AND M&R EXPENSES	<u>549,990</u>	<u>542,439</u>	<u>(7,551)</u>
Net Operating Income	<u>(6,122)</u>	<u>129</u>	<u>6,251</u>
Net Change in Fund Balance	<u>(6,122)</u>	<u>129</u>	<u>6,251</u>



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Stein Falls WWT

Stein Falls Waste Water Treatment Plant

The Stein Falls Wastewater Reclamation System serves the River Bend, Lakeview Heights, Southbank, Oasis, Long Creek, The Bandit, Legends Pond, Ridgemont, White Wing, Preston Estates, Samuels Court, Laubach, Glencrest, and Glendale, subdivisions in Guadalupe County. The plant was expanded in 1985, 1996, and 2006 to accommodate additional customers.

-
- Service Provided: Wastewater treatment
 - Location: New Braunfels, Texas
 - Startup Date: December 4, 1973
 - Service Area: FM 725 south of New Braunfels
 - Permitted Capacity: 0.95 MGD

Rural Utilities Division
Stein Falls Wastewater Treatment Plant System
Operating Plan for Fiscal Year Ending 8/31/25

BACKGROUND

The Stein Falls Wastewater Reclamation facility is permitted by the Texas Commission on Environmental Quality to treat domestic wastewater at a daily average flow not to exceed 950,000 gallons per day. The treated effluent can be either reused for power plant cooling water or discharge. Due to growth with the area, the collection system was expanded in FY 2024 to collect additional influent that will be pumped to the plant for treatment and engineering for the plant expansion project has begun with construction to start estimated mid FY 2025.

Seven licensed employees, including Operators and Collections/Pipeline personnel, provide operation and maintenance of the system as well as provide services to other divisions. Additional manpower and equipment required for maintenance and technical services are provided as needed from other operating divisions of GBRA. The Division Manager and the Chief Operator provide supervision of the division.

In an effort to provide advanced training and maintain Texas Commission on Environmental Quality wastewater licenses for all division employees, operating personnel will attend courses provided by approved sources such as Texas Engineering Extension Service and Texas Water Utility Association. Personnel will also attend electrical safety-first aid, CPR, hazard communications and team training.

REVENUE SOURCES AND TRENDS

Revenues are obtained through connection and service fees from customers of the Stein Falls wastewater treatment plant. The total service fee revenue is projected to be \$2,937,600, total connection fee income is \$1,360,000, and transfer fee income is \$12,000 for a total of \$4,309,600 in FY 2025 which is \$375,200 or 9.54% more than last year's budget.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

The following Work Plan and Budget describes the operations and maintenance to be performed at the Stein Falls Wastewater Treatment Plant. The objective of the Work Plan and Budget is to keep the wastewater plant operating in a manner necessary to ensure that the quality of effluent meets all permit requirements and is suitable for municipal, agricultural and industrial supplies, as well as recreational uses and aquatic life. The Work Plan and Budget also will provide employees the training necessary for continued improvement and professional development.

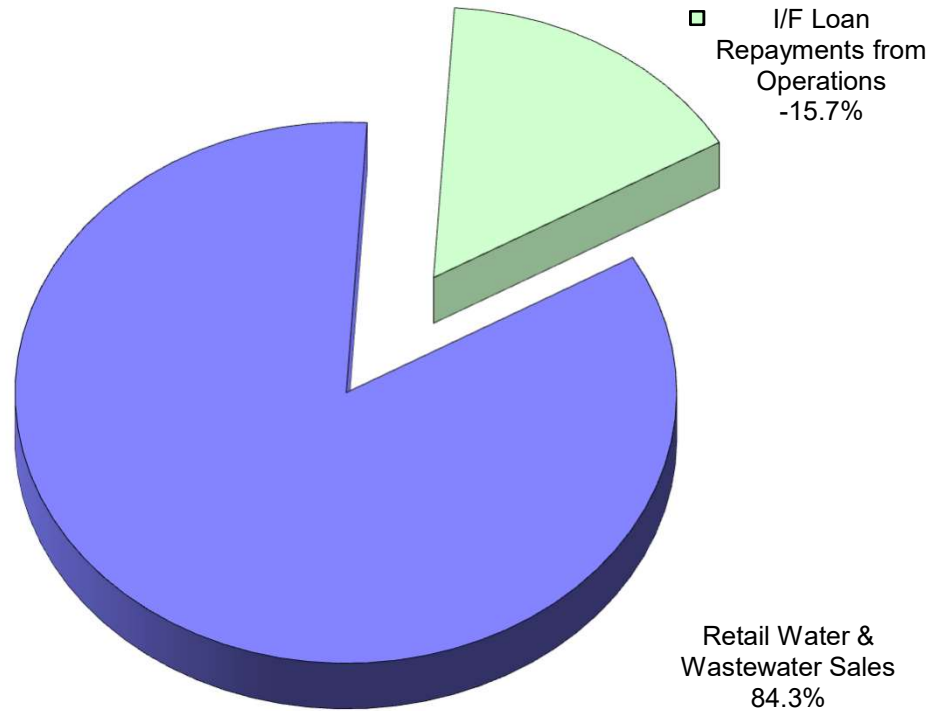
Significant operating expenses for the ensuing fiscal year, in addition to personnel costs, power & utilities of \$100,000, operation and a replacement of system generators of \$70,000, chemical costs of \$60,000, laboratory supplies and services of \$47,000, disposal services of \$35,000, interdivisional equipment rentals of \$105,167 including belt press, hydro jetter camera, and vehicle leases, engineering services of \$50,000 and maintenance & repairs of \$181,500.

FUND BALANCE

Funds for the above listed capital additions and maintenance projects as well as all of the other operating expenditures that are summarized in the following pages will be provided from revenues from customer billings. The net increase in fund balance that GBRA anticipates in the Stein Falls System after paying all FY 2025 budgeted expenditures and receiving the above listed funding sources is \$34,582.

Budget Summary

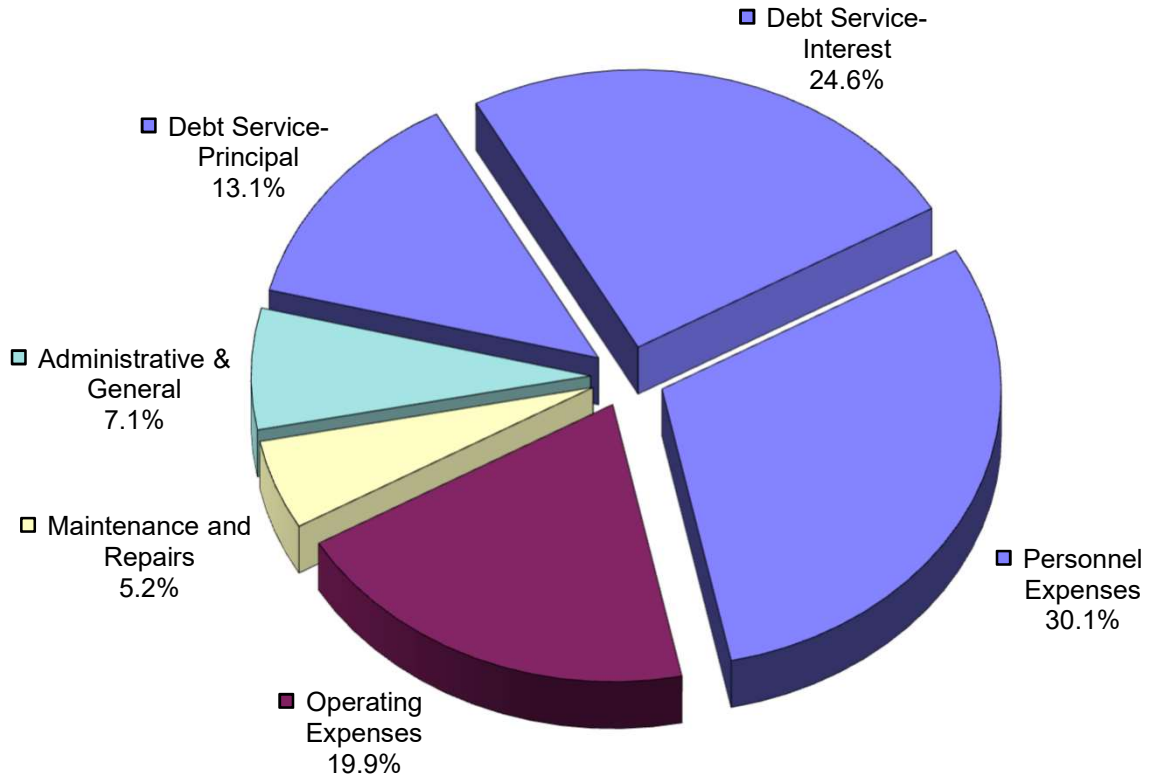
REVENUES - STEIN FALLS WWTP



Revenues	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Power Sales			
Wholesale Water Sales			
Water Treatment Services			
Wastewater Services			
Retail Water & Wastewater Sales	4,124,400	3,934,400	4,309,600
Pipeline Revenue			
Industrial Services			
Laboratory Services			
Recreational & Other Rentals			
Administrative & General			
Operating & Restricted Interest			
Grant & Interlocal Agreement Income			
Miscellaneous Income			
Total Operating Revenue	4,124,400	3,934,400	4,309,600
Capacity Charge Revenue			
I/F Loan Repayments from Operations	(700,000)	(700,000)	(800,000)
Grand Total Revenues	3,424,400	3,234,400	3,509,600

Budget Summary

EXPENSES - STEIN FALLS WWTP



Expenses	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Personnel Expenses	1,070,917	993,528	1,044,724
Operating Expenses	527,246	610,317	692,264
Maintenance and Repairs	178,500	168,000	181,500
Administrative & General	251,532	233,355	245,380
Capital Expense & Outlay			
Transfers			
Total Operating and M&R Expenses	2,028,195	2,005,200	2,163,868
Debt Service-Principal	125,000	167,917	456,667
Debt Service-Interest	908,689	904,430	854,483
Debt Service-Bond Covenant Fund			
Grand Total Expenses	3,061,884	3,077,547	3,475,018

**Guadalupe-Blanco River Authority
Work Plan & Budget
Fiscal Year Ending August 31, 2025**

**033 - Stein Falls WWTP
Department ***

		FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
OPERATING BUDGET				
OPERATING REVENUES				
Retail Wastewater				
42401	WASTEWATER SERVICES	2,570,400	2,937,600	367,200
42402	SEWER CONNECTION/INSP FEES	1,360,000	1,360,000	-
42405	TRANSFER FEES	4,000	12,000	8,000
	Total Retail Wastewater	3,934,400	4,309,600	375,200
	Total Operating Revenue	3,934,400	4,309,600	375,200
OPERATING EXPENSES				
Salaries				
51101	LBR-REGULAR WAGES	648,876	689,231	40,355
51102	LBR-OVERTIME	58,261	54,345	(3,916)
	Total Salaries	707,137	743,576	36,439
Benefits				
51298	BEN-BENEFIT ALLOCATION	286,391	301,148	14,757
	Total Benefits	286,391	301,148	14,757
Operating Supplies & Services				
52101	OPR-POWER & UTILITIES	90,000	100,000	10,000
52102	OPR-AUXILIARY POWER EXPENSE	70,000	70,000	-
52103	OPR-CHEMICALS	45,000	60,000	15,000
52110	OPR-SMALL TOOLS AND SUPPLIES	8,000	8,000	-
52113	OPR-LAB SUPPLIES	15,000	20,000	5,000
52114	OPR-LABORATORY SERVICES-GBRA	25,000	27,000	2,000
52118	OPR-DISPOSAL SERVICES	25,000	35,000	10,000
52120	OPR-UNIFORMS/BUSINESS ATTIRE	5,000	7,000	2,000
52121	OPR-SAFETY & EMERGENCY EXPENSE	8,000	8,000	-
52122	OPR-SECURITY EXPENSE	1,000	1,000	-
52123	OPR-EQUIPMENT RENTAL	86,810	105,167	18,357
52124	OPR-EQUIPMENT EXPENSE	4,000	5,000	1,000
52125	OPR-VEHICLE EXPENSE	25,000	35,000	10,000

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
52126 OPR-FLEET LEASE EXPENSE	24,588	14,988	(9,600)
52133 OPR-SCADA	6,700	1,700	(5,000)
Total Operating Supplies & Services	439,098	497,855	58,757
Professional Services and Fees			
52201 OPR-PROFESSIONAL SERVICES-ENGINEERING	50,000	50,000	-
52205 OPR-PROFESSIONAL SERVICES-OTHER	4,000	7,800	3,800
52216 OPR-REGULATORY FEES	6,000	7,000	1,000
52219 OPR-CUSTOMER BILLING FEES	35,000	42,000	7,000
52220 OPR-BANK FEES	-	150	150
52222 OPR-MEMBERSHIPS & PUBLICATIONS	700	700	-
52223 OPR-LICENSE & TRAINING	6,000	6,000	-
52224 OPR-TRAVEL & MEETINGS	20,000	22,000	2,000
Total Professional Services and Fees	121,700	135,650	13,950
Office Expenses			
52301 OPR-OFFICE SUPPLIES	1,000	1,000	-
52302 OPR-COMPUTER & SOFTWARE EXPENSE	6,766	10,750	3,984
52303 OPR-WIDE AREA NETWORK EXPENSE	3,200	3,200	-
52305 OPR-POSTAGE AND FREIGHT EXPENSE	500	1,200	700
52306 OPR-DATA & PHONE EXPENSE	6,000	6,000	-
Total Office Expenses	17,466	22,150	4,684
Other Operating Expenses			
52420 OPR-INSURANCE EXPENSE	24,053	28,609	4,556
52430 OPR-MISC EXPENSE	8,000	8,000	-
Total Other Operating Expenses	32,053	36,609	4,556
SUBTOTAL OF OPERATIONAL EXPENSES	1,603,845	1,736,988	133,143
Maintenance and Repair Equipment			
53101 M&R-EQUIPMENT	10,000	17,000	7,000
53110 M&R-CONTROL SYSTEMS	3,500	5,000	1,500
Total Maintenance and Repair Equipment	13,500	22,000	8,500
Structures			
53201 M&R-BUILDING	2,500	2,500	-
53205 M&R-PUMPS AND MOTORS	15,000	15,000	-
53215 M&R-LIFTSTATIONS	40,000	50,000	10,000
53220 M&R-CLARIFIERS	4,000	4,000	-
53230 M&R-PIPELINES	5,000	10,000	5,000
Total Structures	66,500	81,500	15,000
Other Maintenance & Repairs			
53325 M&R-GENERAL MAINTENANCE	80,000	70,000	(10,000)

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
53399 M&R-MISC EXPENSE	8,000	8,000	-
Total Other Maintenance & Repairs	<u>88,000</u>	<u>78,000</u>	<u>(10,000)</u>
SUBTOTAL OF M&R EXPENSES	<u>168,000</u>	<u>181,500</u>	<u>13,500</u>
Administrative & General			
54100 ADMINISTRATIVE & GENERAL	233,355	245,380	12,025
Total Administrative & General	<u>233,355</u>	<u>245,380</u>	<u>12,025</u>
TOTAL OPERATING AND M&R EXPENSES	<u>2,005,200</u>	<u>2,163,868</u>	<u>158,668</u>
Net Operating Income	<u>1,929,200</u>	<u>2,145,732</u>	<u>216,532</u>

DEBT SERVICE BUDGET

Internal Loan Revenue			
24201 I/F LOAN-GENERAL	(700,000)	(800,000)	(100,000)
Total Internal Loan Revenue	<u>(700,000)</u>	<u>(800,000)</u>	<u>(100,000)</u>
Total Debt Revenue	<u>(700,000)</u>	<u>(800,000)</u>	<u>(100,000)</u>
Principal Payments Expense			
21106 LOAN-2012 STEIN FALLS EXP, Regions	130,000	-	(130,000)
21225 BOND-2021 STEIN FALLS CONSTRUCTION	37,917	456,667	418,750
Total Principal Payments Expense	<u>167,917</u>	<u>456,667</u>	<u>288,750</u>
Interest Expense			
57101 INT-LONG TERM LOANS	48,430	-	(48,430)
57219 INT-2021 STEIN FALLS CONSTRUCTION	856,000	854,483	(1,517)
Total Interest Expense	<u>904,430</u>	<u>854,483</u>	<u>(49,947)</u>
Total Debt Expense	<u>1,072,347</u>	<u>1,311,150</u>	<u>238,803</u>
Net Change in Debt Service Budget	<u>(1,772,347)</u>	<u>(2,111,150)</u>	<u>(338,803)</u>
Net Change in Fund Balance	<u>156,853</u>	<u>34,582</u>	<u>(122,271)</u>



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Sunfield WWTP
Aeration Basin



Sunfield WWTP

The Sunfield plant provides wastewater treatment services for the Sunfield subdivision located in north Hays County east of Buda. The facility is owned by the Sunfield Municipal Utility District #4 and is capable of treating 250,000 gallons per day. Treatment units an aeration basin, clarifier, sludge holding facilities, cloth disk filters, and phosphorus removal using aluminum sulfate.

- Service Provided: Wastewater treatment
- Service Area: Hays County

- Startup Operation Date: October 23, 2009

Rural Utilities Division
Sunfield Wastewater Treatment Plant System
Operating Plan for Fiscal Year Ending 8/31/25

BACKGROUND

GBRA assumed operation of the Sunfield Wastewater Treatment Plant upon completion of construction and plant start-up in October 2009. The System is within the Hays Wastewater Division and is supervised by the Hays Wastewater Manager and operated by eleven operators dividing their time between the Buda, Shadow Creek, and Sunfield plants. In addition, some contract labor and support from other GBRA Divisions are included in the form of electrical, preventive maintenance, supervision, engineering, purchasing, laboratory, and administrative functions. GBRA's budget forecast includes all payroll and benefit expenses. Serving as a facilitator to the team will be the Division Manager-Hays/Caldwell Counties.

REVENUE SOURCES AND TRENDS

Revenues are obtained through connection and service fees from customers of the Sunfield Wastewater Treatment Plant. The budgeted revenue for the Sunfield System is \$3,903,472. The following Work Plan and Budget is based on the treatment of an average sewage flow of 311 million gallons per year or 0.852 million gallons per day for Fiscal Year 2025.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

The total operating and maintenance expenditures budgeted are \$1,788,156.

In addition to personnel costs, other significant operating and maintenance expenses are power and utility expenses of \$150,000, chemical expenses of \$170,500, biosolids disposal of \$170,000, and laboratory expenses of \$32,400. The Sunfield WWTP also shares the expense for the use of lateral line video equipment. This is included in the equipment rental line. Additionally, GBRA has entered into an agreement with Goforth Special Utility District to process monthly billing to customers based on a percentage of sewer revenues which are incorporated into budget expenses.

The capital addition budgeted for FY 2025 is a truck to accommodate new operators and all-terrain vehicle for plant and right of way use in the amount of \$62,000.

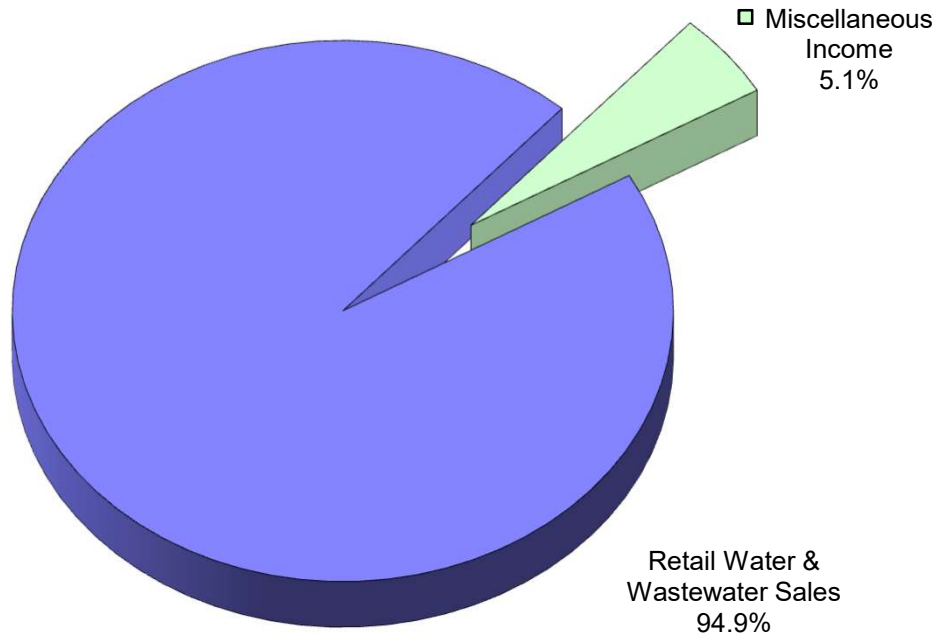
The budget includes the standard administration and general percentage charged to all operating divisions of GBRA and the budget for this expense is \$149,137.

FUND BALANCE

Funds for the above listed maintenance projects, in addition to all of the other operating expenditures that are summarized in the following pages, will be provided from revenues from customer billings. In the upcoming FY 2025, the fund balance is expected to be \$659,370.

Budget Summary

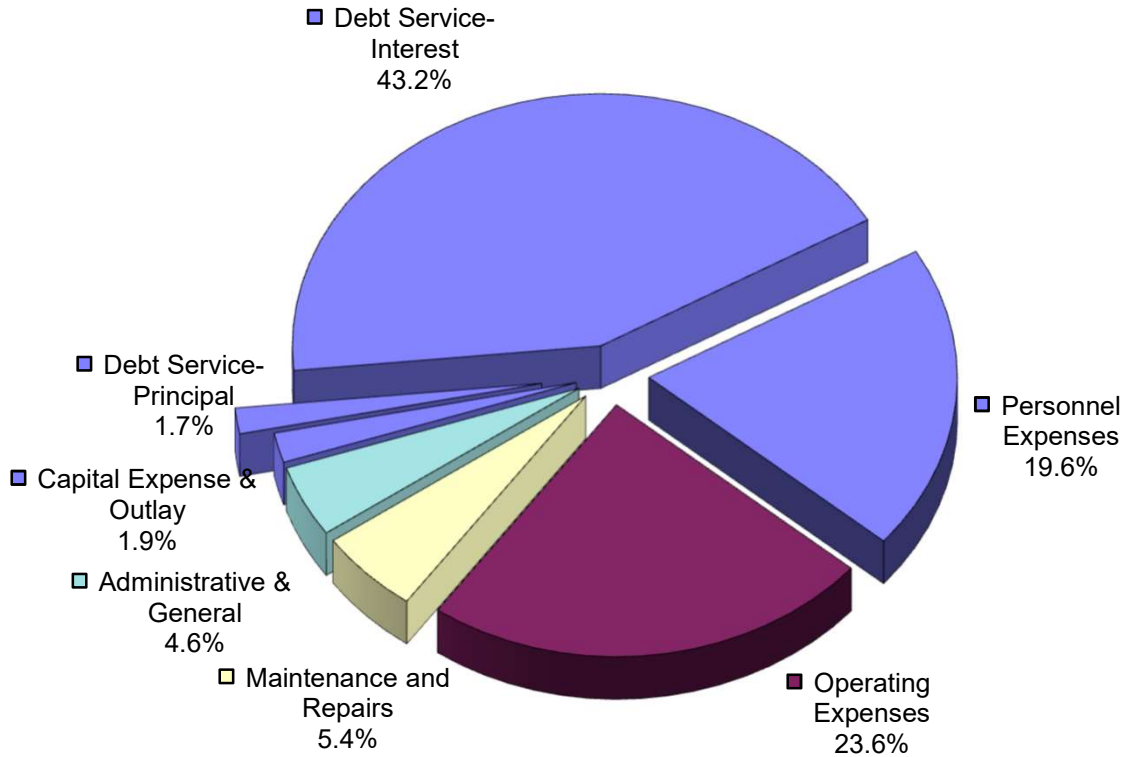
REVENUES - SUNFIELD WWTP



Revenues	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Power Sales			
Wholesale Water Sales			
Water Treatment Services			
Wastewater Services			
Retail Water & Wastewater Sales	2,272,314	3,018,504	3,703,472
Pipeline Revenue			
Industrial Services			
Laboratory Services			
Recreational & Other Rentals			
Administrative & General			
Operating Interest			
Grant & Interlocal Agreement Income			
Miscellaneous Income			200,000
Total Operating Revenue	2,272,314	3,018,504	3,903,472
Capacity Charge Revenue			
I/F Loan Repayments from Operations			
Grand Total Revenues	2,272,314	3,018,504	3,903,472

Budget Summary

EXPENSES - SUNFIELD WWTP



Expenses	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Personnel Expenses	396,341	384,790	634,962
Operating Expenses	473,078	528,892	766,057
Maintenance and Repairs	98,700	131,000	176,000
Administrative & General	93,091	90,378	149,137
Capital Expense & Outlay	90,000		62,000
Transfers			
Total Operating and M&R Expenses	1,151,210	1,135,060	1,788,156
Debt Service-Principal			53,750
Debt Service-Interest		1,402,300	1,402,196
Debt Service-Bond Covenant Fund			
Grand Total Expenses	1,151,210	2,537,360	3,244,102

**Guadalupe-Blanco River Authority
Work Plan & Budget
Fiscal Year Ending August 31, 2025**

**037 - Sunfield WWTP
Department ***

		FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
OPERATING BUDGET				
OPERATING REVENUES				
Retail Wastewater				
42401	WASTEWATER SERVICES	2,964,504	3,586,334	621,830
42402	SEWER CONNECTION/INSP FEES	18,900	18,900	-
42405	TRANSFER FEES	35,100	35,100	-
42451	WASTEWATER-WHOLESALE	-	63,138	63,138
	Total Retail Wastewater	<u>3,018,504</u>	<u>3,703,472</u>	<u>684,968</u>
Misc Income				
45195	MISCELLANEOUS REVENUES	-	200,000	200,000
	Total Misc Income	<u>-</u>	<u>200,000</u>	<u>200,000</u>
	Total Operating Revenue	<u><u>3,018,504</u></u>	<u><u>3,903,472</u></u>	<u><u>884,968</u></u>
OPERATING EXPENSES				
Salaries				
51101	LBR-REGULAR WAGES	263,059	436,096	173,037
51102	LBR-OVERTIME	10,813	15,834	5,021
	Total Salaries	<u>273,872</u>	<u>451,930</u>	<u>178,058</u>
Benefits				
51298	BEN-BENEFIT ALLOCATION	110,918	183,032	72,114
	Total Benefits	<u>110,918</u>	<u>183,032</u>	<u>72,114</u>
Operating Supplies & Services				
52101	OPR-POWER & UTILITIES	130,000	150,000	20,000
52102	OPR-AUXILIARY POWER EXPENSE	4,500	4,500	-
52103	OPR-CHEMICALS	73,500	170,500	97,000
52110	OPR-SMALL TOOLS AND SUPPLIES	3,000	3,000	-
52113	OPR-LAB SUPPLIES	4,000	5,000	1,000
52114	OPR-LABORATORY SERVICES-GBRA	25,000	26,000	1,000
52115	OPR-LABORATORY SERVICES-OUTSOURCED	1,400	1,400	-
52118	OPR-DISPOSAL SERVICES	75,000	170,000	95,000

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
52120 OPR-UNIFORMS/BUSINESS ATTIRE	2,500	3,500	1,000
52121 OPR-SAFETY & EMERGENCY EXPENSE	5,000	6,000	1,000
52123 OPR-EQUIPMENT RENTAL	11,997	8,372	(3,625)
52124 OPR-EQUIPMENT EXPENSE	5,000	7,000	2,000
52125 OPR-VEHICLE EXPENSE	3,000	4,000	1,000
52126 OPR-FLEET LEASE EXPENSE	16,328	11,528	(4,800)
52133 OPR-SCADA	3,700	1,700	(2,000)
Total Operating Supplies & Services	363,925	572,500	208,575
Professional Services and Fees			
52201 OPR-PROFESSIONAL SERVICES-ENGINEERING	50,000	25,000	(25,000)
52205 OPR-PROFESSIONAL SERVICES-OTHER	3,000	8,400	5,400
52216 OPR-REGULATORY FEES	1,600	5,000	3,400
52219 OPR-CUSTOMER BILLING FEES	62,854	83,315	20,461
52222 OPR-MEMBERSHIPS & PUBLICATIONS	300	500	200
52223 OPR-LICENSE & TRAINING	2,100	2,500	400
52224 OPR-TRAVEL & MEETINGS	5,000	20,000	15,000
Total Professional Services and Fees	124,854	144,715	19,861
Office Expenses			
52301 OPR-OFFICE SUPPLIES	1,600	2,000	400
52302 OPR-COMPUTER & SOFTWARE EXPENSE	7,750	8,850	1,100
52303 OPR-WIDE AREA NETWORK EXPENSE	3,200	3,200	-
52306 OPR-DATA & PHONE EXPENSE	9,000	7,500	(1,500)
Total Office Expenses	21,550	21,550	-
Other Operating Expenses			
52403 OPR-OFFICE/BUILDING RENTAL	900	900	-
52420 OPR-INSURANCE EXPENSE	17,663	26,392	8,729
Total Other Operating Expenses	18,563	27,292	8,729
SUBTOTAL OF OPERATIONAL EXPENSES	913,682	1,401,019	487,337
Maintenance and Repair Equipment			
53101 M&R-EQUIPMENT	10,000	15,000	5,000
53110 M&R-CONTROL SYSTEMS	8,000	8,000	-
53115 M&R-METERS	1,000	2,000	1,000
Total Maintenance and Repair Equipment	19,000	25,000	6,000
Structures			
53201 M&R-BUILDING	5,000	10,000	5,000
53205 M&R-PUMPS AND MOTORS	20,000	30,000	10,000
53210 M&R-GATES AND VALVES	10,000	10,000	-
53215 M&R-LIFTSTATIONS	15,000	15,000	-
53220 M&R-CLARIFIERS	1,000	5,000	4,000

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
53238 M&R-FILTERS	1,000	1,000	-
Total Structures	<u>52,000</u>	<u>71,000</u>	<u>19,000</u>
Other Maintenance & Repairs			
53310 M&R-GROUNDS/ROW	10,000	10,000	-
53325 M&R-GENERAL MAINTENANCE	50,000	70,000	20,000
Total Other Maintenance & Repairs	<u>60,000</u>	<u>80,000</u>	<u>20,000</u>
SUBTOTAL OF M&R EXPENSES	<u>131,000</u>	<u>176,000</u>	<u>45,000</u>
Administrative & General			
54100 ADMINISTRATIVE & GENERAL	90,378	149,137	58,759
Total Administrative & General	<u>90,378</u>	<u>149,137</u>	<u>58,759</u>
Capital Outlay			
13217 AUTO & HEAVY EQUIPMENT	-	62,000	62,000
Total Capital Outlay	<u>-</u>	<u>62,000</u>	<u>62,000</u>
TOTAL OPERATING AND M&R EXPENSES	<u>1,135,060</u>	<u>1,788,156</u>	<u>653,096</u>
Net Operating Income	<u>1,883,444</u>	<u>2,115,316</u>	<u>231,872</u>
 DEBT SERVICE BUDGET			
<hr/>			
Principal Payments Expense			
21232 BOND-2022 GEN IMP SUNFIELD WW	-	53,750	53,750
Total Principal Payments Expense	<u>-</u>	<u>53,750</u>	<u>53,750</u>
Interest Expense			
57223 INT-2022 SUNFIELD WW CONSTRUCTION	1,402,300	1,402,196	(104)
Total Interest Expense	<u>1,402,300</u>	<u>1,402,196</u>	<u>(104)</u>
Total Debt Expense	<u>1,402,300</u>	<u>1,455,946</u>	<u>53,646</u>
Net Change in Debt Service Budget	<u>(1,402,300)</u>	<u>(1,455,946)</u>	<u>(53,646)</u>
Net Change in Fund Balance	<u>481,144</u>	<u>659,370</u>	<u>178,226</u>



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Dietz WW

Dietz Wastewater Collection System

Operated under an agreement with New Braunfels Utilities (NBU), the Dietz Wastewater Collection System treats wastewater located generally along State Highway 46 between Seguin and New Braunfels.

-
- Service Provided: Wastewater Collection
 - Service Area: Guadalupe County
 - Startup Operation Date: Fall 2021

**Rural Utilities Division
Dietz Wastewater Collection System
Operating Plan for Fiscal Year Ending 8/31/25**

BACKGROUND

The Guadalupe-Blanco River Authority (GBRA) initiated an agreement with New Braunfels Utilities (NBU) in January 2018 for NBU to treat wastewater from the GBRA-Dietz wastewater collection system located generally along State Highway 46 between Seguin and New Braunfels. GBRA has reserved capacity in NBU's Sam McKenzie wastewater treatment plant located near the Guadalupe River just south of GBRA's Dunlap dam. GBRA has access to capacity in NBU's McKenzie wastewater treatment plant with the option for additional capacity with future expansions of the wastewater treatment plant. The collection system began serving customers mid FY 2023 and is expected to grow over several years.

Seven licensed employees, including Operators and Collections/Pipeline personnel, provide operation and maintenance of the system as well as provide services to other divisions. Additional manpower and equipment required for maintenance and technical services are provided as needed from other operating divisions of GBRA. The Division Manager and the Chief Operator provide supervision of the division.

In an effort to provide advanced training and maintain Texas Commission on Environmental Quality wastewater licenses for all division employees, operating personnel will attend courses provided by approved sources such as Texas Engineering Extension Service and Texas Water Utility Association. Personnel will also attend electrical safety, first aid, CPR, hazard communications and team training.

REVENUE SOURCES AND TRENDS

Revenues will be obtained through connection fees for wastewater service, tap fees, and monthly wastewater service fees.

CAPITAL ADDITIONS AND OPERATING EXPENSES

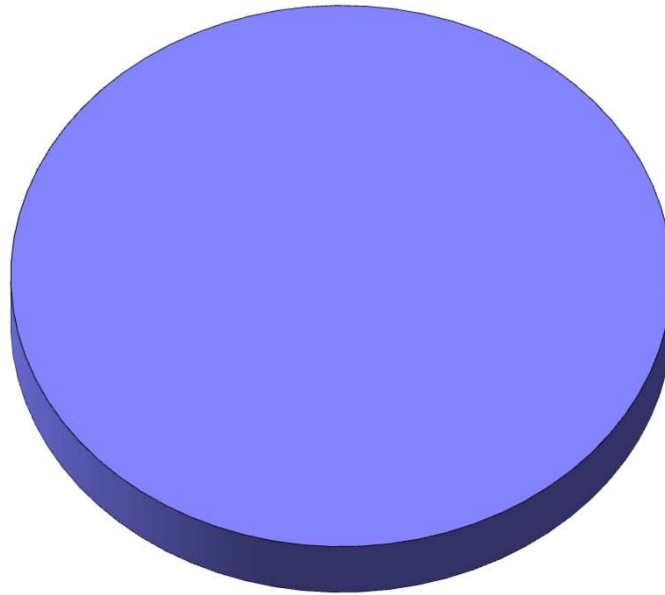
Budget placeholders have been established for the main budget items. There is no capital outlay anticipated for FY 2025.

FUND BALANCE

Funds for the above listed operating expenditures as well as other expenditures that are summarized in the following pages will be provided from revenues resulting from customer billings.

Budget Summary

REVENUES - DIETZ WWTP

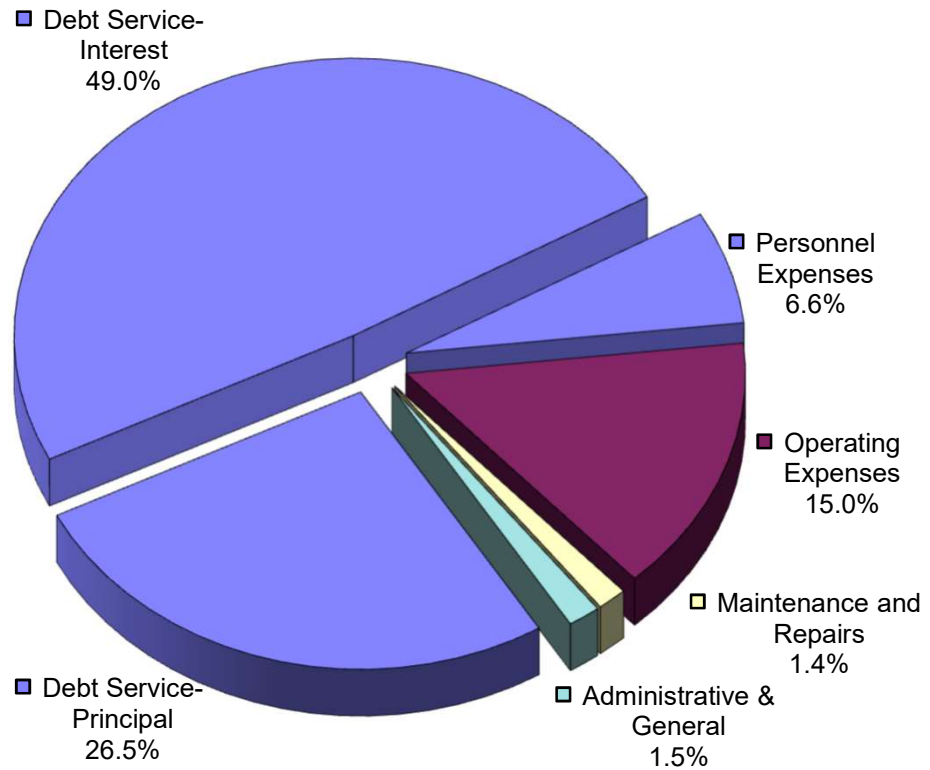


Retail Water &
Wastewater Sales
100.0%

Revenues	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Power Sales			
Wholesale Water Sales			
Water Treatment Services			
Wastewater Services			
Retail Water & Wastewater Sales	46,451	70,579	101,500
Pipeline Revenue			
Industrial Services			
Laboratory Services			
Recreational & Other Rentals			
Administrative & General			
Operating Interest			
Grant & Interlocal Agreement Income			
Miscellaneous Income			
Total Operating Revenue	46,451	70,579	101,500
Capacity Charge Revenue			
I/F Loan Repayments from Operations			
Grand Total Revenues	46,451	70,579	101,500

Budget Summary

EXPENSES - DIETZ WWTP



Expenses	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Personnel Expenses	45,223	28,579	34,958
Operating Expenses	51,462	41,367	79,559
Maintenance and Repairs	7,400	7,400	7,500
Administrative & General	10,622	6,712	8,211
Capital Expense & Outlay			
Transfers			
Total Operating and M&R Expenses	114,707	84,058	130,228
Debt Service-Principal		11,667	140,417
Debt Service-Interest	260,600	260,600	260,133
Debt Service-Bond Covenant Fund			
Grand Total Expenses	375,307	356,325	530,778

**Guadalupe-Blanco River Authority
Work Plan & Budget
Fiscal Year Ending August 31, 2025**

**038 - Dietz WW
Department ***

		FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
OPERATING BUDGET				
OPERATING REVENUES				
Retail Wastewater				
42401	WASTEWATER SERVICES	67,579	90,000	22,421
42402	SEWER CONNECTION/INSP FEES	3,000	10,000	7,000
42405	TRANSFER FEES	-	1,500	1,500
	Total Retail Wastewater	<u>70,579</u>	<u>101,500</u>	<u>30,921</u>
	Total Operating Revenue	<u><u>70,579</u></u>	<u><u>101,500</u></u>	<u><u>30,921</u></u>
OPERATING EXPENSES				
Salaries				
51101	LBR-REGULAR WAGES	18,273	22,419	4,146
51102	LBR-OVERTIME	2,068	2,462	394
	Total Salaries	<u>20,341</u>	<u>24,881</u>	<u>4,540</u>
Benefits				
51298	BEN-BENEFIT ALLOCATION	8,238	10,077	1,839
	Total Benefits	<u>8,238</u>	<u>10,077</u>	<u>1,839</u>
Operating Supplies & Services				
52101	OPR-POWER & UTILITIES	9,000	24,000	15,000
52102	OPR-AUXILIARY POWER EXPENSE	1,000	1,000	-
52103	OPR-CHEMICALS	500	500	-
52110	OPR-SMALL TOOLS AND SUPPLIES	3,000	3,000	-
52114	OPR-LABORATORY SERVICES-GBRA	500	500	-
52120	OPR-UNIFORMS/BUSINESS ATTIRE	500	1,000	500
52121	OPR-SAFETY & EMERGENCY EXPENSE	-	500	500
52123	OPR-EQUIPMENT RENTAL	-	2,578	2,578
52133	OPR-SCADA	1,900	2,000	100
	Total Operating Supplies & Services	<u>16,400</u>	<u>35,078</u>	<u>18,678</u>
Professional Services and Fees				
52205	OPR-PROFESSIONAL SERVICES-OTHER	-	1,000	1,000

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
52218 OPR-NBU WW TREATMENT SERVICES	10,000	24,000	14,000
52219 OPR-CUSTOMER BILLING FEES	14,000	16,000	2,000
52220 OPR-BANK FEES	-	950	950
52222 OPR-MEMBERSHIPS & PUBLICATIONS	50	-	(50)
52223 OPR-LICENSE & TRAINING	500	700	200
52224 OPR-TRAVEL & MEETINGS	-	1,000	1,000
Total Professional Services and Fees	24,550	43,650	19,100
Office Expenses			
52302 OPR-COMPUTER & SOFTWARE EXPENSE	-	300	300
Total Office Expenses	-	300	300
Other Operating Expenses			
52420 OPR-INSURANCE EXPENSE	417	531	114
Total Other Operating Expenses	417	531	114
SUBTOTAL OF OPERATIONAL EXPENSES	69,946	114,517	44,571
Structures			
53205 M&R-PUMPS AND MOTORS	5,000	5,000	-
Total Structures	5,000	5,000	-
Other Maintenance & Repairs			
53325 M&R-GENERAL MAINTENANCE	2,400	2,500	100
Total Other Maintenance & Repairs	2,400	2,500	100
SUBTOTAL OF M&R EXPENSES	7,400	7,500	100
Administrative & General			
54100 ADMINISTRATIVE & GENERAL	6,712	8,211	1,499
Total Administrative & General	6,712	8,211	1,499
TOTAL OPERATING AND M&R EXPENSES	84,058	130,228	46,170
Net Operating Income	(13,479)	(28,728)	(15,249)
DEBT SERVICE BUDGET			
Principal Payments Expense			
21226 BOND-2021 DIETZ CONSTRUCTION	11,667	140,417	128,750

	<u>FY 2024 BUDGET</u>	<u>FY 2025 BUDGET</u>	<u>FY 2025-2024 DIFFERENCE</u>
Total Principal Payments Expense	11,667	140,417	128,750
Interest Expense			
57220 INT-2021 DIETZ CONSTRUCTION	260,600	260,133	(467)
Total Interest Expense	260,600	260,133	(467)
Total Debt Expense	<u>272,267</u>	<u>400,550</u>	<u>128,283</u>
Net Change in Debt Service Budget	<u>(272,267)</u>	<u>(400,550)</u>	<u>(128,283)</u>
Net Change in Fund Balance	<u><u>(285,746)</u></u>	<u><u>(429,278)</u></u>	<u><u>(143,532)</u></u>



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Cordillera WWT

Located in Kendall County near the intersection of State Hwy 46 and FM 3351, operations of the Cordillera Ranch wastewater collection system and treatment plant began in 2006. Due to the terrain of the subdivision, a grinder pump located at each residence pumps raw sewage into a low pressure collection system that conveys the wastewater to the wastewater treatment plant. The treatment plant is a membrane bio-reactor that separates liquid from solid wastes by micro-filtration. The liquid effluent is chlorinated and delivered to a holding pond where it is used to irrigate a golf course. Solid wastes are trucked off-site for further treatment and disposal.

The wastewater collection and treatment system is operated and maintained by employees of the Western Canyon WTP division.

-
- Service Provided: Wastewater collection and treatment
 - Location: Boerne, TX
 - Startup Operation Date: 2006
 - Service Area: Kendall Co., TX
 - Capacity: 0.064 MGD

**Western Canyon Division
Cordillera Ranch Wastewater Treatment System
Operating Plan for Fiscal Year Ending 8/31/25**

BACKGROUND

GBRA's Western Canyon Division is responsible for operating and maintaining the Cordillera Ranch sewer system including grinder pumps at each residence, the collection system, an off-site lift station, and the wastewater treatment plant. The Wastewater Treatment Plant is currently under construction to expand the treatment capacity from current phase 1 of permit of 0.064 MGD to the final phase of 0.192 MGD. This project is to be completed by end of FY 2025.

Fourteen operators divide their time operating and maintaining the water and wastewater systems for Cordillera Ranch, Johnson Ranch, Lomas Comal Trace, Bulverde Singing Hills, Park Village, Four S Ranch, Canyon Park, Boerne ISD Voss Middle School, and the Western Canyon Distribution. Additional manpower and equipment required for maintenance and technical services are transferred as needed from other operating divisions of GBRA. The Division Manager and Chief Operator provide supervision of the division.

In an effort to provide advanced training and maintain Texas Commission on Environmental Quality wastewater licenses for all division employees, operating personnel will attend courses provided by approved sources such as Texas Engineering Extension Service and Texas Water Utility Association. Personnel will also attend electrical safety, first aid, CPR, hazard communications and team training.

REVENUE SOURCES AND TRENDS

Revenues are obtained through connection fees, monthly sewer service fees, and service calls. Total revenue projected for FY 2025 is \$611,500 which is a 8.66% increase over the FY 2024 budget amount.

CAPITAL ADDITIONS AND OPERATING EXPENSES

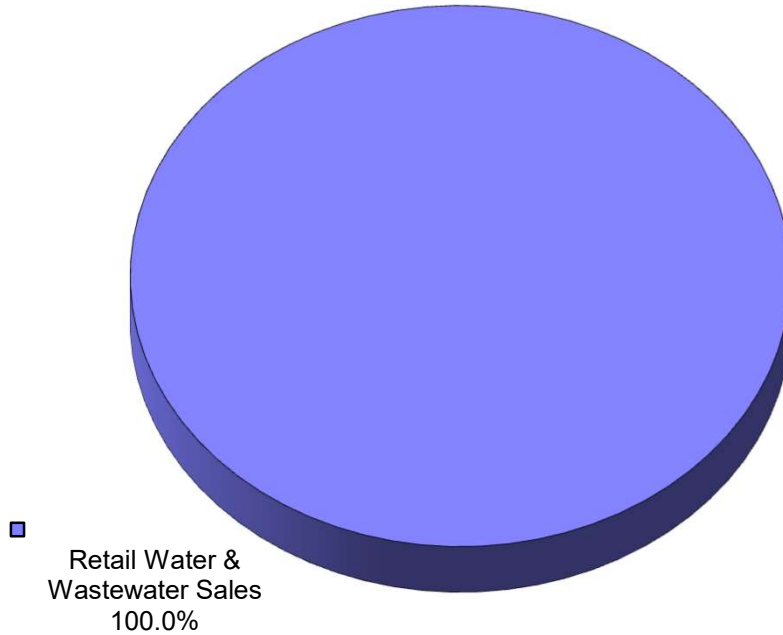
Significant operating expenses for the ensuing fiscal year, in addition to personnel costs, include \$34,000 power and utilities, \$10,000 for chemicals, \$21,000 for laboratory supplies and services, and \$150,000 for biosolids disposal costs. Also included is \$250,000 for repair or replace plant pumps and motors, and residential grinder pumps.

FUND BALANCE

Funds for the above listed capital additions and maintenance projects as well as all of the other operating expenditures that are summarized in the following pages will be provided from revenues from customer billings. The effect of all the budgeted sources and uses of funds yields a budgeted deficit of \$270,857.

Budget Summary

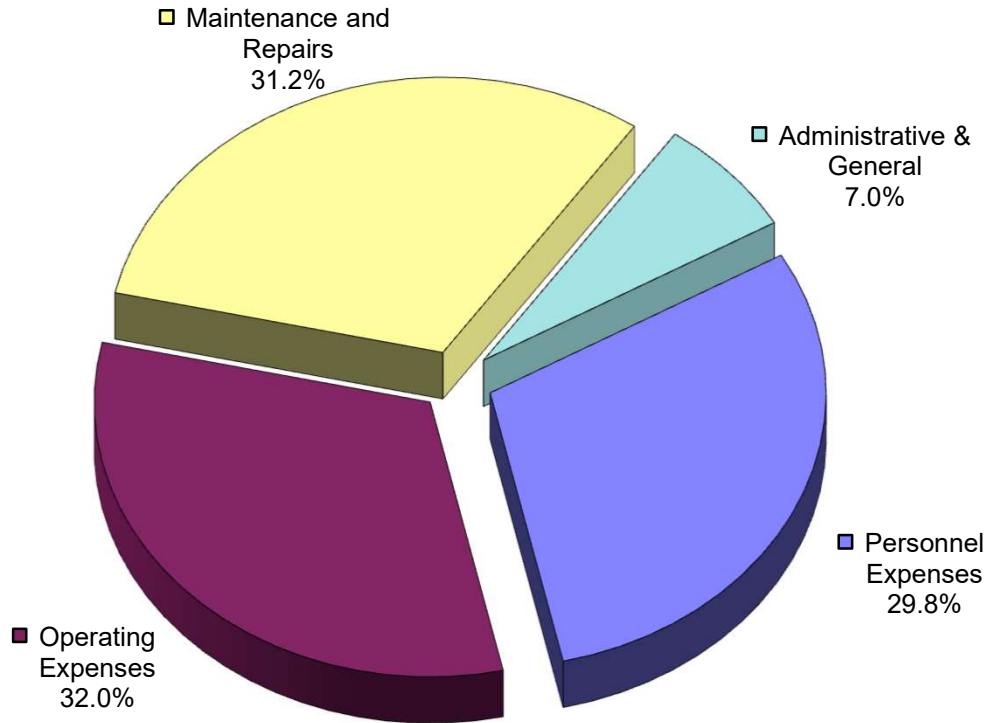
REVENUES - CORDILLERA WWTP



Revenues	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Power Sales			
Wholesale Water Sales			
Water Treatment Services			
Wastewater Services			
Retail Water & Wastewater Sales	575,946	562,750	611,500
Pipeline Revenue			
Industrial Services			
Laboratory Services			
Recreational & Other Rentals			
Administrative & General			
Operating & Restricted Interest			
Grant & Interlocal Agreement Income			
Miscellaneous Income	1,200		
Total Operating Revenue	577,146	562,750	611,500
Capacity Charge Revenue			
I/F Loan Repayments from Operations			
Grand Total Revenues	577,146	562,750	611,500

Budget Summary

EXPENSES - CORDILLERA WWTP



Expenses	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Personnel Expenses	197,296	199,212	263,376
Operating Expenses	287,510	260,354	282,120
Maintenance and Repairs	152,000	220,000	275,000
Administrative & General	46,340	46,790	61,861
Capital Expense & Outlay	25,000		
Transfers			
Total Operating and M&R Expenses	708,146	726,356	882,357
Debt Service-Principal			
Debt Service-Interest			
Debt Service-Bond Covenant Fund			
Grand Total Expenses	708,146	726,356	882,357

**Guadalupe-Blanco River Authority
Work Plan & Budget
Fiscal Year Ending August 31, 2025**

**053 - Cordillera WWTP
Department ***

		FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
OPERATING BUDGET				
OPERATING REVENUES				
Retail Wastewater				
42401	WASTEWATER SERVICES	390,000	450,000	60,000
42402	SEWER CONNECTION/INSP FEES	131,250	140,000	8,750
42404	SERVICE CALL INCOME	40,000	20,000	(20,000)
42405	TRANSFER FEES	1,500	1,500	-
	Total Retail Wastewater	562,750	611,500	48,750
	Total Operating Revenue	562,750	611,500	48,750
OPERATING EXPENSES				
Salaries				
51101	LBR-REGULAR WAGES	124,696	166,416	41,720
51102	LBR-OVERTIME	17,092	21,040	3,948
	Total Salaries	141,788	187,456	45,668
Benefits				
51298	BEN-BENEFIT ALLOCATION	57,424	75,920	18,496
	Total Benefits	57,424	75,920	18,496
Operating Supplies & Services				
52101	OPR-POWER & UTILITIES	34,000	34,000	-
52102	OPR-AUXILIARY POWER EXPENSE	3,000	3,000	-
52103	OPR-CHEMICALS	7,000	10,000	3,000
52110	OPR-SMALL TOOLS AND SUPPLIES	2,000	2,000	-
52113	OPR-LAB SUPPLIES	4,000	6,000	2,000
52114	OPR-LABORATORY SERVICES-GBRA	13,000	15,000	2,000
52118	OPR-DISPOSAL SERVICES	150,000	150,000	-
52120	OPR-UNIFORMS/BUSINESS ATTIRE	1,000	1,000	-
52121	OPR-SAFETY & EMERGENCY EXPENSE	800	1,000	200
52123	OPR-EQUIPMENT RENTAL	3,828	-	(3,828)
52125	OPR-VEHICLE EXPENSE	2,000	12,500	10,500
52126	OPR-FLEET LEASE EXPENSE	6,690	9,423	2,733

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
52133 OPR-SCADA	1,700	1,700	-
Total Operating Supplies & Services	229,018	245,623	16,605
Professional Services and Fees			
52205 OPR-PROFESSIONAL SERVICES-OTHER	1,500	1,500	-
52216 OPR-REGULATORY FEES	1,500	1,500	-
52220 OPR-BANK FEES	-	100	100
52223 OPR-LICENSE & TRAINING	1,000	1,500	500
52224 OPR-TRAVEL & MEETINGS	1,500	1,500	-
Total Professional Services and Fees	5,500	6,100	600
Office Expenses			
52301 OPR-OFFICE SUPPLIES	500	1,000	500
52302 OPR-COMPUTER & SOFTWARE EXPENSE	5,445	6,200	755
52303 OPR-WIDE AREA NETWORK EXPENSE	3,200	3,200	-
52305 OPR-POSTAGE AND FREIGHT EXPENSE	1,500	2,000	500
52306 OPR-DATA & PHONE EXPENSE	7,500	7,500	-
Total Office Expenses	18,145	19,900	1,755
Other Operating Expenses			
52420 OPR-INSURANCE EXPENSE	6,691	9,497	2,806
52430 OPR-MISC EXPENSE	1,000	1,000	-
Total Other Operating Expenses	7,691	10,497	2,806
SUBTOTAL OF OPERATIONAL EXPENSES	459,566	545,496	85,930
Structures			
53205 M&R-PUMPS AND MOTORS	200,000	250,000	50,000
Total Structures	200,000	250,000	50,000
Other Maintenance & Repairs			
53325 M&R-GENERAL MAINTENANCE	20,000	25,000	5,000
Total Other Maintenance & Repairs	20,000	25,000	5,000
SUBTOTAL OF M&R EXPENSES	220,000	275,000	55,000
Administrative & General			
54100 ADMINISTRATIVE & GENERAL	46,790	61,861	15,071
Total Administrative & General	46,790	61,861	15,071
TOTAL OPERATING AND M&R EXPENSES	726,356	882,357	156,001
Net Operating Income	(163,606)	(270,857)	(107,251)

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
Net Change in Fund Balance	<u>(163,606)</u>	<u>(270,857)</u>	<u>(107,251)</u>



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Johnson Ranch WWTP

Located in Comal County near Bulverde, the Johnson Ranch wastewater system began in October 2015 and consists of a collection system and wastewater treatment plant. Prior to the construction of the Plant, GBRA engaged service providers to dispose of waste from the Johnson Ranch communities. The plant is permitted to treat and discharge up to 0.115 mgd.

The wastewater collection and treatment system is operated and maintained by employees of the Western Canyon WTP division.

-
- Service Provided: Wastewater collection and treatment
 - Location: Bulverde, TX
 - Startup Operation Date: 2009 (Waste Disposal Only), 2015 WWTP
 - Service Area: Comal Co., TX
 - Capacity: 0.115 MGD

Western Canyon Division
Johnson Ranch Wastewater Treatment Plant System
Operating Plan for Fiscal Year Ending 8/31/25

BACKGROUND

The Johnson Ranch Wastewater Treatment Plant was started up in October 2015. Construction of new homes is expected to continue for several years, with a projected build out of 1,000 homes. Early FY 2022 the developer, DHJB Development, finalized the construction of the new permanent wastewater plant with a treatment capacity of 350,000 gallons per day.

Fourteen operators divide their time operating and maintaining the water and wastewater systems for Cordillera Ranch, Johnson Ranch, Lomas Comal Trace, Bulverde Singing Hills, Park Village, Four S Ranch, Canyon Park, Boeme ISD Voss Middle School, and the Western Canyon Distribution. Additional manpower and equipment required for maintenance and technical services are transferred as needed from other operating divisions of GBRA. The Division Manager and Chief Operator provide supervision of the division.

REVENUE SOURCES AND TRENDS

Revenues will be obtained through connection fees for wastewater service, and monthly wastewater service fees. Revenues are projected to be \$585,500 during FY 2025 which is \$55,000 or 10.37% more than the FY 2024 service fee budget due primarily to growth in the number of connections.

CAPITAL ADDITIONS AND OPERATING EXPENSES

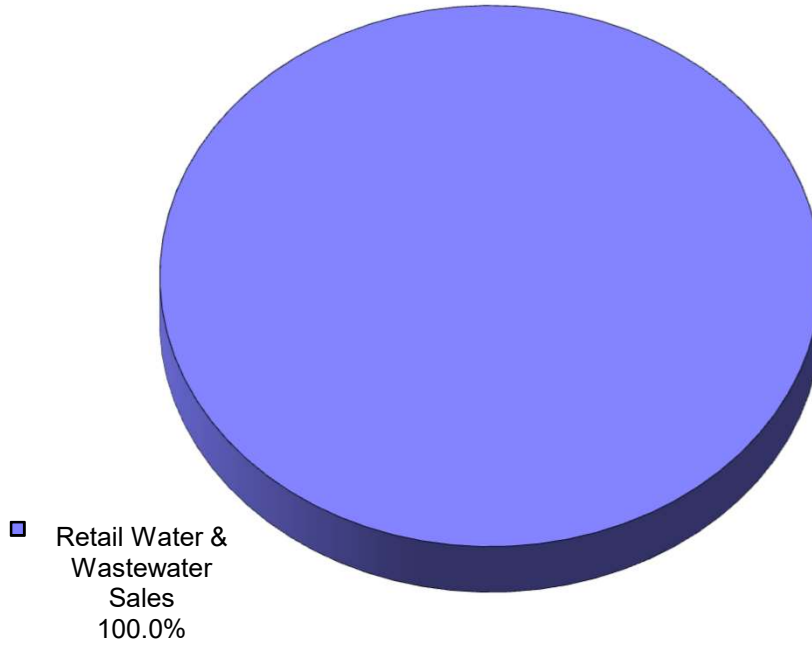
The principal operating expenses for FY 2025, in addition to personnel costs, include \$60,000 for chemicals, \$40,000 for lab supplies and services, \$100,000 for bio-solids disposal, and \$12,693 for rental of a hydro jetter, line video camera, and a mobile press. These costs represent the treatment and testing of the treated wastewater and removal of sludge from the plant. Maintenance and repair costs incorporated into the budget total \$40,000 which covers routine maintenance and repair to pumps and motors as well as system equipment and facilities. There is no capital outlay anticipated for FY 25.

FUND BALANCE

Funds for the above listed operating expenditures as well as other expenditures that are summarized in the following pages will be provided from revenues resulting from customer billings. The effect of all the budgeted sources and uses of funds yields a budgeted deficit of \$86,076.

Budget Summary

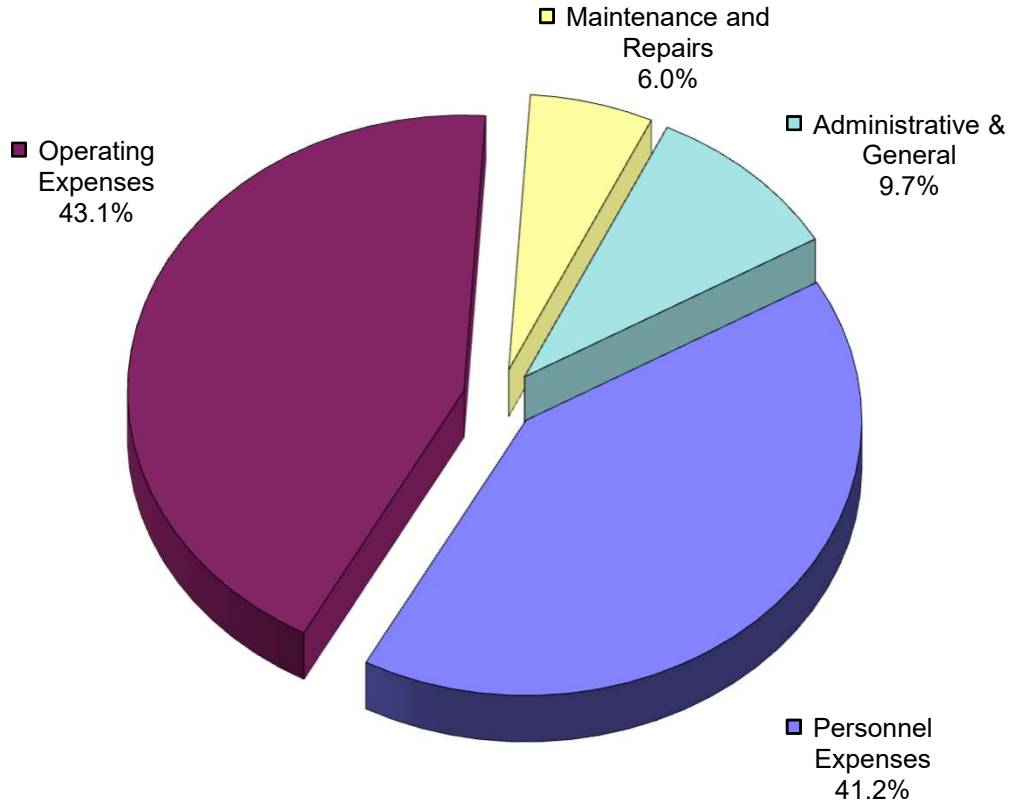
REVENUES - JOHNSON RANCH WWTP



Revenues	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Power Sales			
Wholesale Water Sales			
Water Treatment Services			
Wastewater Services			
Retail Water & Wastewater Sales	502,924	530,500	585,500
Pipeline Revenue			
Industrial Services			
Laboratory Services			
Recreational & Other Rentals			
Administrative & General			
Operating & Restricted Interest			
Grant & Interlocal Agreement Income			
Miscellaneous Income	5,000		
Total Operating Revenue	507,924	530,500	585,500
Capacity Charge Revenue			
I/F Loan Repayments from Operations			
Grand Total Revenues	507,924	530,500	585,500

Budget Summary

EXPENSES - JOHNSON RANCH WWTP



Expenses	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Personnel Expenses	209,376	236,752	276,852
Operating Expenses	268,930	214,358	289,698
Maintenance and Repairs	32,000	32,000	40,000
Administrative & General	49,177	55,607	65,026
Capital Expense & Outlay Transfers			
Total Operating and M&R Expenses	559,483	538,717	671,576
Debt Service-Principal			
Debt Service-Interest			
Debt Service-Bond Covenant Fund			
Grand Total Expenses	559,483	538,717	671,576

**Guadalupe-Blanco River Authority
Work Plan & Budget
Fiscal Year Ending August 31, 2025**

**056 - Johnson Ranch WWTP
Department ***

		FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
OPERATING BUDGET				
OPERATING REVENUES				
Retail Wastewater				
42401	WASTEWATER SERVICES	510,000	565,000	55,000
42402	SEWER CONNECTION/INSP FEES	16,500	16,500	-
42405	TRANSFER FEES	4,000	4,000	-
	Total Retail Wastewater	530,500	585,500	55,000
	Total Operating Revenue	530,500	585,500	55,000
OPERATING EXPENSES				
Salaries				
51101	LBR-REGULAR WAGES	144,886	171,072	26,186
51102	LBR-OVERTIME	23,621	25,976	2,355
	Total Salaries	168,507	197,048	28,541
Benefits				
51298	BEN-BENEFIT ALLOCATION	68,245	79,804	11,559
	Total Benefits	68,245	79,804	11,559
Operating Supplies & Services				
52102	OPR-AUXILIARY POWER EXPENSE	8,500	8,500	-
52103	OPR-CHEMICALS	50,000	60,000	10,000
52110	OPR-SMALL TOOLS AND SUPPLIES	3,000	3,000	-
52113	OPR-LAB SUPPLIES	10,000	10,000	-
52114	OPR-LABORATORY SERVICES-GBRA	30,000	30,000	-
52118	OPR-DISPOSAL SERVICES	50,000	100,000	50,000
52120	OPR-UNIFORMS/BUSINESS ATTIRE	1,000	1,000	-
52121	OPR-SAFETY & EMERGENCY EXPENSE	2,000	2,000	-
52123	OPR-EQUIPMENT RENTAL	21,131	12,693	(8,438)
52125	OPR-VEHICLE EXPENSE	2,000	12,500	10,500
52126	OPR-FLEET LEASE EXPENSE	6,690	10,465	3,775
52133	OPR-SCADA	1,700	1,700	-
	Total Operating Supplies & Services	186,021	251,858	65,837

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
Professional Services and Fees			
52205	2,500	3,000	500
52216	-	2,000	2,000
52220	-	150	150
52223	2,000	2,500	500
52224	3,000	3,000	-
Total Professional Services and Fees	7,500	10,650	3,150
Office Expenses			
52301	800	800	-
52302	7,186	8,200	1,014
52303	3,200	3,200	-
52305	2,500	2,500	-
52306	2,000	2,800	800
Total Office Expenses	15,686	17,500	1,814
Other Operating Expenses			
52420	4,151	8,690	4,539
52430	1,000	1,000	-
Total Other Operating Expenses	5,151	9,690	4,539
SUBTOTAL OF OPERATIONAL EXPENSES	451,110	566,550	115,440
Structures			
53205	7,000	10,000	3,000
Total Structures	7,000	10,000	3,000
Other Maintenance & Repairs			
53325	25,000	30,000	5,000
Total Other Maintenance & Repairs	25,000	30,000	5,000
SUBTOTAL OF M&R EXPENSES	32,000	40,000	8,000
Administrative & General			
54100	55,607	65,026	9,419
Total Administrative & General	55,607	65,026	9,419
TOTAL OPERATING AND M&R EXPENSES	538,717	671,576	132,859
Net Operating Income	(8,217)	(86,076)	(77,859)

	FY 2024	FY 2025	FY 2025-2024
	BUDGET	BUDGET	DIFFERENCE
Net Change in Fund Balance	<u>(8,217)</u>	<u>(86,076)</u>	<u>(77,859)</u>



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Guadalupe Valley Hydroelectric

This division operates hydroelectric plants located in Guadalupe and Gonzales counties that generate electricity for the Guadalupe Valley Electric Cooperative (GVEC). The Seguin Control Room personnel continuously monitor and operate the hydro plants. The six hydroelectric dams are located at Lake Dunlap, Lake McQueeney, Lake Placid and Lake Nolte in Guadalupe County and at Lake Gonzales and Lake Wood in Gonzales County.

GBRA Purchase Date: 1963 (purchased hydro plants from the Texas Power Corporation and the Texas Hydro-Electric Corporation).

After nearly 90 years in operation and numerous repairs and rehabilitations, the spillgates at Lake Wood failed in 2016. This was followed by a failure at Lake Dunlap in 2019 as well as inoperable spillgates at Lakes Placid and Gonzales in 2021. Lake McQueeney and Meadow Lake are still in operation. Separate Water Control & Improvement Districts have been formed by homeowners in the areas of Lakes Dunlap, McQueeney, and Placid in order to generate property tax revenue to pay for debt service to rebuild the dams and spillgates.

In addition to providing maintenance and operating functions for both the Guadalupe Valley Hydroelectric Division and the Canyon Hydroelectric Division, division employees also monitor changing weather conditions and river flows for operation of dams during high rainfall events, furnish rainfall data to GBRA staff and local emergency management coordinators, and provide support services to other divisions.

-
- Service Provided: Hydroelectric Generation
 - Location: Guadalupe/Gonzales Counties
 - Startup Operation Date: 1962
 - Customer: Guadalupe Valley Electric Coop
 - Plant Capacity: 16 MW

Guadalupe Valley Hydroelectric Division Operating Plan for Fiscal Year Ending 8/31/25

BACKGROUND

The Guadalupe Valley Hydroelectric Division (GVHD) was comprised of six low-head hydroelectric plants and facilities in Guadalupe and Gonzales Counties. In 2016 and 2019, the spillgates on two of the dams failed, dewatering the lakes at Wood and Dunlap, respectively. After these failures, GBRA worked with stakeholders to identify potential solutions to rebuild the dam and spillgates. Water Control and Improvement Districts (WCIDs) were formed for the four upstream lakes (Lake Dunlap, Lake McQueeney, Lake Placid, and Lake Meadow). Through the formation of the WCIDs, whom have the ability to tax property owners within their district, bonds were sold by GBRA for construction projects on Lake Dunlap, Lake McQueeney, and Lake Placid. The construction project at Lake Dunlap was completed in 2023 and the lake was refilled. Construction projects at Lake McQueeney and Lake Placid dams are underway and expected to be completed in 2025. These lakes now have separate operations and funds are budgeted within 023 – Lake Dunlap, 024 – Lake McQueeney, and 025 – Lake Placid.

The only remaining dams included within 021, Guadalupe Valley Hydroelectric Division, are Lake Meadow, Lake Gonzales, and Lake Wood, all of which are currently inoperable.

The Guadalupe Valley Hydroelectric Division is managed by a Division Manager. Employees in the division are assigned to the operation of the hydroelectric system and are subdivided into work groups consisting of the maintenance team and control room operators. Their objective is the safe and efficient operation and maintenance of the Division's facilities including three generating plants, three dams, three electric substations, two canals, and transmission lines.

Divisional employees dedicate a good portion of their time assisting other divisions. Their labor allocations are established to adequately represent the work provided to other areas.

REVENUE SOURCES AND TRENDS

Lake Meadow, Lake Gonzales, and Lake Wood are currently inoperable. There is no generation occurring at these dams, and therefore, no hydroelectric revenue. A minimal amount of revenue is produced through agricultural leases.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

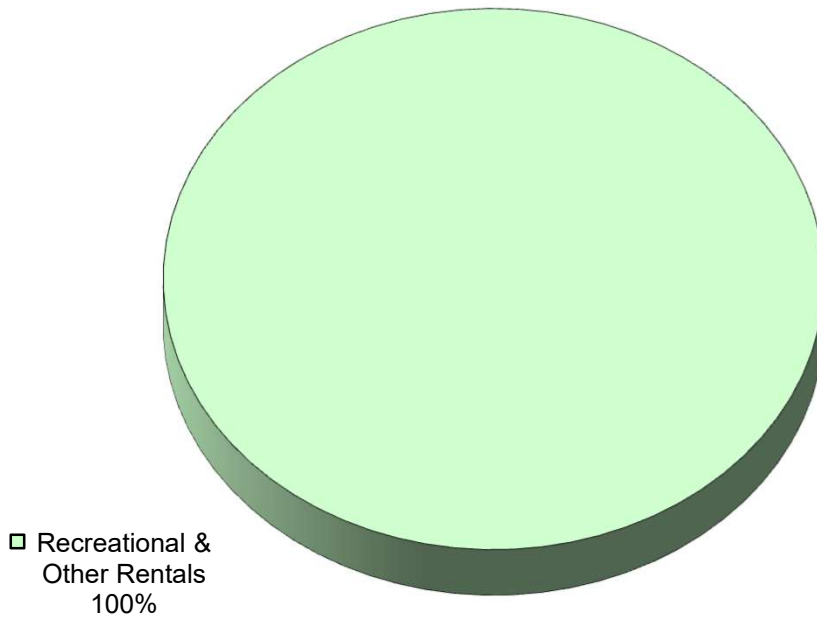
Although no dams within the system are currently operational, there are still costs associated with maintaining the hydroelectric turbines and other components at the power plants, groundskeeping, and routine maintenance. In addition to personnel costs, other significant operating costs include power & utilities of \$55,000, vehicle expenses including fuel and repairs of \$75,000, TCEQ regulatory fees of \$88,300, and insurance expense of \$65,357. Total expenses for maintenance and repairs are \$60,000, and total expenses are projected to be \$831,568.

FUND BALANCE

Without the ability to generate hydroelectricity, and therefore revenue, the budgeted deficit is projected to be \$827,068.

Budget Summary

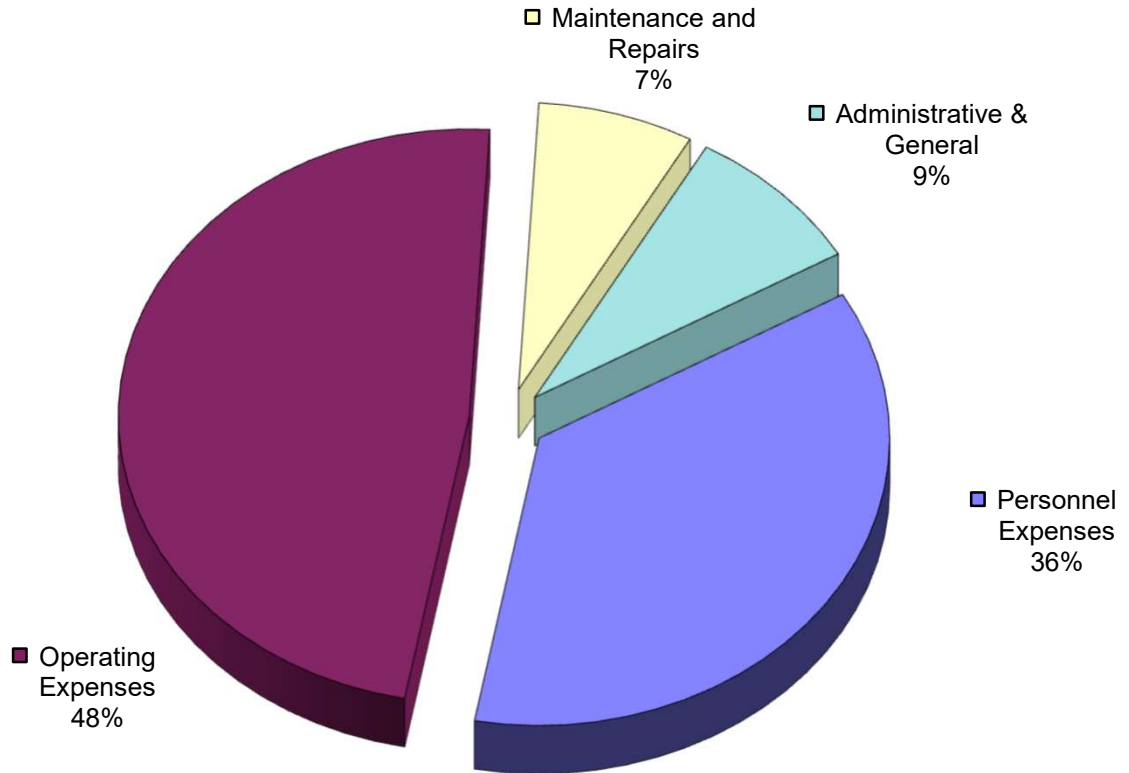
REVENUES - GUADALUPE VALLEY HYDROELECTRIC



Revenues	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Power Sales	125,000	0	
Wholesale Water Sales			
Water Treatment Services			
Wastewater Services			
Retail Water & Wastewater Sales			
Pipeline Revenue			
Industrial Services			
Laboratory Services			
Recreational & Other Rentals			4,500
Administrative & General			
Operating Interest			
Grant & Interlocal Agreement Income			
Miscellaneous Income			
Total Operating Revenue	125,000	0	4,500
Capacity Charge Revenue			
I/F Loan Repayments from Operations			
Grand Total Revenues	125,000	0	4,500

Budget Summary

EXPENSES - GUADALUPE VALLEY HYDROELECTRIC



Expenses	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Personnel Expenses	884,942	299,959	301,712
Operating Expenses	546,464	378,038	398,991
Maintenance and Repairs	245,000	87,000	60,000
Administrative & General	207,851	70,453	70,865
Capital Expense & Outlay		70,000	
Transfers			
Total Operating and M&R Expenses	1,884,257	905,450	831,568
Debt Service-Principal			
Debt Service-Interest			
Debt Service-Bond Covenant Fund			
Grand Total Expenses	1,884,257	905,450	831,568

**Guadalupe-Blanco River Authority
Work Plan & Budget
Fiscal Year Ending August 31, 2025**

**021 - Guadalupe Valley Hydroelectric
Department ***

		FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
OPERATING BUDGET				
OPERATING REVENUES				
Recreation & Other Rentals				
42922	REV-AG & LAND USE	-	4,500	4,500
	Total Recreation & Other Rentals	<u>-</u>	<u>4,500</u>	<u>4,500</u>
	Total Operating Revenue	<u>-</u>	<u>4,500</u>	<u>4,500</u>
OPERATING EXPENSES				
Salaries				
51101	LBR-REGULAR WAGES	205,078	208,307	3,229
51102	LBR-OVERTIME	8,416	6,435	(1,981)
	Total Salaries	<u>213,494</u>	<u>214,742</u>	<u>1,248</u>
Benefits				
51298	BEN-BENEFIT ALLOCATION	86,465	86,970	505
	Total Benefits	<u>86,465</u>	<u>86,970</u>	<u>505</u>
Operating Supplies & Services				
52101	OPR-POWER & UTILITIES	50,000	55,000	5,000
52102	OPR-AUXILIARY POWER EXPENSE	500	-	(500)
52110	OPR-SMALL TOOLS AND SUPPLIES	10,000	6,000	(4,000)
52120	OPR-UNIFORMS/BUSINESS ATTIRE	10,000	9,000	(1,000)
52121	OPR-SAFETY & EMERGENCY EXPENSE	10,000	6,000	(4,000)
52125	OPR-VEHICLE EXPENSE	55,000	75,000	20,000
52126	OPR-FLEET LEASE EXPENSE	33,834	7,234	(26,600)
52133	OPR-SCADA	5,700	5,700	-
	Total Operating Supplies & Services	<u>175,034</u>	<u>163,934</u>	<u>(11,100)</u>
Professional Services and Fees				
52216	OPR-REGULATORY FEES	88,300	88,300	-
52222	OPR-MEMBERSHIPS & PUBLICATIONS	500	500	-
52223	OPR-LICENSE & TRAINING	5,000	5,000	-
52224	OPR-TRAVEL & MEETINGS	3,000	6,000	3,000

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
Total Professional Services and Fees	96,800	99,800	3,000
Office Expenses			
52301 OPR-OFFICE SUPPLIES	10,000	10,000	-
52302 OPR-COMPUTER & SOFTWARE EXPENSE	17,850	17,850	-
52303 OPR-WIDE AREA NETWORK EXPENSE	3,200	3,200	-
52304 OPR-COPY SUPPLIES AND SERVICES	-	3,400	3,400
52305 OPR-POSTAGE AND FREIGHT EXPENSE	250	250	-
52306 OPR-DATA & PHONE EXPENSE	9,000	11,000	2,000
52331 OPR-JANITORIAL SUPPLIES AND SERVICE	3,000	3,000	-
Total Office Expenses	43,300	48,700	5,400
Other Operating Expenses			
52403 OPR-OFFICE/BUILDING RENTAL	-	16,200	16,200
52420 OPR-INSURANCE EXPENSE	47,904	65,357	17,453
52430 OPR-MISC EXPENSE	15,000	5,000	(10,000)
Total Other Operating Expenses	62,904	86,557	23,653
SUBTOTAL OF OPERATIONAL EXPENSES	677,997	700,703	22,706
Maintenance and Repair Equipment			
53101 M&R-EQUIPMENT	12,000	10,000	(2,000)
53105 M&R-GENERATORS	5,000	5,000	-
Total Maintenance and Repair Equipment	17,000	15,000	(2,000)
Structures			
53201 M&R-BUILDING	5,000	5,000	-
53235 M&R-TRANSMISSION LINES	-	5,000	5,000
Total Structures	5,000	10,000	5,000
Other Maintenance & Repairs			
53310 M&R-GROUNDS/ROW	65,000	35,000	(30,000)
Total Other Maintenance & Repairs	65,000	35,000	(30,000)
SUBTOTAL OF M&R EXPENSES	87,000	60,000	(27,000)
Administrative & General			
54100 ADMINISTRATIVE & GENERAL	70,453	70,865	412
Total Administrative & General	70,453	70,865	412
Capital Outlay			
13217 AUTO & HEAVY EQUIPMENT	70,000	-	(70,000)
Total Capital Outlay	70,000	-	(70,000)
TOTAL OPERATING AND M&R EXPENSES	905,450	831,568	(73,882)

	<u>FY 2024 BUDGET</u>	<u>FY 2025 BUDGET</u>	<u>FY 2025-2024 DIFFERENCE</u>
Net Operating Income	<u>(905,450)</u>	<u>(827,068)</u>	<u>78,382</u>
Net Change in Fund Balance	<u>(905,450)</u>	<u>(827,068)</u>	<u>78,382</u>



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Lake Dunlap Dam and Hydroelectric Division Operating Plan for Fiscal Year Ending 8/31/25

BACKGROUND

Lake Dunlap represents a portion of the Guadalupe Valley Hydroelectric Division (GVHD). In 2019, a spillgate on the dam failed, which dewatered Lake Dunlap. Substantial construction and replacement was deemed necessary to make the dam and spillgates operational and bring the lake back. GBRA worked with stakeholders to form the Lake Dunlap Water Control and Improvement District (Lake Dunlap WCID). A Contract for Financing and Operation of Lake Dunlap Dam & Hydroelectric Facilities (Contract) was executed between GBRA and Lake Dunlap WCID. Subsequently, GBRA issued bonds through the Texas Water Development Board to provide proceeds for the construction project to replace the spillgates, provide additional armoring around the dam, and upgrade electrical and other related components. The WCID annually sets a tax rate that is administered to property owners of the District generating tax revenues which are then repaid to GBRA to meet the debt service obligations of the bonds.

Construction on the Lake Dunlap dam and spillgates was completed in 2023 and the lake was fully refilled by late October 2023.

All electricity produced by each operation is delivered to the Guadalupe Valley Electric Cooperative (GVEC). The proceeds of the sale of hydroelectricity are provided to the WCID in compliance with the Contract to assist with offsetting debt service costs.

Lake Dunlap and the Guadalupe Valley Hydroelectric Division is managed by a Division Manager. Employees in the division are assigned to the operation of the hydroelectric system and are subdivided into work groups consisting of the maintenance team and control room operators. Their objective is the safe and efficient operation and maintenance of the Division's facilities including three generating plants, three dams, three electric substations, two canals, and transmission lines.

Divisional employees dedicate a good portion of their time assisting other divisions. Their labor allocations are established to adequately represent the work provided to other areas.

REVENUE SOURCES AND TRENDS

All electricity produced by each Guadalupe Valley Hydroelectric operation is delivered to the Guadalupe Valley Electric Cooperative (GVEC). The proceeds of the sale of hydroelectricity are provided to the WCID in compliance with the Contract to help offset debt service costs.

Revenues of the system are derived from the sale of hydroelectricity and are based on average generation over the last five years, with minor adjustments made during drought periods. Estimated revenues are \$699,241, which are based on the GVEC contracted rate of \$0.036 kWh.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

In addition to personnel costs, other significant operating costs include power & utilities of \$18,000, SCADA expenses of \$6,500, computer and software expense of \$6,800, and insurance expense of \$51,226. Total expenses for maintenance and repairs are \$27,300, and total expenses are projected to be \$699,241.

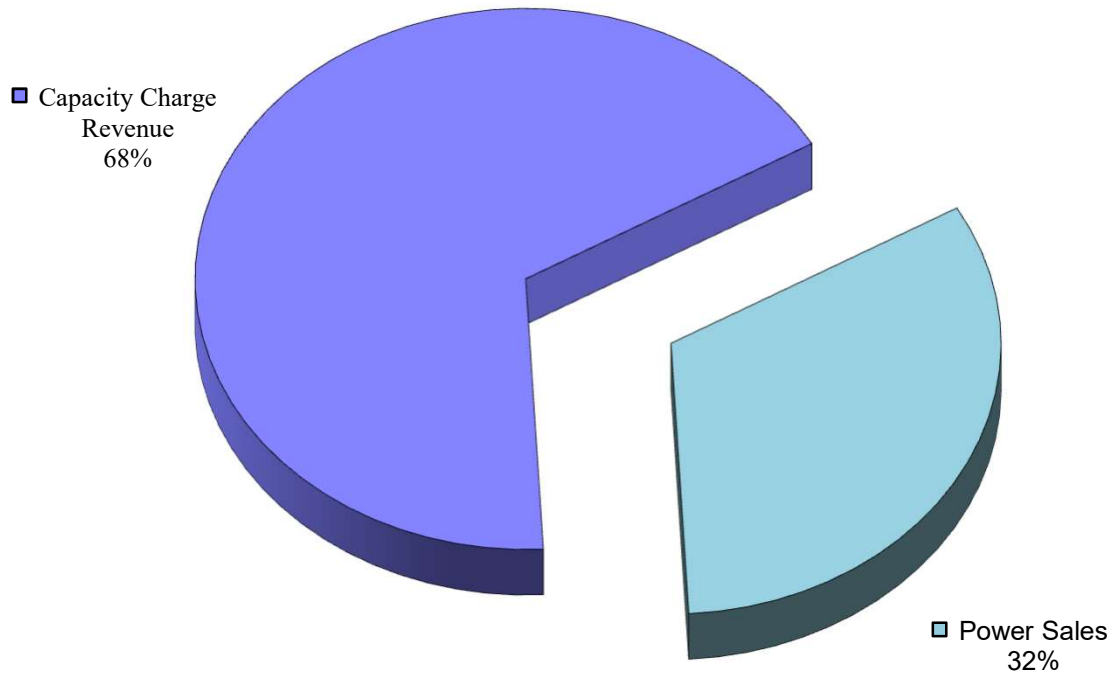
The Contract with the WCID calls for the payment of all revenues generated by hydroelectricity to be paid to the WCID to assist with offsetting debt service costs. In addition, the Regional Raw Water Distribution System (RRWDS), a pipeline that transmits raw water to customers upstream of Lake Dunlap and eventually to the San Marcos Water Treatment Plant benefits from the impounding of water within Lake Dunlap. As such, the operational costs of operating and maintaining the Lake Dunlap Dam and Hydroelectric Division are included in the pipeline rate approved as part of the budget process.

FUND BALANCE

The net change in the fund balance that GBRA anticipates is \$0.

Budget Summary

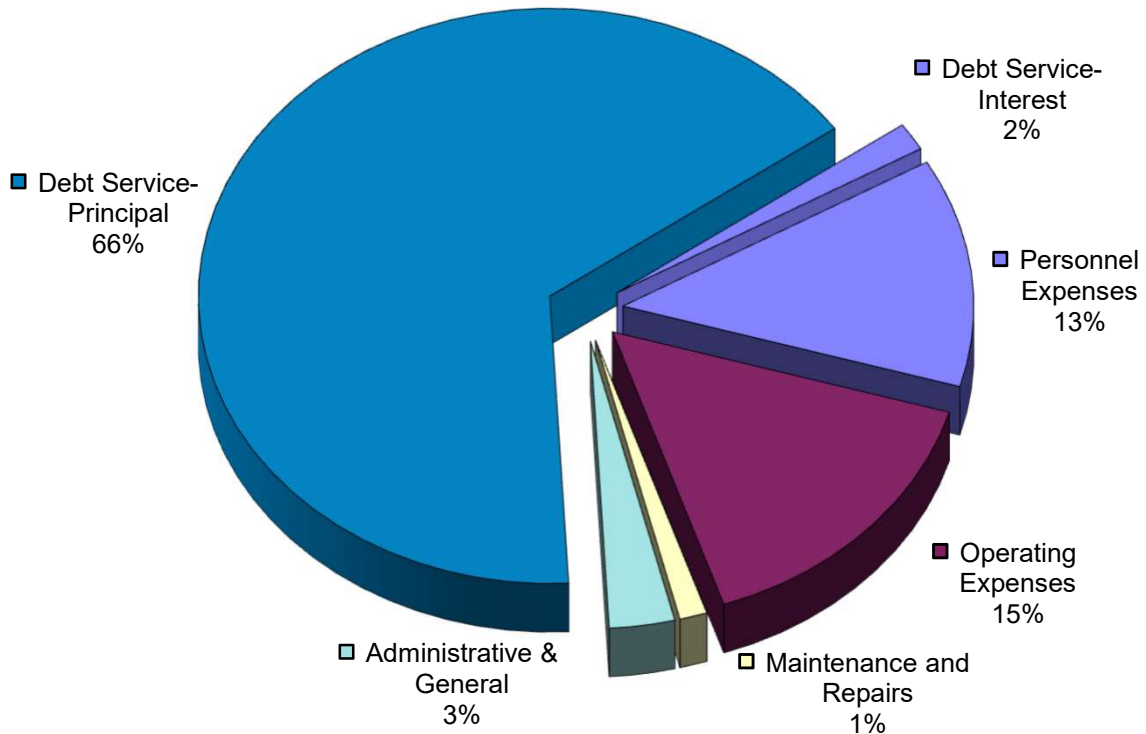
REVENUES - LAKE DUNLAP DAM



Revenues	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Power Sales		582,618	699,241
Wholesale Water Sales			
Water Treatment Services			
Wastewater Services			
Retail Water & Wastewater Sales			
Pipeline Revenue			
Industrial Services			
Laboratory Services			
Recreational & Other Rentals			
Administrative & General			
Operating Interest			
Grant & Interlocal Agreement Income			
Miscellaneous Income			
Total Operating Revenue		582,618	699,241
Capacity Charge Revenue	1,453,649	1,453,649	1,453,649
I/F Loan Repayments from Operations			
Grand Total Revenues	1,453,649	2,036,267	2,152,890

Budget Summary

EXPENSES - LAKE DUNLAP DAM



Expenses	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Personnel Expenses		254,333	276,606
Operating Expenses		143,931	330,367
Maintenance and Repairs		42,000	27,300
Administrative & General		59,736	64,968
Capital Expense & Outlay			
Transfers			
Total Operating and M&R Expenses		500,000	699,241
Debt Service-Principal	1,420,000	1,420,000	1,420,000
Debt Service-Interest	33,649	33,649	33,649
Debt Service-Bond Covenant Fund			
Grand Total Expenses	1,453,649	1,953,649	2,152,890

**Guadalupe-Blanco River Authority
Work Plan & Budget
Fiscal Year Ending August 31, 2025**

**023 - Lake Dunlap Dam (WCID)
Department ***

		FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
OPERATING BUDGET				
OPERATING REVENUES				
Hydroelectric				
42701	ENERGY PAYMENT	293,451	352,241	58,790
42702	CAPACITY PAYMENT	289,167	347,000	57,833
	Total Hydroelectric	<u>582,618</u>	<u>699,241</u>	<u>116,623</u>
	Total Operating Revenue	<u>582,618</u>	<u>699,241</u>	<u>116,623</u>
OPERATING EXPENSES				
Salaries				
51101	LBR-REGULAR WAGES	169,325	187,105	17,780
51102	LBR-OVERTIME	11,695	9,768	(1,927)
	Total Salaries	<u>181,020</u>	<u>196,873</u>	<u>15,853</u>
Benefits				
51298	BEN-BENEFIT ALLOCATION	73,313	79,733	6,420
	Total Benefits	<u>73,313</u>	<u>79,733</u>	<u>6,420</u>
Operating Supplies & Services				
52101	OPR-POWER & UTILITIES	5,000	18,000	13,000
52102	OPR-AUXILIARY POWER EXPENSE	2,000	1,000	(1,000)
52110	OPR-SMALL TOOLS AND SUPPLIES	3,000	1,000	(2,000)
52120	OPR-UNIFORMS/BUSINESS ATTIRE	1,000	1,000	-
52121	OPR-SAFETY & EMERGENCY EXPENSE	2,000	2,000	-
52125	OPR-VEHICLE EXPENSE	3,000	3,000	-
52126	OPR-FLEET LEASE EXPENSE	2,000	2,000	-
52133	OPR-SCADA	-	6,500	6,500
52151	OPR-LK DUNLAP CANAL CHARGE	(430,869)	(476,700)	(45,831)
	Total Operating Supplies & Services	<u>(412,869)</u>	<u>(442,200)</u>	<u>(29,331)</u>
Professional Services and Fees				
52205	OPR-PROFESSIONAL SERVICES-OTHER	1,400	5,400	4,000
52208	OPR-LK DUNAP WCID CONTRACT	500,000	699,241	199,241

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
52220 OPR-BANK FEES	-	550	550
52224 OPR-TRAVEL & MEETINGS	-	500	500
Total Professional Services and Fees	501,400	705,691	204,291
Office Expenses			
52302 OPR-COMPUTER & SOFTWARE EXPENSE	-	6,800	6,800
52303 OPR-WIDE AREA NETWORK EXPENSE	-	3,200	3,200
Total Office Expenses	-	10,000	10,000
Other Operating Expenses			
52403 OPR-OFFICE/BUILDING RENTAL	5,400	5,400	-
52420 OPR-INSURANCE EXPENSE	50,000	51,226	1,226
52430 OPR-MISC EXPENSE	-	250	250
Total Other Operating Expenses	55,400	56,876	1,476
SUBTOTAL OF OPERATIONAL EXPENSES	398,264	606,973	208,709
Maintenance and Repair Equipment			
53101 M&R-EQUIPMENT	-	300	300
53105 M&R-GENERATORS	30,000	15,000	(15,000)
Total Maintenance and Repair Equipment	30,000	15,300	(14,700)
Structures			
53201 M&R-BUILDING	2,000	2,000	-
53235 M&R-TRANSMISSION LINES	5,000	5,000	-
Total Structures	7,000	7,000	-
Other Maintenance & Repairs			
53310 M&R-GROUNDS/ROW	5,000	5,000	-
Total Other Maintenance & Repairs	5,000	5,000	-
SUBTOTAL OF M&R EXPENSES	42,000	27,300	(14,700)
Administrative & General			
54100 ADMINISTRATIVE & GENERAL	59,736	64,968	5,232
Total Administrative & General	59,736	64,968	5,232
TOTAL OPERATING AND M&R EXPENSES	500,000	699,241	199,241
Net Operating Income	82,618	-	(82,618)

DEBT SERVICE BUDGET

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
Capacity Charge Revenue			
42790 DEBT SERV-2021 LK DUNLAP	1,453,649	1,453,649	-
Total Capacity Charge Revenue	1,453,649	1,453,649	-
Total Debt Revenue	1,453,649	1,453,649	-
Principal Payments Expense			
21222 BOND-2021 LAKE DUNLAP DAM TWDB	1,420,000	1,420,000	-
Total Principal Payments Expense	1,420,000	1,420,000	-
Interest Expense			
57216 INT-2021 LAKE DUNLAP DAM, TWDB	33,649	33,649	-
Total Interest Expense	33,649	33,649	-
Total Debt Expense	1,453,649	1,453,649	-
Net Change in Debt Service Budget	-	-	-
Net Change in Fund Balance	82,618	-	(82,618)



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Lake McQueeney Dam and Hydroelectric Division Operating Plan for Fiscal Year Ending 8/31/25

BACKGROUND

Lake McQueeney represents a portion of the Guadalupe Valley Hydroelectric Division (GVHD). After a spillgate failure in 2019 at the nearby Lake Dunlap dam, which dewatered Lake Dunlap, GBRA worked with stakeholders to form the Lake McQueeney Water Control and Improvement District (Lake McQueeney WCID). A Contract for Financing and Operation of Lake McQueeney Dam & Hydroelectric Facilities (Contract) was subsequently executed between GBRA and Lake McQueeney WCID. Soon afterward, GBRA issued bonds through the Texas Water Development Board to provide proceeds for the construction project to replace the spillgates, provide additional armoring around the dam, and upgrade electrical and other related components. Annually, the WCID sets a tax rate that is administered to property owners of the District generating tax revenues which are then repaid to GBRA to meet the debt service obligations of the bonds.

Construction on the Lake McQueeney dam and spillgates began in 2023 and is expected to be completed in 2025.

Once back in operation, all electricity produced will be delivered to the Guadalupe Valley Electric Cooperative (GVEC). The proceeds of the sale of hydroelectricity will be used to offset operating and maintenance costs of the Division.

Lake McQueeney and the Guadalupe Valley Hydroelectric Division is managed by a Division Manager. Employees in the division are assigned to the operation of the hydroelectric system and are subdivided into work groups consisting of the maintenance team and control room operators. Their objective is the safe and efficient operation and maintenance of the Division's facilities including three generating plants, three dams, three electric substations, two canals, and transmission lines.

Divisional employees dedicate a good portion of their time assisting other divisions. Their labor allocations are established to adequately represent the work provided to other areas.

REVENUE SOURCES AND TRENDS

No revenues are included for FY 2025. In future years, once the construction project is completed, revenues will be derived from the sale of hydroelectricity.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

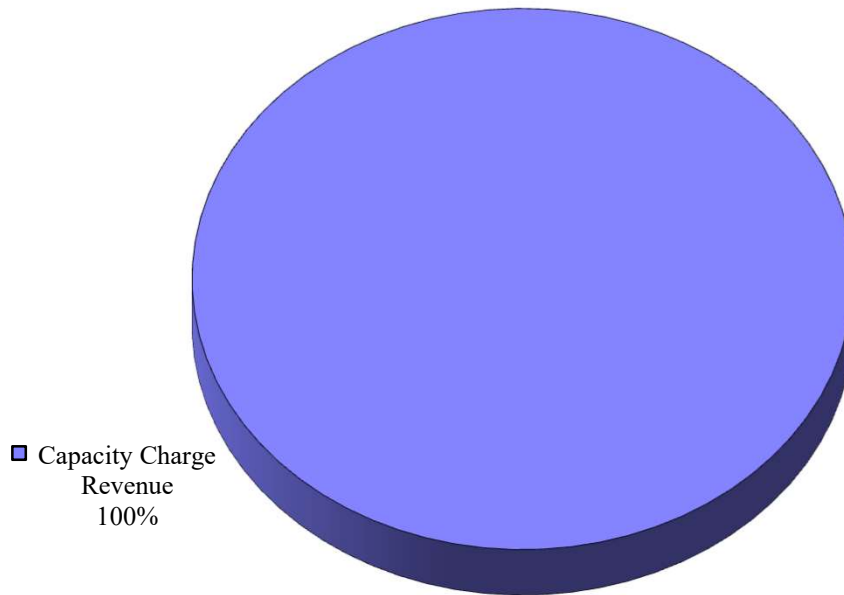
In addition to personnel costs, other significant operating costs include power & utilities of \$25,000, computer and software expense of \$5,900, and insurance expense of \$50,424. Total expenses for maintenance and repairs are \$19,000, and total expenses are projected to be \$233,663.

FUND BALANCE

The budgeted deficit is projected to be \$233,663.

Budget Summary

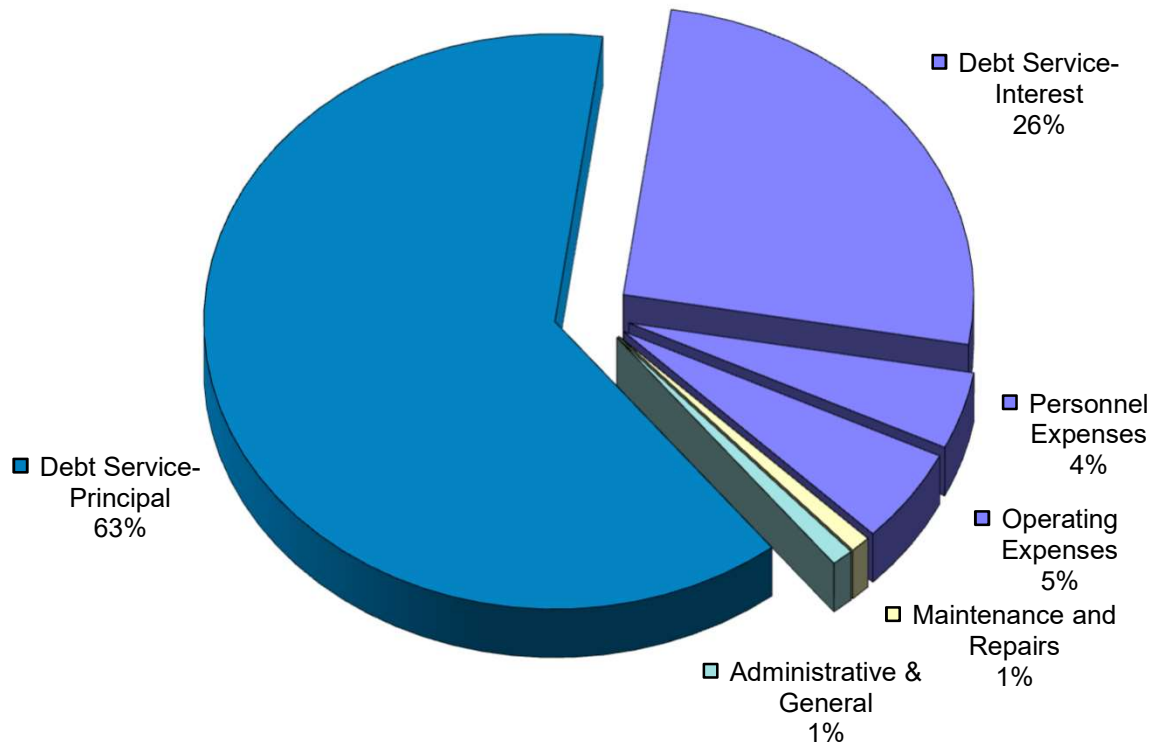
REVENUES - LAKE McQUEENEY DAM



Revenues	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Power Sales			
Wholesale Water Sales			
Water Treatment Services			
Wastewater Services			
Retail Water & Wastewater Sales			
Pipeline Revenue			
Industrial Services			
Laboratory Services			
Recreational & Other Rentals			
Administrative & General			
Operating Interest			
Grant & Interlocal Agreement Income			
Miscellaneous Income			
Total Operating Revenue			
Capacity Charge Revenue	523,050	1,718,617	1,780,490
I/F Loan Repayments from Operations			
Grand Total Revenues	523,050	1,718,617	1,780,490

Budget Summary

EXPENSES - LAKE McQUEENEY DAM



Expenses	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Personnel Expenses		81,277	87,506
Operating Expenses		73,800	106,624
Maintenance and Repairs		22,000	19,000
Administrative & General		19,090	20,533
Capital Expense & Outlay			
Transfers			
Total Operating and M&R Expenses		196,167	233,663
Debt Service-Principal		1,260,000	1,265,000
Debt Service-Interest	523,050	523,050	515,490
Debt Service-Bond Covenant Fund		(64,433)	
Grand Total Expenses	523,050	1,914,784	2,014,153

**Guadalupe-Blanco River Authority
Work Plan & Budget
Fiscal Year Ending August 31, 2025**

**024 - Lake McQueeney Dam (WCID)
Department ***

		FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
OPERATING BUDGET				
OPERATING REVENUES				
OPERATING EXPENSES				
Salaries				
51101	LBR-REGULAR WAGES	54,548	59,520	4,972
51102	LBR-OVERTIME	3,300	2,762	(538)
	Total Salaries	57,848	62,282	4,434
Benefits				
51298	BEN-BENEFIT ALLOCATION	23,429	25,224	1,795
	Total Benefits	23,429	25,224	1,795
Operating Supplies & Services				
52101	OPR-POWER & UTILITIES	5,000	25,000	20,000
52102	OPR-AUXILIARY POWER EXPENSE	2,000	250	(1,750)
52110	OPR-SMALL TOOLS AND SUPPLIES	3,000	1,000	(2,000)
52120	OPR-UNIFORMS/BUSINESS ATTIRE	1,000	1,000	-
52121	OPR-SAFETY & EMERGENCY EXPENSE	1,000	1,000	-
52125	OPR-VEHICLE EXPENSE	3,000	3,000	-
52126	OPR-FLEET LEASE EXPENSE	2,000	2,000	-
52133	OPR-SCADA	-	2,500	2,500
	Total Operating Supplies & Services	17,000	35,750	18,750
Professional Services and Fees				
52205	OPR-PROFESSIONAL SERVICES-OTHER	1,400	3,400	2,000
52220	OPR-BANK FEES	-	550	550
52224	OPR-TRAVEL & MEETINGS	-	2,000	2,000
	Total Professional Services and Fees	1,400	5,950	4,550
Office Expenses				
52302	OPR-COMPUTER & SOFTWARE EXPENSE	-	5,900	5,900
52303	OPR-WIDE AREA NETWORK EXPENSE	-	3,200	3,200
	Total Office Expenses	-	9,100	9,100

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
Other Operating Expenses			
52403	5,400	5,400	-
52420	50,000	50,424	424
Total Other Operating Expenses	55,400	55,824	424
SUBTOTAL OF OPERATIONAL EXPENSES	155,077	194,130	39,053
Maintenance and Repair Equipment			
53101	-	1,000	1,000
53105	10,000	6,000	(4,000)
Total Maintenance and Repair Equipment	10,000	7,000	(3,000)
Structures			
53201	2,000	2,000	-
53235	5,000	5,000	-
Total Structures	7,000	7,000	-
Other Maintenance & Repairs			
53310	5,000	5,000	-
Total Other Maintenance & Repairs	5,000	5,000	-
SUBTOTAL OF M&R EXPENSES	22,000	19,000	(3,000)
Administrative & General			
54100	19,090	20,533	1,443
Total Administrative & General	19,090	20,533	1,443
TOTAL OPERATING AND M&R EXPENSES	196,167	233,663	37,496
Net Operating Income	(196,167)	(233,663)	(37,496)

DEBT SERVICE BUDGET

Capacity Charge Revenue			
42791	1,718,617	1,780,490	61,873
Total Capacity Charge Revenue	1,718,617	1,780,490	61,873
Total Debt Revenue	1,718,617	1,780,490	61,873

		FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
	Principal Payments Expense			
21223	BOND-2021 LAKE McQUEENEY DAM TWDB	1,260,000	1,265,000	5,000
	Total Principal Payments Expense	<u>1,260,000</u>	<u>1,265,000</u>	<u>5,000</u>
	Interest Expense			
57217	INT-2021 LAKE McQUEENEY DAM, TWDB	523,050	515,490	(7,560)
	Total Interest Expense	<u>523,050</u>	<u>515,490</u>	<u>(7,560)</u>
	Transfers			
61550	TRANSFERS-RESTRICTED/BOND COVENANT FUND	(64,433)	-	64,433
	Total TRANSFERS-RESTRICTED/BOND COVENANT FUND	<u>(64,433)</u>	<u>-</u>	<u>64,433</u>
	Total Debt Expense	<u>1,718,617</u>	<u>1,780,490</u>	<u>61,873</u>
	Net Change in Debt Service Budget	<u>-</u>	<u>-</u>	<u>-</u>
	Net Change in Fund Balance	<u><u>(196,167)</u></u>	<u><u>(233,663)</u></u>	<u><u>(37,496)</u></u>

Lake Placid Dam and Hydroelectric Division Operating Plan for Fiscal Year Ending 8/31/25

BACKGROUND

Lake Placid represents a portion of the Guadalupe Valley Hydroelectric Division (GVHD). After a spillgate failure in 2019 at the nearby Lake Dunlap dam, which dewatered Lake Dunlap, GBRA worked with stakeholders to form the Lake Placid Water Control and Improvement District (Lake Placid WCID). A Contract for Financing and Operation of Lake Placid Dam & Hydroelectric Facilities (Contract) was subsequently executed between GBRA and Lake Placid WCID. Soon afterward, GBRA issued bonds through the Texas Water Development Board to provide proceeds for the construction project to replace the spillgates, provide additional armoring around the dam, and upgrade electrical and other related components. Annually, the WCID sets a tax rate that is administered to property owners of the District generating tax revenues which are then repaid to GBRA to meet the debt service obligations of the bonds.

Construction on the Lake Placid dam and spillgates began in 2023 and is expected to be completed in 2025.

Once back in operation, all electricity produced will be delivered to the Guadalupe Valley Electric Cooperative (GVEC). The proceeds of the sale of hydroelectricity will be used to offset operating and maintenance costs of the Division.

Lake Placid and the Guadalupe Valley Hydroelectric Division is managed by a Division Manager. Employees in the division are assigned to the operation of the hydroelectric system and are subdivided into work groups consisting of the maintenance team and control room operators. Their objective is the safe and efficient operation and maintenance of the Division's facilities including three generating plants, three dams, three electric substations, two canals, and transmission lines.

Divisional employees dedicate a good portion of their time assisting other divisions. Their labor allocations are established to adequately represent the work provided to other areas.

REVENUE SOURCES AND TRENDS

No revenues are included for FY 2025. In future years, once the construction project is completed, revenues will be derived from the sale of hydroelectricity.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

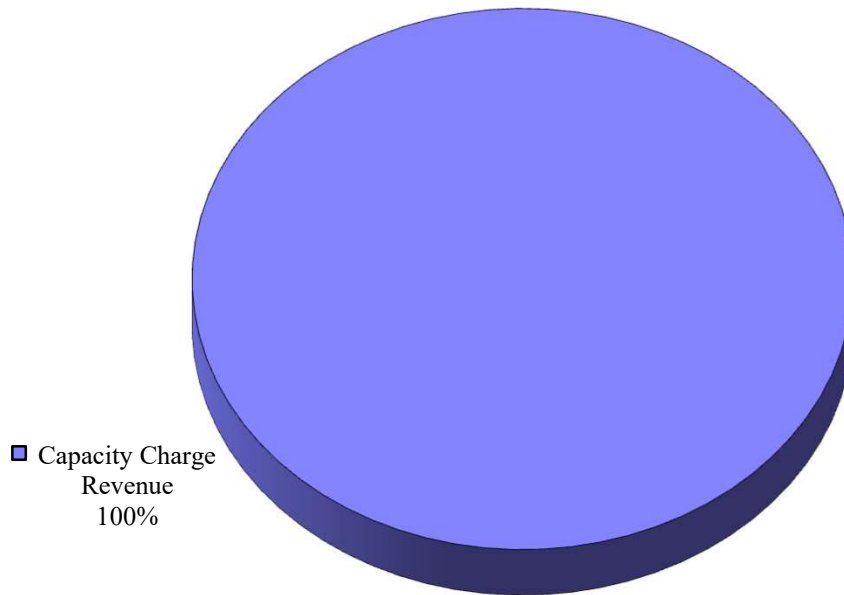
In addition to personnel costs, other significant operating costs include power & utilities of \$17,000, professional services of \$10,600, computer and software expense of \$5,900, and insurance expense of \$35,888. Total expenses for maintenance and repairs are \$21,500, and total expenses are projected to be \$220,847.

FUND BALANCE

The budgeted deficit is projected to be \$220,847.

Budget Summary

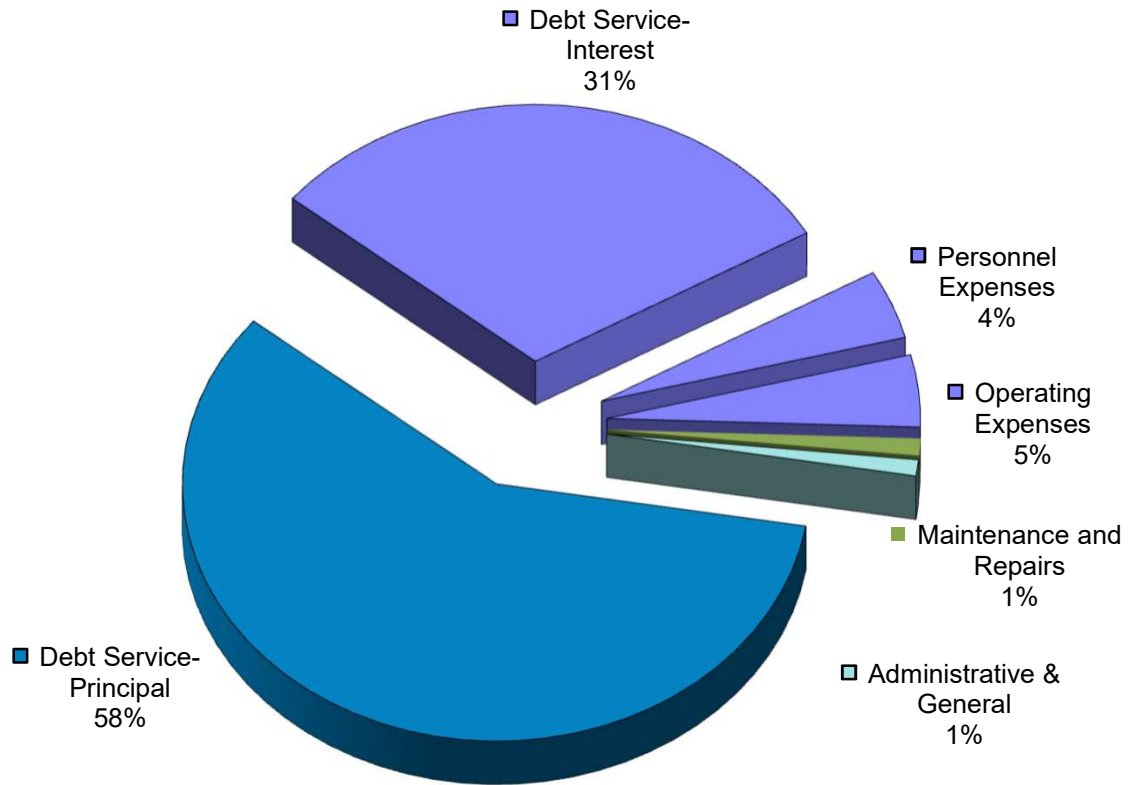
REVENUES - LAKE PLACID DAM



Revenues	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Power Sales			
Wholesale Water Sales			
Water Treatment Services			
Wastewater Services			
Retail Water & Wastewater Sales			
Pipeline Revenue			
Industrial Services			
Laboratory Services			
Recreational & Other Rentals			
Administrative & General			
Operating Interest			
Grant & Interlocal Agreement Income			
Miscellaneous Income			
Total Operating Revenue			
Capacity Charge Revenue	1,350,735	1,330,636	1,794,765
I/F Loan Repayments from Operations			
Grand Total Revenues	1,350,735	1,330,636	1,794,765

Budget Summary

EXPENSES - LAKE PLACID DAM



Expenses	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Personnel Expenses		81,277	87,506
Operating Expenses		74,800	91,288
Maintenance and Repairs		17,000	21,500
Administrative & General		19,090	20,553
Capital Expense & Outlay Transfers			
Total Operating and M&R Expenses		192,167	220,847
Debt Service-Principal	940,000	995,000	1,175,000
Debt Service-Interest	410,735	405,095	619,765
Debt Service-Bond Covenant Fund		(69,459)	
Grand Total Expenses	1,350,735	1,522,803	2,015,612

**Guadalupe-Blanco River Authority
Work Plan & Budget
Fiscal Year Ending August 31, 2025**

**025 - Lake Placid Dam (WCID)
Department ***

		FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
OPERATING BUDGET				
OPERATING REVENUES				
OPERATING EXPENSES				
Salaries				
51101	LBR-REGULAR WAGES	54,548	59,520	4,972
51102	LBR-OVERTIME	3,300	2,762	(538)
	Total Salaries	57,848	62,282	4,434
Benefits				
51298	BEN-BENEFIT ALLOCATION	23,429	25,224	1,795
	Total Benefits	23,429	25,224	1,795
Operating Supplies & Services				
52101	OPR-POWER & UTILITIES	5,000	17,000	12,000
52102	OPR-AUXILIARY POWER EXPENSE	2,000	250	(1,750)
52110	OPR-SMALL TOOLS AND SUPPLIES	3,000	1,000	(2,000)
52120	OPR-UNIFORMS/BUSINESS ATTIRE	1,000	1,000	-
52121	OPR-SAFETY & EMERGENCY EXPENSE	2,000	1,000	(1,000)
52125	OPR-VEHICLE EXPENSE	3,000	2,000	(1,000)
52126	OPR-FLEET LEASE EXPENSE	2,000	2,000	-
52133	OPR-SCADA	-	2,500	2,500
	Total Operating Supplies & Services	18,000	26,750	8,750
Professional Services and Fees				
52205	OPR-PROFESSIONAL SERVICES-OTHER	1,400	10,600	9,200
52220	OPR-BANK FEES	-	550	550
52224	OPR-TRAVEL & MEETINGS	-	2,000	2,000
	Total Professional Services and Fees	1,400	13,150	11,750
Office Expenses				
52302	OPR-COMPUTER & SOFTWARE EXPENSE	-	5,900	5,900
52303	OPR-WIDE AREA NETWORK EXPENSE	-	3,200	3,200
	Total Office Expenses	-	9,100	9,100

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
Other Operating Expenses			
52403 OPR-OFFICE/BUILDING RENTAL	5,400	5,400	-
52404 OPR-RIGHT OF WAY	-	1,000	1,000
52420 OPR-INSURANCE EXPENSE	50,000	35,888	(14,112)
Total Other Operating Expenses	<u>55,400</u>	<u>42,288</u>	<u>(13,112)</u>
SUBTOTAL OF OPERATIONAL EXPENSES	<u>156,077</u>	<u>178,794</u>	<u>22,717</u>
Maintenance and Repair Equipment			
53101 M&R-EQUIPMENT	-	1,000	1,000
53105 M&R-GENERATORS	5,000	5,000	-
Total Maintenance and Repair Equipment	<u>5,000</u>	<u>6,000</u>	<u>1,000</u>
Structures			
53201 M&R-BUILDING	2,000	2,000	-
53235 M&R-TRANSMISSION LINES	5,000	5,000	-
Total Structures	<u>7,000</u>	<u>7,000</u>	<u>-</u>
Other Maintenance & Repairs			
53310 M&R-GROUNDS/ROW	5,000	8,500	3,500
Total Other Maintenance & Repairs	<u>5,000</u>	<u>8,500</u>	<u>3,500</u>
SUBTOTAL OF M&R EXPENSES	<u>17,000</u>	<u>21,500</u>	<u>4,500</u>
Administrative & General			
54100 ADMINISTRATIVE & GENERAL	19,090	20,553	1,463
Total Administrative & General	<u>19,090</u>	<u>20,553</u>	<u>1,463</u>
TOTAL OPERATING AND M&R EXPENSES	<u>192,167</u>	<u>220,847</u>	<u>28,680</u>
Net Operating Income	<u>(192,167)</u>	<u>(220,847)</u>	<u>(28,680)</u>

DEBT SERVICE BUDGET

Capacity Charge Revenue			
42792 DEBT SERV-2021,2022,2023 LK PLACID	1,330,636	1,794,765	464,129
Total Capacity Charge Revenue	<u>1,330,636</u>	<u>1,794,765</u>	<u>464,129</u>
Total Debt Revenue	<u>1,330,636</u>	<u>1,794,765</u>	<u>464,129</u>

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
Principal Payments Expense			
21224 BOND-2021 LAKE PLACID DAM TWDB	50,000	50,000	-
21229 BOND-2022 LAKE PLACID DAM TWDB	945,000	950,000	5,000
21234 BOND-2023 LAKE PLACID DAM, TWDB	-	175,000	175,000
Total Principal Payments Expense	<u>995,000</u>	<u>1,175,000</u>	<u>180,000</u>
Interest Expense			
57218 INT-2021 LAKE PLACID DAM, TWDB	19,459	19,158	(301)
57221 INT-2022 LAKE PLACID DAM, TWDB	385,636	379,966	(5,670)
57226 INT-2023 LAKE PLACID DAM, TWDB	-	220,641	220,641
Total Interest Expense	<u>405,095</u>	<u>619,765</u>	<u>214,670</u>
Transfers			
61550 TRANSFERS-RESTRICTED/BOND COVENANT FUND	<u>(69,459)</u>	-	<u>69,459</u>
Total TRANSFERS-RESTRICTED/BOND COVENANT FL	<u>(69,459)</u>	-	<u>69,459</u>
Total Debt Expense	<u>1,330,636</u>	<u>1,794,765</u>	<u>464,129</u>
Net Change in Debt Service Budget	-	-	-
Net Change in Fund Balance	<u><u>(192,167)</u></u>	<u><u>(220,847)</u></u>	<u><u>(28,680)</u></u>

Hydroelectric crew performing maintenance on weir at Canyon Hydro



Canyon Hydroelectric

Hydroelectricity is one of the cleanest sources of power currently available. For more than 75 years, natural flows of the Guadalupe River have been passed through the turbines of hydroelectric plants to generate electricity for basin residents. These flows are returned to the river, unchanged, for use by others. Water, the "renewable resource", can be used to create energy that benefits people and the environment.

This division operates a six-megawatt hydroelectric plant located in Sattler, Texas, adjacent to the Canyon Dam discharge channel. The plant uses natural flows of the Guadalupe River as passed through Canyon Dam to generate electricity that is provided to New Braunfels Utilities (NBU) for residents of the City of New Braunfels.

The plant is equipped with two 3-megawatt generators that use available river flows in the range of 90 to 300 cubic feet per second (cfs) each to produce electricity. Included in the plant is a bypass valve capable of releasing up to 500 additional cfs. Flows above the combined total of 1,100 cfs must be released through the dam's original outlet structure.

The plant operates through a license from the Federal Energy Regulatory Commission, with permits from TCEQ and the U.S Army Corps of Engineers. The plant is monitored and operated remotely from the hydroelectric control room located in Seguin.

-
- Service Provided: Hydroelectric generation
 - Location: Sattler, TX
 - Startup Operation Date: 1989
 - Customer: NBU
 - Capacity: 6 MW
 - Average Kwh Produced: 0

Canyon Hydroelectric Division

Operating Plan for Fiscal Year Ending 8/31/25

BACKGROUND

The Guadalupe-Blanco River Authority Canyon Hydroelectric Division began operation in January of 1989. The Division consists of a hydroelectric generating plant with two 3-megawatt generators that can use available river flows in the range of 105 to 300 cubic feet per second (cfs) to produce electricity. Included in the plant is a bypass valve capable of releasing up to 500 additional cubic feet per second. When releases from Canyon Dam are above the combined generation and bypass rates (a total of 1,100 cfs), the plant cannot be operated, and all water must be released through the dam's original outlet structure.

The objective of all GBRA employees who operate and maintain the Canyon Hydroelectric plant is to provide a level of equipment reliability that will assure the generation of electricity from all water releases from Canyon Reservoir that are within the plant's operating range.

There is one GBRA employee assigned to operate and maintain the Canyon Hydroelectric Division plant and personnel from the GBRA Guadalupe Valley Hydroelectric Division provide assistance for maintenance duties. The remote operation of the plant is conducted from the central Control Room at the Seguin office of GBRA.

REVENUE SOURCES AND TRENDS

All power sales revenue within the division is paid by New Braunfels Utilities (NBU), which is the beneficiary of all electricity generated by the plant. NBU pays a monthly energy charge based on a rate of \$0.0133 cents per kW hour of electricity that is generated. The Division is a cost-of-service operation, and at the end of each fiscal year there is reconciliation between GBRA and NBU to adjust income to actual expenses for the year. If the total cost of operating the plant exceeds the amount of revenue collected, then NBU reimburses GBRA for this difference. If the alternative is the case, then GBRA reimburses NBU the difference.

The total amount of Division revenue budgeted for FY 2025 is \$302,424 which is \$219,571 less than budgeted revenue for FY 2024.

The power sales revenue budget is set to equal the total amount of budgeted expenditures. This method is consistent with the annual reconciliation process described above.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

An important component of the Division's operating expenditures is the labor costs associated with operating and maintaining the hydroelectric plant. A substantial share of the labor cost is associated with the hydro plant attendant who visits the plant two to three times each week. Some of the attendant's duties are:

1. Observe and monitor the facilities and all major equipment.
2. Report maintenance requirements.
3. Record, analyze and compare meter, gauge, and level readings.
4. Simulate alarms and verify the Seguin Control Room receives the alarms.
5. Lubricate and maintain equipment as scheduled or as needed.

6. Test dissolved oxygen (DO) content of water downstream of the plant.
7. Collect water samples for DO comparison and deliver to the GBRA Water Quality Laboratory.

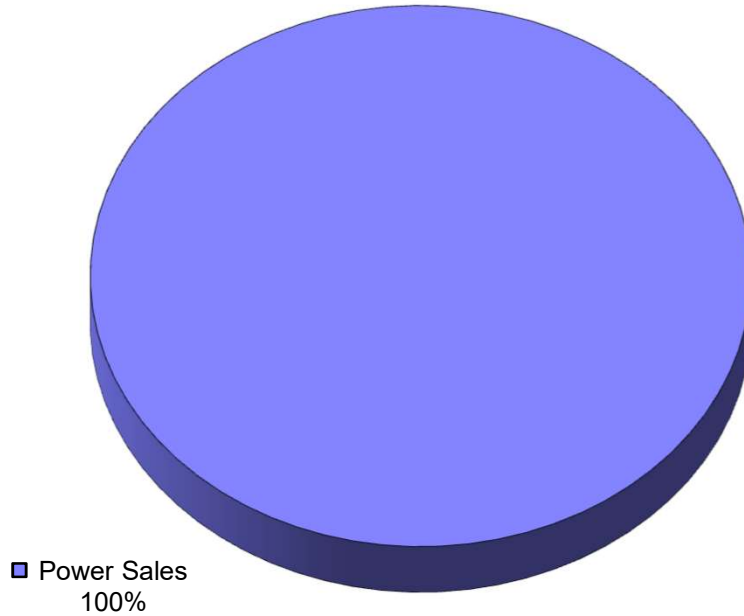
During FY 2025, the staff will continue to monitor the effect that the hydrogen sulfide-rich atmosphere has on the plant's equipment. This condition exists due to the 150 feet depth of Canyon Reservoir and the fact that water released for generation comes from the bottom of the lake. Maintenance and repairs due to this corrosive condition and other repairs will be performed as needed. Preventive maintenance tasks and routine operational checks will be performed during the year on electrical and mechanical equipment. Also included in the work plan is the purchase of spare parts to repair programmable logic controllers necessary to operate the generation equipment.

FUND BALANCE

Funds for operating expenditures included within the FY 2025 budget that are summarized in the following pages will be funded from power sales revenue derived from NBU. This Division represents a contract operation in which GBRA does not over-recover nor under-recover its costs. Therefore, the change in fund balance should be \$0 after the Fiscal Year end reconciliation of costs is agreed to by GBRA and NBU.

Budget Summary

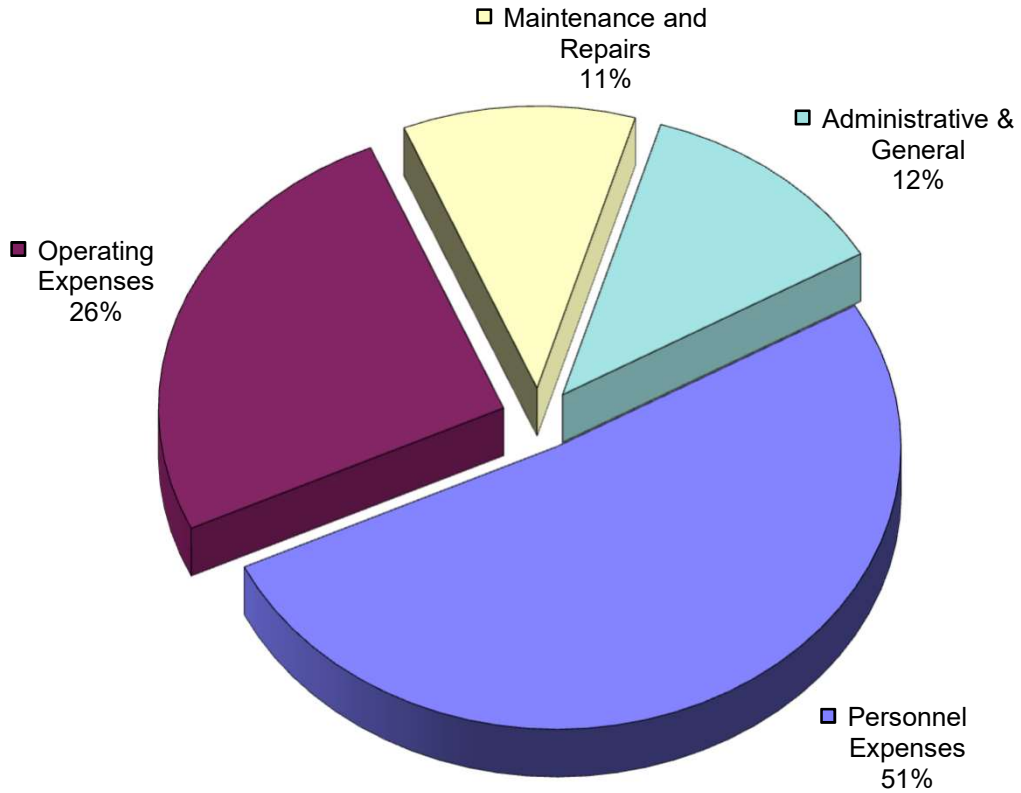
REVENUES - CANYON HYDROELECTRIC



Revenues	Budget FY 2023	Budget FY 2024	Budget FY 2025
Power Sales	307,813	521,995	302,424
Wholesale Water Sales			
Water Treatment Services			
Wastewater Services			
Retail Water & Wastewater Sales			
Pipeline Revenue			
Industrial Services			
Laboratory Services			
Recreational & Other Rentals			
Administrative & General			
Operating Interest			
Grant & Interlocal Agreement Income			
Miscellaneous Income			
Total Operating Revenue	307,813	521,995	302,424
Capacity Charge Revenue			
I/F Loan Repayments from Operations			
Grand Total Revenues	307,813	521,995	302,424

Budget Summary

EXPENSES - CANYON HYDROELECTRIC



Expenses	Budget FY 2023	Budget FY 2024	Budget FY 2025
Personnel Expenses	150,359	140,926	155,247
Operating Expenses	68,138	308,969	77,713
Maintenance and Repairs	54,000	39,000	33,000
Administrative & General	35,316	33,100	36,464
Capital Expense & Outlay Transfers			
Total Operating and M&R Expenses	307,813	521,995	302,424
Debt Service-Principal			
Debt Service-Interest			
Debt Service-Bond Covenant Fund			
Grand Total Expenses	307,813	521,995	302,424

**Guadalupe-Blanco River Authority
Work Plan & Budget
Fiscal Year Ending August 31, 2025**


**120 - Canyon Hydroelectric
Department ***

		FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
OPERATING BUDGET				
OPERATING REVENUES				
Hydroelectric				
41301	POWER SALES	521,995	302,424	(219,571)
	Total Hydroelectric	<u>521,995</u>	<u>302,424</u>	<u>(219,571)</u>
	Total Operating Revenue	<u><u>521,995</u></u>	<u><u>302,424</u></u>	<u><u>(219,571)</u></u>
OPERATING EXPENSES				
Salaries				
51101	LBR-REGULAR WAGES	94,735	107,757	13,022
51102	LBR-OVERTIME	5,568	2,739	(2,829)
	Total Salaries	<u>100,303</u>	<u>110,496</u>	<u>10,193</u>
Benefits				
51298	BEN-BENEFIT ALLOCATION	40,623	44,751	4,128
	Total Benefits	<u>40,623</u>	<u>44,751</u>	<u>4,128</u>
Operating Supplies & Services				
52101	OPR-POWER & UTILITIES	5,000	12,000	7,000
52102	OPR-AUXILIARY POWER EXPENSE	-	250	250
52110	OPR-SMALL TOOLS AND SUPPLIES	500	1,000	500
52120	OPR-UNIFORMS/BUSINESS ATTIRE	1,100	1,000	(100)
52121	OPR-SAFETY & EMERGENCY EXPENSE	1,000	1,000	-
52125	OPR-VEHICLE EXPENSE	1,500	1,000	(500)
52133	OPR-SCADA	1,700	3,000	1,300
	Total Operating Supplies & Services	<u>10,800</u>	<u>19,250</u>	<u>8,450</u>
Professional Services and Fees				
52201	OPR-PROFESSIONAL SERVICES-ENGINEERING	250,000	-	(250,000)
52216	OPR-REGULATORY FEES	14,370	27,070	12,700
52223	OPR-LICENSE & TRAINING	300	500	200
52224	OPR-TRAVEL & MEETINGS	250	500	250
	Total Professional Services and Fees	<u>264,920</u>	<u>28,070</u>	<u>(236,850)</u>

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
Office Expenses			
52302	750	1,400	650
52303	3,200	-	(3,200)
52306	1,200	2,100	900
Total Office Expenses	<u>5,150</u>	<u>3,500</u>	<u>(1,650)</u>
Other Operating Expenses			
52403	6,584	2,184	(4,400)
52420	20,765	24,459	3,694
52430	750	250	(500)
Total Other Operating Expenses	<u>28,099</u>	<u>26,893</u>	<u>(1,206)</u>
SUBTOTAL OF OPERATIONAL EXPENSES	<u>449,895</u>	<u>232,960</u>	<u>(216,935)</u>
Maintenance and Repair Equipment			
53101	1,000	1,000	-
53105	15,000	15,000	-
Total Maintenance and Repair Equipment	<u>16,000</u>	<u>16,000</u>	<u>-</u>
Structures			
53201	15,000	10,000	(5,000)
53205	5,000	5,000	-
Total Structures	<u>20,000</u>	<u>15,000</u>	<u>(5,000)</u>
Other Maintenance & Repairs			
53310	3,000	2,000	(1,000)
Total Other Maintenance & Repairs	<u>3,000</u>	<u>2,000</u>	<u>(1,000)</u>
SUBTOTAL OF M&R EXPENSES	<u>39,000</u>	<u>33,000</u>	<u>(6,000)</u>
Administrative & General			
54100	33,100	36,464	3,364
Total Administrative & General	<u>33,100</u>	<u>36,464</u>	<u>3,364</u>
TOTAL OPERATING AND M&R EXPENSES	<u>521,995</u>	<u>302,424</u>	<u>(219,571)</u>
Net Operating Income	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>
Net Change in Fund Balance	<u><u>-</u></u>	<u><u>-</u></u>	<u><u>-</u></u>



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Coletto Creek Reservoir
above the Dam

Coletto Creek Reservoir

The Coletto Creek Park and Reservoir, located midway between Victoria and Goliad, is a joint project between Dynegy and the GBRA. At normal pool elevation it covers 3,100 surface acres with 61 miles of shoreline. The main purpose of the reservoir is to serve as a cooling pond for the Coletto Creek Power coal fired power plant. The reservoir is fed through four major creeks from a 507 square mile drainage basin. The average depth is eleven feet and the reservoir is maintained at a constant level except during drought conditions.

The reservoir system is monitored for shoreline pollution, and division staff educates the public on prevention techniques. The division also participates in an aquatic plant management program to control noxious aquatic vegetation.

-
- Service Provided: Cooling reservoir
 - Location: Fannin, TX
 - Startup Operation Date: 1981
 - Customer: Vistra Energy
 - Capacity: 35,084 acre feet

Coletto Creek Division

Coletto Creek Reservoir System

Operating Plan for Fiscal Year Ending 8/31/25

BACKGROUND

The Coletto Creek Division is comprised of two operating systems, the Reservoir System and the Recreation System. The Reservoir System is responsible for the operation and maintenance of the Coletto Creek Reservoir under a previous contractual agreement between the Guadalupe-Blanco River Authority and Central Power & Light Company. The primary purpose of the reservoir is to dissipate waste heat generated during the production of electricity at the Coletto Creek Power Station, a coal-fired steam electric generating plant. The reservoir also provides water for cooling the power station's condensers and supplying other plant needs.

Vistra Energy, an integrated power company based in Irving, Texas completed the purchase of Dynegy in March 2018. The power plant will continue to operate under the existing company name of Coletto Creek Power, L.P.

The following reservoir system work plan and budget describes the operations, maintenance, and capital additions to be performed during Fiscal Year 2025. The objectives of the work plan are to operate and maintain all reservoir-related facilities, to maintain an adequate supply of water of sufficient quality to meet power station requirements, insure compliance with all state and federal water quality requirements, and maintain an ongoing flood release and dam safety program to better assure the protection of the general public and property owners downstream of the reservoir. Consistent with these objectives, employee training will be conducted to enhance current operations and increase technical competence.

The Reservoir System is responsible for the operation and maintenance of the main dam and spillway, two baffle dikes, discharge flume, pump station and pipeline, and the Reservoir's monitoring system.

The Reservoir System will be supervised by the Reservoir Manager and operated by three full-time Maintenance Crewmen and one electrician as needed. In addition, Rangers assigned to the Recreation System will assist with regular reservoir operations. Clerical duties will be performed by a Senior Administrative Assistant assigned to the Reservoir System and one Administrative Assistant assigned to the Recreation System.

REVENUE SOURCES AND TRENDS

In 1975, Central Power and Light Company (CP&L) contracted with GBRA for the construction and operation of a 3,100 surface-acre cooling reservoir. This contractual arrangement provides that GBRA does not over-recover nor under-recover the costs of operating the reservoir.

The budget is based on the same reservoir-operating philosophy that has existed in the past. The only differences that exist from year to year are non-recurring maintenance projects and the need to operate river diversion pumps during drought conditions. These differences, when they occur, affect the revenue of the Coletto Creek Reservoir System since the Coletto Creek Power Station agrees to reimburse GBRA for all costs of operation.

The total revenue budgeted to be received next year is \$982,333 compared to budgeted revenue of \$946,054 for FY 2024.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

Significant operating expenses for the ensuing Fiscal Year include \$12,000 is budgeted for pump station power pertaining to the operation of the Guadalupe River diversion pump station. The pumps supply makeup water from the Guadalupe River to the reservoir via a five-mile-long pipeline during drought conditions. A total of \$27,500 is budgeted under professional fees including \$25,000 for the developing specifications for the spillgate repair project and \$2,500 for the annual Survey of Settlement Plate and Spillway Monuments.

Capital additions total \$35,000 for a replacement truck.

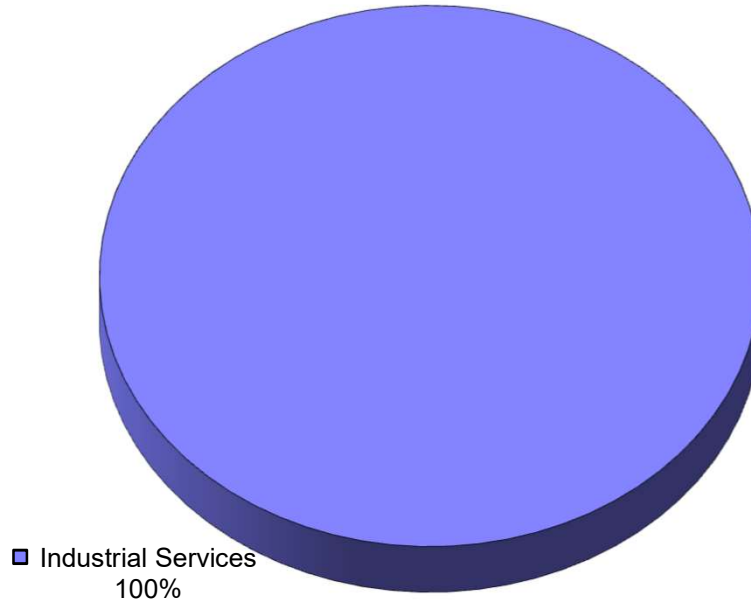
The total operating and maintenance expenditures budgeted are \$982,333.

FUND BALANCE

Funds for the above listed capital additions and operating expenditures as well as all of the other operating expenditures that are summarized in the following pages will be provided from revenues from the Coletto Creek Power Station. Since this division represents a contract operation in which GBRA does not over-recover nor under-recover its costs, the net change in fund balance for FY 2025 amounts to \$0.

Budget Summary

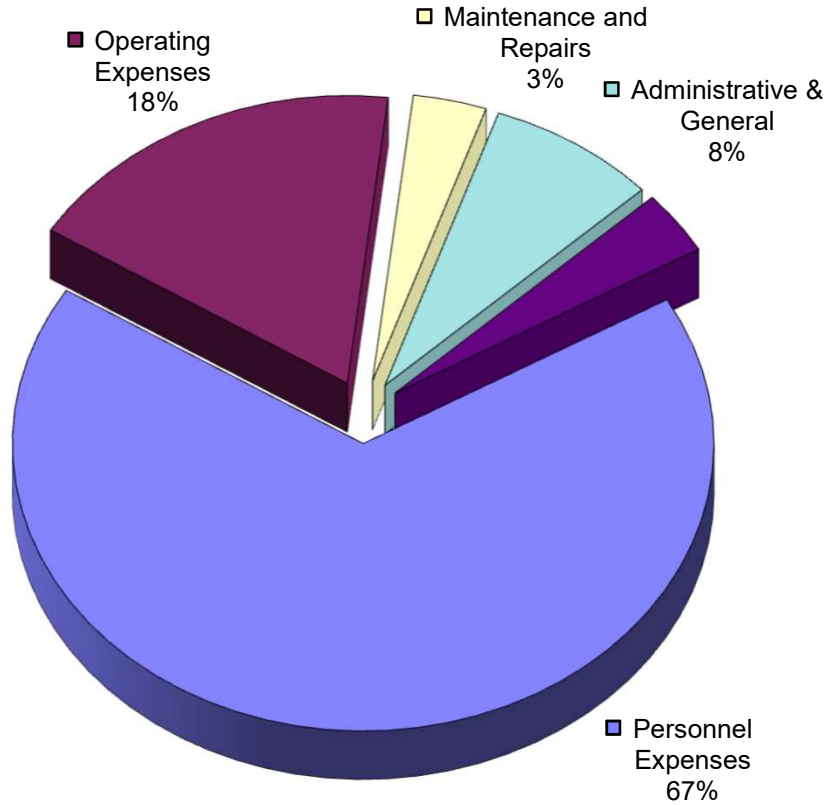
REVENUES - COLETO RESERVOIR



Revenues	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Power Sales			
Wholesale Water Sales			
Water Treatment Services			
Wastewater Services			
Retail Water & Wastewater Sales			
Pipeline Revenue			
Industrial Services	911,585	946,054	982,333
Laboratory Services			
Recreational & Other Rentals			
Administrative & General			
Operating Interest			
Grant & Interlocal Agreement Income			
Miscellaneous Income			
Total Operating Revenue	911,585	946,054	982,333
Capacity Charge Revenue			
I/F Loan Repayments from Operations			
Grand Total Revenues	911,585	946,054	982,333

Budget Summary

EXPENSES - COLETO RESERVOIR



Expenses	FY 2023 Budget	FY 2024 Budget	FY 2025 Budget
Personnel Expenses	597,150	620,699	660,794
Operating Expenses	161,275	171,773	176,122
Maintenance and Repairs	97,950	80,550	33,300
Administrative & General	55,210	73,032	77,117
Capital Expense & Outlay			35,000
Transfers			
Total Operating and M&R Expenses	911,585	946,054	982,333
Debt Service-Principal			
Debt Service-Interest			
Debt Service-Bond Covenant Fund			
Grand Total Expenses	911,585	946,054	982,333

**Guadalupe-Blanco River Authority
Work Plan & Budget
Fiscal Year Ending August 31, 2025**

**091 - Coletto Creek Reservoir
Department ***

		FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
OPERATING BUDGET				
OPERATING REVENUES				
Industrial				
41401	COLETO CREEK POWER-O&M EXP	873,022	905,216	32,194
41402	COLETO CREEK POWER-A&G EXP	73,032	77,117	4,085
	Total Industrial	<u>946,054</u>	<u>982,333</u>	<u>36,279</u>
	Total Operating Revenue	<u>946,054</u>	<u>982,333</u>	<u>36,279</u>
OPERATING EXPENSES				
Salaries				
51101	LBR-REGULAR WAGES	430,737	460,155	29,418
51102	LBR-OVERTIME	11,042	10,161	(881)
	Total Salaries	<u>441,779</u>	<u>470,316</u>	<u>28,537</u>
Benefits				
51298	BEN-BENEFIT ALLOCATION	178,920	190,478	11,558
	Total Benefits	<u>178,920</u>	<u>190,478</u>	<u>11,558</u>
Operating Supplies & Services				
52101	OPR-POWER & UTILITIES	19,000	19,000	-
52102	OPR-AUXILIARY POWER EXPENSE	13,500	13,500	-
52110	OPR-SMALL TOOLS AND SUPPLIES	3,500	3,500	-
52114	OPR-LABORATORY SERVICES-GBRA	250	250	-
52115	OPR-LABORATORY SERVICES-OUTSOURCED	250	250	-
52120	OPR-UNIFORMS/BUSINESS ATTIRE	5,000	5,000	-
52121	OPR-SAFETY & EMERGENCY EXPENSE	3,500	3,500	-
52122	OPR-SECURITY EXPENSE	2,500	2,500	-
52124	OPR-EQUIPMENT EXPENSE	5,000	5,000	-
52125	OPR-VEHICLE EXPENSE	20,000	20,000	-
52133	OPR-SCADA	9,000	11,000	2,000
	Total Operating Supplies & Services	<u>81,500</u>	<u>83,500</u>	<u>2,000</u>
Professional Services and Fees				
52201	OPR-PROFESSIONAL SERVICES-ENGINEERING	27,500	27,500	-

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
52211 OPR-USGS MONITORING	22,300	23,400	1,100
52222 OPR-MEMBERSHIPS & PUBLICATIONS	1,500	1,500	-
52223 OPR-LICENSE & TRAINING	2,000	2,750	750
52224 OPR-TRAVEL & MEETINGS	2,000	2,000	-
Total Professional Services and Fees	55,300	57,150	1,850
Office Expenses			
52301 OPR-OFFICE SUPPLIES	3,000	3,000	-
52302 OPR-COMPUTER & SOFTWARE EXPENSE	6,225	8,950	2,725
52304 OPR-COPY SUPPLIES AND SERVICES	1,600	1,700	100
52306 OPR-DATA & PHONE EXPENSE	7,500	7,500	-
52331 OPR-JANITORIAL SUPPLIES AND SERVICE	3,000	3,000	-
Total Office Expenses	21,325	24,150	2,825
Other Operating Expenses			
52420 OPR-INSURANCE EXPENSE	11,648	9,322	(2,326)
52430 OPR-MISC EXPENSE	2,000	2,000	-
Total Other Operating Expenses	13,648	11,322	(2,326)
SUBTOTAL OF OPERATIONAL EXPENSES	792,472	836,916	44,444
Maintenance and Repair Equipment			
53101 M&R-EQUIPMENT	8,500	8,500	-
53115 M&R-METERS	1,500	1,500	-
53120 M&R-BOATS	1,000	1,000	-
Total Maintenance and Repair Equipment	11,000	11,000	-
Structures			
53201 M&R-BUILDING	1,800	1,800	-
53205 M&R-PUMPS AND MOTORS	1,000	1,000	-
53230 M&R-PIPELINES	1,000	1,000	-
53240 M&R-SPILLGATES	47,000	-	(47,000)
Total Structures	50,800	3,800	(47,000)
Other Maintenance & Repairs			
53301 M&R-ROADS	10,000	10,000	-
53310 M&R-GROUNDS/ROW	8,500	8,500	-
53399 M&R-MISC EXPENSE	250	-	(250)
Total Other Maintenance & Repairs	18,750	18,500	(250)
SUBTOTAL OF M&R EXPENSES	80,550	33,300	(47,250)
Administrative & General			
54100 ADMINISTRATIVE & GENERAL	73,032	77,117	4,085
Total Administrative & General	73,032	77,117	4,085

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
Capital Outlay			
13217 AUTO & HEAVY EQUIPMENT	-	35,000	35,000
Total Capital Outlay	-	35,000	35,000
TOTAL OPERATING AND M&R EXPENSES	<u>946,054</u>	<u>982,333</u>	<u>36,279</u>
Net Operating Income	<u>-</u>	<u>-</u>	<u>-</u>
Net Change in Fund Balance	<u>-</u>	<u>-</u>	<u>-</u>



Coletto Creek Recreation

The Park currently has:

- Twenty-two multi-use campsites (water, 20/30 amp electric hookups, BBQ grill, and picnic table)
- Forty-one multi-use campsites (water, 20/30/50 amp electric hookups, BBQ grill and picnic table)
- Six multi-use pull through campsites (20/30/50 amp service, water, BBQ grill, table)
- Four rental travel trailers
- Four camping cabins
- Picnic area with 70 picnic tables with BBQ grills, marked swimming area, playground, and sand volleyball courts.
- Four lane boat ramp, that provides the only public access to the reservoir.
- Two group pavilions for family reunions, company picnics, class reunions, etc. with their own volleyball court, horseshoe pit, marked swimming area, BBQ pit, water, and electricity.
- Two hundred foot lighted fishing pier.
- A 1 1/2 mile long hiking and nature trail.
- Restroom facilities.

-
- Service Provided: Water Recreation
 - Location: Fannin, TX
 - Startup Operation Date: 1981
 - Customer: Public recreationalist

Coletto Creek Division

Coletto Creek Recreation System

Operating Plan for Fiscal Year Ending 8/31/25

BACKGROUND

The Coletto Creek Division is comprised of two operating entities, the Recreation System and the Reservoir System. The Recreation System is responsible for the operation and maintenance of the Coletto Creek Park located adjacent to the Coletto Creek Reservoir. The park provides outdoor public recreation activities for Victoria and the surrounding region as well as the major metropolitan cities of Houston, San Antonio, Austin and Corpus Christi. The park also serves as a destination site for Winter Texans. Further, the Recreation System administers an adjacent landowner leaseback program and resource management projects on properties surrounding the reservoir.

The following work plan and budget describes the operations, maintenance and capital additions to be performed during the 2025 fiscal year by the Recreation System. The objectives of the work plan are to operate and maintain the Coletto Creek Park at a level that is family friendly, aesthetically pleasing, and better assures the safety and protection of all park users. Continued emphasis will be placed on land and water resource management programs to ensure protection of these resources. With the current trend of employee turnover due to retirements of experienced rangers, focus will be on training to enhance current operations and increase technical competence of the new rangers. Coletto Creek employees also assist with tourism and economic development activities throughout the Guadalupe River Basin.

The Recreation System is responsible for the operation and maintenance of 78 developed campsites, 4 rental cabins, campground comfort stations, day use picnic facilities and restrooms, 4-lane boat ramp, 200-foot lighted fishing pier, and utilities including a potable drinking water system, sanitary sewer and electrical systems. The Recreation System also administers a leaseback program involving approximately 200 tracts of land surrounding the Reservoir. Funds for the operation of recreation facilities are generated by entrance and user fees, hunting revenues, leaseback revenues, event sponsorships, and recreation grants.

The Recreation System will be managed by the Reservoir Manager and operated by a Chief Ranger, five full-time Rangers, and Park Hosts. In addition to their recreation duties, the Rangers assist the Reservoir System with reservoir operations. Clerical and fee collection duties will be performed by an Administrative Assistant.

REVENUE SOURCES AND TRENDS

Entrance and user fees, hunting revenues, leaseback revenues, grants/donations/sponsorships, and miscellaneous revenues to the Recreation System generate funds for the operation of the Coletto Creek Park. These amounts are estimated to produce revenues of \$1,093,375. The proposed fee schedule for FY 2025 is included in the "Rates and Rate Structure" table of the Introduction Section of this Work Plan and Budget.

CAPITAL ADDITIONS AND OPERATING EXPENDITURES

Significant operating expenses for the ensuing fiscal year include \$58,000 for power and utilities, \$11,000 for vehicle expense, \$15,000 for bank fees due to park patrons using credit and debit cards, \$47,350 for office supplies, computer and software expenses, data connectivity, janitorial supplies and services, and \$11,496 for insurance expense.

Significant maintenance and repair expenses for the ensuing fiscal year includes \$245,000 for campground road maintenance and paving, \$32,000 for camp and picnic site which includes base for RV sites, new picnic table slabs, and material for additional day use parking.

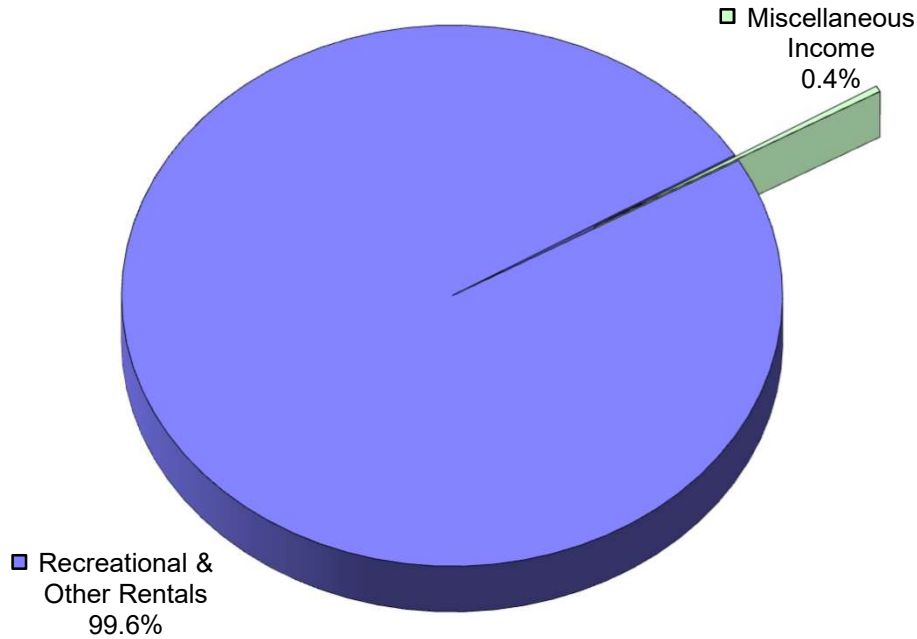
Capital expenses budgeted for FY 2025 include \$35,000 for a replacement truck.

FUND BALANCE

Funds for the above listed work authorizations, equipment purchase, and operating expenditures that are summarized in the following pages will be provided from the revenue sources discussed above.

Budget Summary

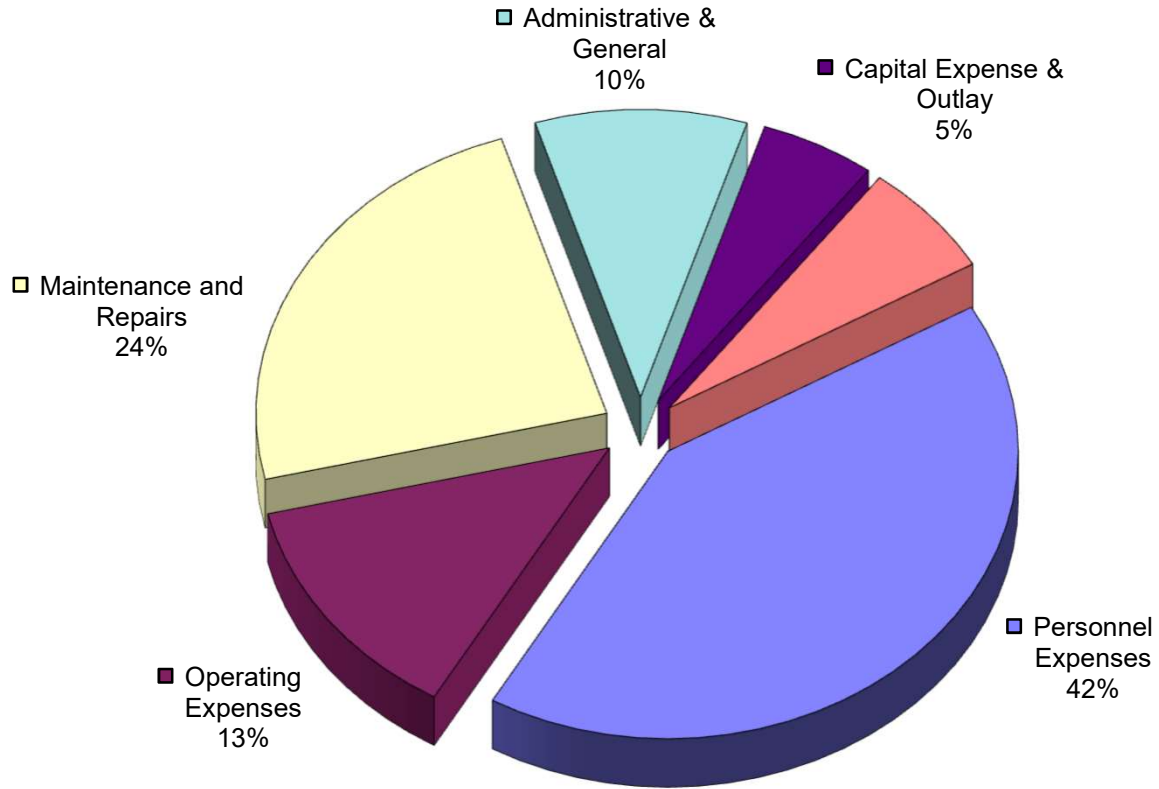
REVENUES - COLETO RECREATION



Revenues	Budget FY 2023	Budget FY 2024	Budget FY 2025
Power Sales			
Wholesale Water Sales			
Water Treatment Services			
Wastewater Services			
Retail Water & Wastewater Sales			
Pipeline Revenue			
Industrial Services			
Laboratory Services			
Recreational & Other Rentals	963,900	1,016,874	1,093,375
Administrative & General			
Operating Interest			
Grant & Interlocal Agreement Income			
Miscellaneous Income	4,000	4,000	4,000
Total Operating Revenue	967,900	1,020,874	1,097,375
Capacity Charge Revenue			
I/F Loan Repayments from Operations			
Grand Total Revenues	967,900	1,020,874	1,097,375

Budget Summary

EXPENSES - COLETO RECREATION



Expenses	Budget FY 2023	Budget FY 2024	Budget FY 2025
Personnel Expenses	476,019	504,180	524,484
Operating Expenses	147,425	156,775	163,596
Maintenance and Repairs	105,200	66,500	300,000
Administrative & General	111,805	118,419	123,188
Capital Expense & Outlay	127,000	175,000	67,000
Transfers			(80,893)
Total Operating and M&R Expenses	967,449	1,020,874	1,097,375
Debt Service-Principal			
Debt Service-Interest			
Debt Service-Bond Covenant Fund			
Grand Total Expenses	967,449	1,020,874	1,097,375

**Guadalupe-Blanco River Authority
Work Plan & Budget
Fiscal Year Ending August 31, 2025**

**092 - Coletto Creek Recreation
Department ***

		FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
OPERATING BUDGET				
OPERATING REVENUES				
Recreation & Other Rentals				
42902	REV-PARK ENTRY FEES	890,524	967,025	76,501
42915	REV-SPONSORSHIPS/DONATIONS	8,000	8,000	-
42920	REV-HUNTING REVENUE	20,350	20,350	-
42922	REV-AG & LAND USE	98,000	98,000	-
	Total Recreation & Other Rentals	1,016,874	1,093,375	76,501
Misc Income				
45195	MISCELLANEOUS REVENUES	4,000	4,000	-
	Total Misc Income	4,000	4,000	-
	Total Operating Revenue	1,020,874	1,097,375	76,501
OPERATING EXPENSES				
Salaries				
51101	LBR-REGULAR WAGES	343,087	358,885	15,798
51102	LBR-OVERTIME	15,760	14,413	(1,347)
	Total Salaries	358,847	373,298	14,451
Benefits				
51298	BEN-BENEFIT ALLOCATION	145,333	151,186	5,853
	Total Benefits	145,333	151,186	5,853
Operating Supplies & Services				
52101	OPR-POWER & UTILITIES	55,000	58,000	3,000
52114	OPR-LABORATORY SERVICES-GBRA	500	500	-
52115	OPR-LABORATORY SERVICES-OUTSOURCED	250	250	-
52120	OPR-UNIFORMS/BUSINESS ATTIRE	2,000	2,500	500
52121	OPR-SAFETY & EMERGENCY EXPENSE	3,300	3,000	(300)
52124	OPR-EQUIPMENT EXPENSE	5,000	6,500	1,500
52125	OPR-VEHICLE EXPENSE	11,000	11,000	-
	Total Operating Supplies & Services	77,050	81,750	4,700

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
Professional Services and Fees			
52220	15,000	15,000	-
52222	2,000	2,000	-
52223	2,000	2,000	-
52224	2,000	2,000	-
Total Professional Services and Fees	21,000	21,000	-
Office Expenses			
52301	5,000	5,000	-
52302	10,075	11,650	1,575
52304	-	1,700	1,700
52306	9,000	9,000	-
52322	4,000	4,000	-
52331	15,000	16,000	1,000
Total Office Expenses	43,075	47,350	4,275
Other Operating Expenses			
52420	13,650	11,496	(2,154)
52430	2,000	2,000	-
Total Other Operating Expenses	15,650	13,496	(2,154)
SUBTOTAL OF OPERATIONAL EXPENSES	660,955	688,080	27,125
Structures			
53201	4,000	4,000	-
53250	3,000	3,000	-
53251	12,000	12,000	-
Total Structures	19,000	19,000	-
Other Maintenance & Repairs			
53301	23,500	245,000	221,500
53310	4,000	4,000	-
53315	20,000	32,000	12,000
Total Other Maintenance & Repairs	47,500	281,000	233,500
SUBTOTAL OF M&R EXPENSES	66,500	300,000	233,500
Administrative & General			
54100	118,419	123,188	4,769
Total Administrative & General	118,419	123,188	4,769
Capital Outlay			
13201	175,000	-	(175,000)
13217	-	35,000	35,000

	FY 2024 BUDGET	FY 2025 BUDGET	FY 2025-2024 DIFFERENCE
13219 MISCELLANEOUS EQUIPMENT	-	32,000	32,000
Total Capital Outlay	<u>175,000</u>	<u>67,000</u>	<u>(108,000)</u>
Transfers			
61515 TRANSFERS-RESERVE FUND	-	(80,893)	(80,893)
Total Transfers	<u>-</u>	<u>(80,893)</u>	<u>(80,893)</u>
TOTAL OPERATING AND M&R EXPENSES	<u>1,020,874</u>	<u>1,097,375</u>	<u>76,501</u>
Net Operating Income	<u>-</u>	<u>-</u>	<u>-</u>
Net Change in Fund Balance	<u>-</u>	<u>-</u>	<u>-</u>