



Board of Directors Meeting

December 18, 2024

GUADALUPE-BLANCO RIVER AUTHORITY

December 18, 2024 Meeting Schedule

Audit Committee Meeting

Wednesday, December 18, 2024

9:00 a.m.

GBRA, River Annex Board Room
905 Nolan St., Seguin, Texas 78155

Board of Directors Meeting

Wednesday, December 18, 2024

10:00 a.m.

GBRA, River Annex Board Room
905 Nolan St., Seguin, Texas 78155

Retirement and Benefit Committee Meeting

Wednesday, December 18, 2024

12:15 p.m.

GBRA, River Annex Board Room
905 Nolan St., Seguin, Texas 78155

NOTICE OF MEETING GUADALUPE-BLANCO RIVER AUTHORITY BOARD OF DIRECTORS

In accordance with the provisions of the Texas Open Meetings Act, Chapter 551, Texas Government Code, the Guadalupe-Blanco River Authority (GBRA), whose principal office is in the City of New Braunfels, Comal County, Texas, hereby gives notice of a meeting of its **BOARD OF DIRECTORS** to be held at the **Guadalupe-Blanco River Authority, Annex Building, 905 Nolan St., Seguin, Guadalupe County, Texas, at 10:00 a.m., on Wednesday, December 18, 2024**

CALL TO ORDER

- Chair's consideration of posted notices
- Pledge of Allegiance
- Welcome guests

CHAIRMAN ITEMS

1. Consideration of possible action approving selection of Officers of the Board of Directors for calendar year 2025.

PUBLIC COMMENTS

2. Comments from the public. **NOTE:** This portion of the meeting is intended for comments from the public on non-agenda item related topics. Please limit comments to **3 MINUTES**. To address the Board please sign and completely fill out the Attendance Sheet maintained at the entrance to the building where meeting is being held. **NO RESPONSE MAY BE MADE OR ACTION TAKEN BY THE BOARD DURING PUBLIC COMMENTS.** To address the Board related to an item posted on the agenda for action or discussion, please indicate the Item number you wish to comment on using the Attendance Sheet. The Board will call individuals to make comments at the appropriate time.

CONSENT ITEMS

3. Consideration of and possible action approving the minutes of the October 16, 2024 Board Meeting.
Attachment
4. Consideration of and possible action approving the monthly financial report for November 2024.
Attachment

5. Consideration of and possible action approving the monthly operations report for November 2024.

Attachment

6. Consideration of and possible action approving Directors' expense vouchers for November 2024.

Attachment

7. Consideration of and possible action approving the minutes of the October 16, 2024 Habitat Conservation Plan Workshop.

Attachment

GENERAL MANAGER/CEO ITEMS

8. The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: Safety Update, GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, and stewardship. **(James Semler, David Harris, Charlie Hickman, Nathan Pence, Randy Staats, Vanessa Guerrero, Adeline Fox)**

Attachment

ACTION ITEMS

9. Consideration of and possible action approving the Fiscal Year 2024 Annual Comprehensive Financial Report and audit report. **(Randy Staats)**

Attachment

10. Consideration of and possible action to authorize the General Manager/CEO to negotiate and execute individual Memoranda of Agreement between the Guadalupe-Blanco River Authority and second-party participants in the development and eventual execution of the Certificate of Inclusion Program under GBRA's Habitat Conservation Plan. These agreements will outline the details of coverage and mitigation under the Endangered Species Act, as well as, the terms and conditions of participation between GBRA the second-party entities, which includes recreation-oriented businesses, municipalities, utilities, industries and county governments. **(Joe Cole/Nathan Pence)**

Attachment

11. Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority declaring a public necessity for the acquisition of certain treated water pipeline easements and temporary construction easements for the GBRA Boerne and Fair Oaks Ranch Alternate Delivery Project in connection therewith, over, across, upon and under certain privately-owned real properties; authorizing all appropriate action by the General Manager/CEO, staff, retained attorneys and engineering and technical consultants in the institution and prosecution of condemnation proceedings to acquire any such needed certain permanent easements and temporary construction easements that cannot be acquired through negotiation; declaring further negotiations futile; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents, and attorneys of GBRA to acquire such property interests; authorizing all other lawful action necessary and incidental to such acquisitions or eminent domain proceedings to survey, specify, define, and secure the necessary and incidental to such acquisitions or eminent domain proceedings to survey, specify, define, and secure the necessary interests in real property; declaring the sections of the Resolution to be severable one from the other in the event any section of the Resolution is determined to be invalid; said properties to be identified to wit:

Parcel 2 – Lyle Edward Zoeller, being a 0.607 acres (26,441 square foot) permanent easement, and a 0.428 acres (18,644 square foot) temporary construction easement, out of a 60.010 acres of land, more or less, conveyed to Lyle Edward Zoeller and recorded in Volume 1717, Pages 1120-1144, Official Records, Kendall County, Texas, out of the David Bradbury Survey No. 214, 2 Abstract No. 33, Kendall County, Texas and being part of a 131.013 acre tract of land conveyed to Harold Zoeller, et ux, recorded in Volume 113, Page 834, Kendall County Deed Records; said 0.607 acres (26,441 square foot) permanent easement, and 0.428 acres (18,644 square foot) temporary construction easement, being more particularly described by metes and bounds and survey as follows in Exhibit “A” attached hereto.

(Courtney Kerr-Moore)
Attachment

12. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Wastewater Service Agreement between the Guadalupe-Blanco River Authority and RS McQueeney, LLC for the McQueeney Oaks Development.
(Justin Adkins)

Attachment

13. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a contract to rehabilitate and repave portions of Coletto Creek Park Roads.
(David Harris)

Attachment

DISCUSSION ITEMS

14. Discussion regarding Base Flow Report, Water Quality Index, long-term weather pattern, and condition of the Guadalupe Basin. **(Charlie Hickman)**
Attachment

ITEMS FOR EXECUTIVE SESSION

15. The Board may meet in Executive Session as authorized by Chapter 551, Texas Government Code, to discuss one or more of the following matters:
- a. Any items listed on this agenda;
 - b. Advice from legal counsel about pending or threatened litigation, including litigation options, representation, settlements, settlement-related agreements and memoranda of understanding and, if applicable, the impact of pending or contemplated litigation on GBRA projects and proposed projects;
 - c. The following matters: (i) GBRA's Mid-Basin Water User Permit Application in Gonzales County (98th District Court of Travis County); (ii) San Antonio Water System's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iii) Cibolo Creek Municipal Authority's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iv) other pending applications for TCEQ water use or water quality permits on which GBRA is the permittee or co-permittee; (v) pending applications for TCEQ water use or water quality permits in the Guadalupe or adjacent river basins; and (vi) pending or threatened litigation to which GBRA is a party or potential party;
 - d. Advice from legal counsel about pending litigation or threatened litigation relating to right of way acquisition; deliberation on matters relating to the purchase, exchange, lease, or value of real property interests and advice from legal counsel on those matters, including without limitation, issues relating to (i) right-of-way acquisitions for GBRA-related projects within or adjacent to the boundaries of GBRA's district; (ii) exchange, sale, or transfer of real property interests within or adjacent to the boundaries of GBRA's district; and (iii) sale, acquisition, and/or transfer of GBRA water treatment and distribution assets in Calhoun County;
 - e. Briefing and advice from legal counsel relating to matters covered by legal counsel's duty of confidentiality, including without limitation: (i) issues relating to agreements under negotiation; (ii) issues relating to potential litigation and representation in that litigation, including without limitation, issues or disputes arising from existing contracts to which GBRA is a party and bid protests, (iii) legal and regulatory issues relating to GBRA's groundwater and/or surface water rights and permits throughout the Guadalupe River Basin; (iv) legal and regulatory issues relating to GBRA's water, wastewater, and hydroelectric generation operations; (v) issues relating to GBRA easement rights, enforcement of same, and other property rights; and (vi) issues relating to agricultural water sales;
 - f. Deliberate the appointment, employment, evaluation, reassignment, duties, discipline, or dismissal of public officers or employees; and to receive and obtain legal advice regarding same from legal counsel.

- General Manager/CEO, public officers, or employees

No action will be taken in executive session. The Board may take final action on any of the above-mentioned matters while convened in open session pursuant to Chapter 551 of the Texas Government Code.

ADJOURN

CHAIRMAN ITEM

1. Consideration of possible action approving selection of Officers of the Board of Directors for calendar year 2025.

CONSENT ITEM

3. Consideration of and possible action approving the minutes of the October 16, 2024 Board Meeting.

Attachment

GUADALUPE-BLANCO RIVER AUTHORITY
Minutes of the Board of Directors
October 16, 2024

The Board of Directors of the Guadalupe-Blanco River Authority met in a regular meeting on October 16, 2024, at the GBRA Annex Building Board Room, 905 Nolan St., Seguin, Guadalupe County, Texas. Directors present were Dennis Patillo, Sheila Old, Stephen B. Ehrig, William Carbonara, Don Meador, Emanuel Valdez, John Cyrier, Patrick Cohoon, and Robert Blaschke. Present in the Annex Building in Seguin, Texas were Darrell Nichols, General Manager/CEO; Jonathan Stinson, Deputy General Manager; Vanessa Guerrero, Executive Manager of Administration; Randy Staats, Executive Manager of Finance/CFO; Charles Hickman, Executive Manager of Engineering; Nathan Pence, Executive Manager of Environmental Science; David Harris, Executive Manager of Operations; Adeline Fox, Executive Manager of Communications and Outreach; and Joseph Cole, General Counsel.

Chairman Patillo called the meeting to order at 10:00 a.m. and took note of the certifications presented that notice of the meeting had been properly posted in the office of the Secretary of State and at the GBRA office in New Braunfels, Texas, pursuant to Title 5, Chapter 551 of the Texas Government Code. A quorum being present, the following proceedings were had:

Director Old led the Pledges of Allegiance to the United States flag and the Texas flag.

The Chairman then called for **Public Comments**. There were no general comments from the public.

The Chairman called for **Consent Item 2 - Consideration of and possible action approving the minutes of the September 18, 2024 Board Meeting; Consent Item 3 -**

Consideration of and possible action approving the monthly financial report for September 2024; Consent Item 4 - Consideration of and possible action approving the monthly operations report for September 2024; Consent Item 5 - Consideration of and possible action approving Directors' expense vouchers for September 2024. Upon Motion by Director Cohoon, seconded by Director Ehrig, the Board unanimously approved Consent Items 2, 3, 4, and 5.

The Chairman then called for **General Manager/CEO Item 6 - The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: Safety Update, GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, and stewardship.** Christina Chavez, Deputy Executive Manager of Administration, stated there were no lost time incidents reported during this period. During October, training focused on lock out/tag out procedures, electrical safety awareness, and stop work authority. Next, Adeline Fox, Executive Manager of Communications and Outreach, briefed the Board on the department's recent external and internal activities including maintaining communications with wholesale customers, working with operations to host facility tours, and developing additional GBRA services and project information sheets.

The Chairman called for **Action Item 7 - Consideration of and possible action approving a Resolution authorizing the issuance of \$40,000,000 in aggregate principal amount of Guadalupe-Blanco River Authority Contract Revenue Bonds, Series 2024 (Low-Interest Financing) (Carrizo Groundwater Supply Expansion Project); authorizing the sale thereof to the Texas Water Development Board (TWDB) through its State Water Implementation Fund for Texas (SWIFT) Program; approving and authorizing the execution of a Paying Agent/Registrar Agreement with UMB Bank, N.A. and an Escrow Agreement related to such bonds; approving and authorizing all other instruments and procedures related thereto; and providing for an immediate effective date.** Randy Staats, Executive Manager of Finance/CFO, is seeking approval of a resolution to authorize the issuance of bonds to the Texas Water Development Board to obtain funding for the Carrizo Groundwater Supply Expansion Project. Increasing costs of the project, including easement acquisition, construction escalation, and additional requests from customers, have led to the need to obtain additional funds. Mr. Staats is also requesting approval and authorization for all other instruments and procedures related thereto and providing for an immediate effective date. Mr. Staats recognized Ann Burger Entrekin, financial advisor with Hilltop Securities, for her work on the funding of the expansion and reallocation portion of the project. Greg Salinas, of McCall, Parkhurst & Horton, LLP, was introduced to the Board as GBRA's new bond counsel. Mr. Salinas provided a brief resume and discussed the current transaction. Upon Motion by Director Cyrier, seconded by Director Cohoon, the Board unanimously approved Action Item 7 approving a Resolution authorizing the issuance of \$40,000,000 in aggregate principal amount of Guadalupe-Blanco River Authority Contract Revenue Bonds, Series 2024 (Low-Interest Financing) (Carrizo Groundwater Supply Expansion Project); authorizing the sale thereof to the Texas Water

Development Board (TWDB) through its State Water Implementation Fund for Texas (SWIFT) Program; approving and authorizing the execution of a Paying Agent/Registrar Agreement with UMB Bank, N.A. and an Escrow Agreement related to such bonds; approving and authorizing all other instruments and procedures related thereto; and providing for an immediate effective date. A copy of the resolution is attached and made a part of these minutes.

The Chairman then called for **Action Item 8 - Consideration of and possible action approving the January 1, 2024 actuarial valuation for the Retirement Plan for Employees of the Guadalupe-Blanco River Authority and the recommended contribution of \$1,099,510.**

Randy Staats, Executive Manager of Finance/CFO, is seeking approval of the January 1, 2024 actuarial valuation for the Defined Benefit Pension Plan and the recommended contribution. The members of GBRA's Retirement and Benefit Committee have previously discussed and approved the report on September 18, 2024. The report recommends a contribution of \$1,099,510 for calendar year 2024, which the Committee also approved. Upon Motion by Director Blaschke, seconded by Director Meador, the Board unanimously approved Action Item 8 approving the January 1, 2024 actuarial valuation for the Retirement Plan for Employees of the Guadalupe-Blanco River Authority and the recommended contribution of \$1,099,510.

The Chairman called for **Action Item 9 - Consideration of and possible action adopting a resolution requesting financial assistance from the Texas Water Development Board for engineering design for the expansion of the Sunfield Wastewater System Project; authorizing the filing of an application for financial assistance; and making certain findings in connection therewith.** Randy Staats, Executive Manager of Finance/CFO, is seeking the adoption of a resolution requesting financial assistance from the Texas Water Development Board through its Clean Water State Revolving Fund program for the engineering design costs of the Sunfield

Wastewater System plant expansion. Upon Motion by Director Ehrig, seconded by Director Valdez, the Board unanimously approved Action Item 9 adopting a resolution requesting financial assistance from the Texas Water Development Board for engineering design for the expansion of the Sunfield Wastewater System Project; authorizing the filing of an application for financial assistance; and making certain findings in connection therewith. A copy of the resolution is attached and made a part of these minutes.

The Chairman called for **Action Item 10 - Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority declaring a public necessity for the acquisition of certain fee estates, water pipeline easements and temporary construction easements for the GBRA Carrizo Groundwater Supply Expansion Project (TX-130 Project) in connection therewith, over, across, upon and under certain privately-owned real properties; authorizing all appropriate action by the General Manager/CEO, staff, retained attorneys and engineering and technical consultants in the institution and prosecution of condemnation proceedings to acquire any such needed certain fee estates, permanent easements, and temporary construction easements that cannot be acquired through negotiation; declaring further negotiations futile; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents, and attorneys of GBRA to acquire such property interests; authorizing all other lawful action necessary and incidental to such acquisitions or eminent domain proceedings to survey, specify, define, and secure the necessary interests in real property; declaring the sections of the Resolution to be severable one from the other in the event any section of the Resolution is determined to be invalid; said properties to be identified to wit:**

Parcel CL-01 – Bob White Ranch Partners, LP, a Texas limited partnership, being a 0.3369 acre (14,676 square foot) easement, and a 0.25 acre (10,890 square foot) temporary construction

easement, out of the William Morrison Survey, Abstract No. 187, Caldwell County, Texas, being a portion that certain 93.3479 acres conveyed to Bob White Ranch Partners, LP, by General Warranty Deed, dated September 28, 2020, as recorded in Document No. 2020-005485, Official Public Records, Caldwell County, Texas; said 0.3369 acre (14,676 square foot) easement, and a 0.25 acre (10,890 square foot) temporary construction easement being more particularly described by metes and bounds and survey as follows in Exhibit “A” attached hereto; and

Parcel MD-01 and MD-01A – Payne TX RE 2720, L.P.,

MD-01 - being a 1.560 acre (67,935 square foot) permanent easement, and a 1.04 acre (45,302 square foot) temporary construction easement, out of the Cornelius Crenshaw Survey, Abstract No. 68, Caldwell County, Texas, being a portion that certain 62.980 acre tract as conveyed to Payne TX RE 2720, LP by General Warranty Deed, dated August 22, 2022, as recorded in Document No. 2022-007962, Official Public Records, Caldwell County, Texas; said 1.560 acre (67,935 square foot) easement, and a 1.04 acre (45,302 square foot) temporary construction easement being more particularly described by metes and bounds and survey as follows in Exhibit “B-1” attached hereto; and

MD-01A - being a 0.0107 acre (464 square foot) permanent easement, and a 0.01 acre (435 square foot) temporary construction easement, out of the Martin McFerrin Survey, Abstract No. 204, Caldwell County, Texas, said 0.0107 acre (464 square foot) easement, and a 0.01 acre (435 square foot) temporary construction easement being more particularly described by metes and bounds and survey as follows in Exhibit “B-2” attached hereto; and

Parcel NR-17 – Caroline Barnes, as Dependent Administrator of the Estate of Jeremy Wendel Barnes, deceased, who acquired as Jeremy Barnes, under Probate Cause No. 24-037-PR, Kendall County, Texas., being a 3.250 acre (141,579 square foot) permanent easement, and a 2.2 acre (95,382 square foot) temporary construction easement, out of the William Morrison Survey, Abstract No. 200, Caldwell County, Texas, being a portion of that tract described as 711.13 acres conveyed to Jeremy Barnes by Special Warranty Deed, dated 05/21/2015, recorded in Document No. 2015-004019, Official Public Records, Caldwell County, Texas; said 3.250 acre (141,579 square foot) easement, and a 2.2 acre (94,382 square foot) temporary construction easement being more particularly described by metes and bounds and survey as follows in Exhibit “C” attached hereto; and

Parcel NR-23A – Patti G. Robinson., Individually; and Alan Loyd Robinson also known as Alan L. Robinson and Lisa Nehring Robinson also known as Lisa N. Robinson, as the Co-Trustees of the Alan and Lisa Robinson Revocable Trust, being a 0.2058 acre (8,966 square foot) permanent easement, and a 0.14 acre (6,098 square foot) temporary construction easement, out of the Samuel Carson Survey, Abstract No. 86, Caldwell County, Texas, being a portion of that certain 10.012 acre tract as conveyed to Alan L. Robinson, Lisa N. Robinson and Patti G. Robinson by General Warranty Deed, dated 05/24/2017, recorded in Document No. 2017-002761, Official Public Records, Caldwell County, Texas, and subsequently conveyed from Alan L. Robinson and Lisa N. Robinson to Alan Loyd Robinson (also known as Alan L. Robinson) and Lisa Nehring Robinson (also known as Lisa N. Robinson) Co-Trustees of the Alan and Lisa Robinson Revocable Trust by Deed dated June 10, 2019, as recorded in Document No. 2019-0022851, Official Public Records, Caldwell County, Texas; said 0.2058 acre (8,966 square foot)

easement, and a 0.14 acre (6,098 square foot) temporary construction easement being more particularly described by metes and bounds and survey as follows in Exhibit “D” attached hereto; and

Parcel NR-23B – Alan Loyd Robinson (also known as Alan L. Robinson) and Lisa Nehring Robinson (also known as Lisa N. Robinson) Co-Trustees of the Alan and Lisa Robinson Revocable Trust, being a 0.6973 acre (30,375 square foot) permanent easement, and a 0.50 acre (21,780 square foot) temporary construction easement, out of the Samuel Carson Survey, Abstract No. 86, Caldwell County, Texas, being a portion of that certain tract described as 10.00 acres (second tract) conveyed to Alan Loyd Robinson (also known as Alan L. Robinson), and Lisa Nehring Robinson (also known as Lisa N. Robinson) Co-Trustees of the Alan and Lisa Robinson Revocable Trust by Deed, dated June 11, 2019, recorded in Document No. 2019-002852, Official Public Records, Caldwell County, Texas; said 0.6973 acre (30,375 square foot) easement, and a 0.50 acre (21,780 square foot) temporary construction easement being more particularly described by metes and bounds and survey as follows in Exhibit “E” attached hereto; and

Parcel NR-24 – Julie W. Moore; Ann Whitworth Messer; and Gary Scott Whitworth, as Independent Executor of the Estate of H. Philip Whitworth, Jr., deceased, under Probate Cause No. C-1-PB-22-002636, Travis County, Texas, being a 1.333 acre (58,072 square foot) permanent easement, and a 0.50 acre (21,780 square foot) temporary construction easement, out of the Samuel Carson Survey, Abstract No. 86, Caldwell County, Texas, being a portion of Lot 130, C.M. Rogers Subdivision, a subdivision of record in Cabinet A, Slide 98, Plat Records, Caldwell County, Texas, being described as 300 acres (Tract One – 100 acres, Tract Two – 100 acres, and Tract Three – 100 acres) conveyed to Julie W. Moore, Anne Whitworth Messer and H. Philip Whitworth, Jr. (undivided one-third interests each) by Warranty Deed dated October 20, 1995, as recorded in Volume 135, Page 681, Official Public Records of Real Property, Caldwell County, Texas, and being corrected as 297.784 acres (Tract One – 100 acres, Tract Two – 100 acres, and Tract Three – 97.784 acres, described in two separate parcels as 22.79 acres – First Parcel, and 74.994 acres – Second Parcel) by Correction Warranty Deed dated April 28, 1999, as recorded in Volume 210, Page 293, Official Public Records of Real Property, Caldwell County, Texas; said 1.333 acres (58,072 square foot) easement, and a 0.50 acre (21,780 square foot) temporary construction easement, being more particularly described by metes and bounds and survey as follows in Exhibit “F” attached hereto.

Courtney Kerr-Moore, Deputy General Counsel, is seeking approval of a resolution declaring a public necessity for the acquisition of certain water pipeline easements and temporary construction easements for the TX-130 Project. GBRA is expanding the Carrizo Groundwater Supply Project via the TX-130 Project, in, over, under, through, and across certain properties located in Caldwell County, Texas. Efforts to negotiate for the acquisition of these properties have been unsuccessful, making proceedings in eminent domain necessary to acquire such needed

permanent easements and temporary construction easements. Upon Motion by Director Old, seconded by Director Cohoon, by a record vote, the Board unanimously approved Action Item 10 approving the proposed Resolution. A copy of the resolution is attached and made a part of these minutes.

Next, the Chairman called for **Action Item 11 - Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Texas Water Code Section 13.248 Agreement between the Guadalupe-Blanco River Authority (GBRA) and South Central Water Company (South Central), pursuant to which South Central will provide wastewater service in a portion of GBRA's sewer Certificate of Convenience and Necessity, number 20892.** Justin Adkins, Assistant General Counsel, is seeking authorization to negotiate and execute a Texas Water Code Section 13.248 Agreement Designating Retail Sewer Service Territory with South Central. Per the terms of the agreement, South Central will provide retail wastewater service in a small section of the service area of GBRA's Certificate of Convenience and Necessity No. 20892 located in Comal County, Texas. Upon Motion by Director Meador, seconded by Director Old, the Board unanimously approved Action Item 11 authorizing the General Manager/CEO to negotiate and execute a Texas Water Code Section 13.248 Agreement between the Guadalupe-Blanco River Authority and South Central, pursuant to which South Central will provide wastewater service in a portion of GBRA's sewer Certificate of Convenience and Necessity, number 20892.

The Chairman called for **Action Item 12 - Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Contract with the highest ranked bidder based on a Competitive Sealed Proposal process, which provides the best value for the Guadalupe-Blanco River Authority, for selection of a general contractor for the**

Carrizo Groundwater Supply Expansion Project Eastern Pipeline Project. Daniel Worley, Project Engineer, is seeking authorization to negotiate and execute a contract for the selection of the highest-ranked bidder utilizing a competitive sealed proposal process for the Carrizo Groundwater Supply Expansion Eastern Pipeline Project. The expansion project is composed of three separate construction packages: the Eastern Pipeline, the North Lockhart Booster Pump Station, and the Northern Pipeline. The Eastern Pipeline Project includes the construction of approximately five miles of 24-inch pipe, of which approximately 1,100 feet will be installed via trenchless technology. Upon Motion by Director Old, seconded by Director Cohoon, the Board unanimously approved Action Item 12 authorizing the General Manager/CEO to negotiate and execute a Contract with the highest ranked bidder based on a Competitive Sealed Proposal process, which provides the best value for the Guadalupe-Blanco River Authority, for selection of a general contractor for the Carrizo Groundwater Supply Expansion Project Eastern Pipeline Project.

The Chairman called for **Action Item 13 - Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a contract with the highest ranked bidder based on a Competitive Sealed Proposal process, which provides the best value for the Guadalupe-Blanco River Authority, for selection of a general contractor for the Carrizo Groundwater Supply Expansion Project Northern Pipeline Project.** Daniel Worley, Project Engineer, is seeking authorization to negotiate and execute a contract for the selection of the highest-ranked bidder utilizing a competitive sealed proposal process for the Carrizo Groundwater Supply Expansion Northern Pipeline Project. The expansion project is composed of three (3) separate construction packages: the Eastern Pipeline, the North Lockhart Booster Pump Station, and the Northern Pipeline. The Northern Pipeline Project includes the construction of approximately 16.5 miles of 24-inch, 16-inch, and 12-inch pipe, and will include approximately

4,400 feet installed via trenchless technology. Upon Motion by Director Blaschke, seconded by Director Cohoon, the Board unanimously approved Action Item 13 authorizing the General Manager/CEO to negotiate and execute a Contract with the highest ranked bidder based on a Competitive Sealed Proposal process, which provides the best value for the Guadalupe-Blanco River Authority, for selection of a general contractor for the Carrizo Groundwater Supply Expansion Project Northern Pipeline Project.

The Chairman called for **Action Item 14 - Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a contract with the highest ranked bidder based on a Competitive Sealed Proposal process, which provides the best value for the Guadalupe-Blanco River Authority, for selection of a general contractor for the Carrizo Groundwater Supply Expansion Project Booster Pump Station Project.** Daniel Worley, Project Engineer, is seeking authorization to negotiate and execute a contract for the selection of the highest-ranked bidder utilizing a competitive sealed proposal process for the Carrizo Groundwater Supply Expansion Booster Pump Station Project. The expansion project is composed of three (3) separate construction packages: the Eastern Pipeline, the North Lockhart Booster Pump Station, and the Northern Pipeline. The North Lockhart Booster Pump Station will convey water supplied by the Eastern Pipeline to the Northern Pipeline. Upon Motion by Director Cyrier, seconded by Director Meador, the Board unanimously approved Action Item 14 authorizing the General Manager/CEO to negotiate and execute a contract with the highest ranked bidder based on a Competitive Sealed Proposal process, which provides the best value for the Guadalupe-Blanco River Authority, for selection of a general contractor for the Carrizo Groundwater Supply Expansion Project Booster Pump Station Project.

The Chairman called for **Action Item 15 - Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a contract with the highest ranked bidder based on a Competitive Sealed Proposal process, which provides the best value for the Guadalupe-Blanco River Authority, for selection of a general contractor for the SH-46 Relocation Phase II Project.** Daniel Worley, Project Engineer, is seeking authorization to negotiate and execute a contract for the selection of the highest-ranked bidder utilizing a competitive sealed proposal process for the SH-46 Relocation Phase II Project. Due to the widening of SH-46 by TXDOT, four miles of GBRA's Western Canyon delivery pipeline are being relocated. The Utility Agreement with TXDOT provides that GBRA will be responsible for selecting a general contractor and managing the construction project, and TXDOT will reimburse 97.24% of the project costs. Upon Motion by Director Ehrig, seconded by Director Carbonara, the Board unanimously approved Action Item 15 authorizing the General Manager/CEO to negotiate and execute a contract with the highest ranked bidder based on a Competitive Sealed Proposal process, which provides the best value for the Guadalupe-Blanco River Authority, for selection of a general contractor for the SH-46 Relocation Phase II Project.

The Chairman called for **Discussion Item 16 - Discussion regarding One Water New Braunfels Annual Report and Presentation.** Jonathan Stinson, Deputy General Manager, briefed the Board on the One Water New Braunfels Annual Report. He provided a brief background and goals of One Water New Braunfels, which is a partnership between GBRA, New Braunfels Utilities, and the City of New Braunfels to take a more coordinated approach to water management. Mr. Stinson introduced Robin Gary, Coordinator of One Water New Braunfels, who provided a report to the Board on the past accomplishments, achievements during year one, and

future goals of One Water New Braunfels. Mr. Stinson also briefed the Board on the integration of One Water concepts into GBRA's Strategic Plan.

The Chairman called for **Discussion Item 17 - Discussion regarding Base Flow Report, Water Quality Index, long-term weather pattern, and condition of the Guadalupe Basin.**

Charles Hickman, Executive Manager of Engineering, briefed the Board on the Guadalupe River basin hydrologic conditions, including rainfall percentages, events, and totals; the Base Flow Report; the U.S. Drought Monitor Seasonal Outlook; Edwards Aquifer level; Comal Springs level; Guadalupe River stream flows; neutral conditional modeled forecast; and elevation of Canyon Reservoir. Canyon Reservoir elevation was at 883.24 as of October 13, 2024. The J-17 well is at stage four as of October 8, 2024. Comal Springs was flowing around 72 cfs as of October 14, 2024.

There being no further business to be brought before the Board, the open meeting was recessed at 11:04 a.m. subject to call by the Chairman and convened the meeting in executive session at 11:07 a.m. pursuant to Chapter 551, Texas Government Code.

The open meeting reconvened at 11:40 a.m.

There being no further business to be brought before the Board, the meeting was adjourned at 11:40 a.m. subject to a call by the Chairman.

Chairman

Secretary/Treasurer

CONSENT ITEM

4. Consideration of and possible action approving the monthly financial report for November 2024.

Attachment



Guadalupe-Blanco River Authority

FINANCIAL REPORT

TO THE

BOARD OF DIRECTORS

Month Ending November 2024

Financial Report To The
BOARD OF DIRECTORS
Month Ending November 2024

Board of Directors

NAME	POSITION	COUNTY REPRESENTING
Dennis L. Patillo	Chair	Victoria
Sheila L. Old	Vice Chair	Guadalupe
Stephen B. "Steve" Ehrig	Sec/Treasurer	Gonzales
John P. Cyrier	Director	Caldwell
Emanuel Valdez, Jr.	Director	Comal
William R. Carbonara	Director	Dewitt
Don B. Meador	Director	Hays
James P. Cohoon	Director	Kendall
Robert E. Blaschke	Director	Refugio

Executive Team

NAME	POSITION
Darrell Nichols	General Manager/CEO
Jonathan Stinson	Deputy General Manager
Joe Cole	General Counsel
Adeline Fox	Executive Manager of Communications and Outreach
Vanessa Guerrero	Executive Manager of Administration
David Harris	Executive Manager of Operations
Charlie Hickman	Executive Manager of Engineering
Nathan Pence	Executive Manager of Environmental Science
Randy Staats	Executive Manager of Finance/CFO

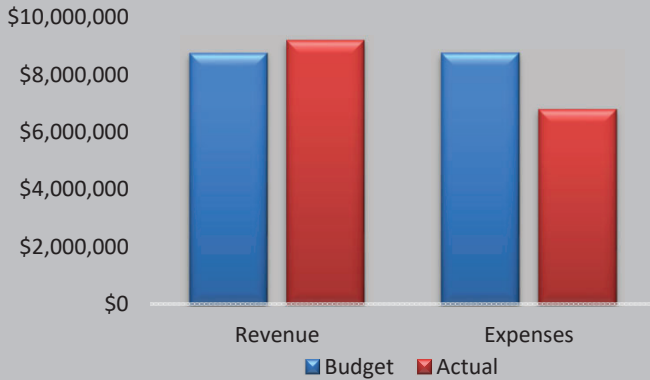
Guadalupe-Blanco River Authority

Executive Summary

November 30, 2024

	MONTH		
	Budget	Actual	% Budget
Revenue	\$8,746,931	\$9,195,210	105%
Expenses	\$8,729,218	\$6,780,051 ^A	78%
Operating Inc.	\$17,713	\$2,415,159	

Note> Budget figures represent 1/12th of the fiscal year budget.



COMMENTS FOR MONTH

Revenue:

Monthly total revenue was greater than budget by \$448 K.

Water Sales were less than budget by \$1.8 M due to decreased demand from water conservation measures and budget to actual refund for Carrizo WTP. **Wastewater Services** were greater than budget by \$1.4 M due to higher level of connection fees received.

Hydroelectric Sales were less than budget by \$47 K due to no electrical generation at the Canyon Hydroelectric facility and low river flows.

Recreation and Land Use were greater than budget by \$75 K due to Coletto Creek lease revenues.

Administrative & General was less than budget by \$54 K. Revenue is offset by the same amount in A&G expense.

Investment Income was greater than budget by \$783 K.

(interest generated from restricted funds is not budgeted)

Expenses:

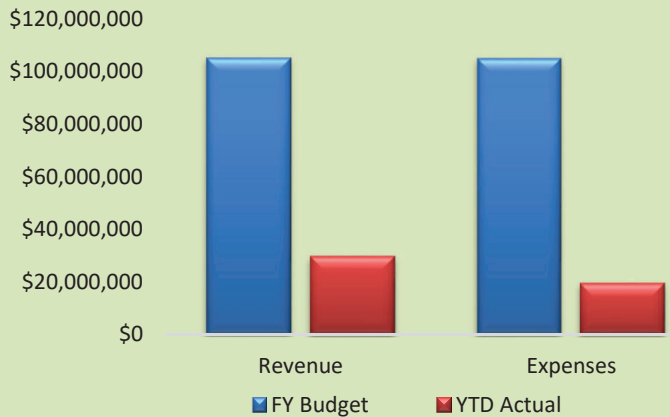
Overall, expenses were less than budget by \$1.9 M.

Personnel & Operating expenses were less than budget by \$619. K. Utility costs were less than budget by \$131 K and chemical costs were less than budget by \$75 K. **Maintenance expenses** were less than budget by \$184 K.

A - The majority of principal payments on debt service are not due until August. As a result, values are minimal until the end of the fiscal year.

	FISCAL YEAR		
	FY Budget	YTD Actual	% of Budget
Revenue	\$104,963,163	\$29,454,281	28%
Expenses	\$104,750,621	\$19,240,660	18%
Operating Inc.	\$212,542	\$10,213,621	

Note> Budget figures represent the full fiscal year.



COMMENTS FOR FISCAL YEAR

25% of the fiscal year complete

Revenue:

Annual revenue year-to-date represents 28% of budget.

Water Sales - 24%

Wastewater Services - 40%

Hydroelectric - 11%

Recreation - 27%

A&G - 21%

Investment Income - 146%

(Interest is not budgeted for restricted funds. Unrestricted funds earned 15% of budget.)

Miscellaneous Income - 34%

Expenses:

Year-to-Date expenses were 18% of budget.

Personnel & Operating Expenses were 20% of budget, in part due to 14 new positions added for FY 25 which have not all been filled.

Maintenance & Repair expenses were 15% of budget due to the timing of project starts.

GENERAL COMMENTS:

1. There have been no financial concerns during FY 2025. Please see "Notes" on the Management Report on the following page for routine differences between budget and actuals.
2. GBRA's Financial Practices & Strategies target reserve level is 90 days or 25% of budgeted operations & maintenance expenses. At month's end, unrestricted cash & investments totaled **\$59.6 million**, which equates to **284 days** or **78%** of budgeted operations & maintenance expenses.
3. As noted in September, reserves have declined as a result of easement acquisitions for TxDOT's Highway 46 road widening project, requiring water pipeline relocation. GBRA is awaiting reimbursement from TxDOT for over \$5.1 million.
4. Accumulated costs related to the WaterSECURE water development project, which is funded from financial reserves, totals \$1 M.

Management Report
Revenues & Expenses Comparison to Budget
November 30, 2024

% of FY
Completed
25%

REVENUES	Monthly		% Budget	Fiscal Year Total		% Budget
	Actual	Budget		YTD Actual	Annual Budget	
Water Sales, Pipeline Transmission, & Reservoir Operations	\$ 2,517,981	\$ 4,305,079	58%	\$ 12,249,069	\$ 51,660,947	24%
Wastewater Services	2,790,937	1,337,969	209%	6,500,930	16,055,628	40%
Hydroelectric Sales	36,225	83,472	43%	109,315	1,001,665	11%
Recreation & Land Use	187,703	112,823	166%	368,516	1,353,875	27%
Laboratory Services	94,643	82,500	115%	277,428	990,000	28%
Administrative & General Services	381,574	435,437	88%	1,102,275	5,225,241	21%
Grant Income	15,122	145,069	10%	110,032	1,740,822	6%
Miscellaneous	435,240	238,689	182%	959,611	2,864,272	34%
Investment Income	913,784	130,316	701%	2,290,055	1,563,788	146%
Capacity Charges (Debt)	1,822,000	1,875,577	97%	5,487,050	22,506,925	24%
TOTAL	\$ 9,195,210	\$ 8,746,930	105%	\$ 29,454,280	\$ 104,963,163	28%
EXPENSES (and Budgeted Changes to Assets/Liabilities)						
Personnel Operating Costs	\$ 1,981,278	\$ 2,184,853	91%	\$ 5,856,852	\$ 26,218,235	22%
Operating Supplies & Services	2,659,373	3,074,744	86%	6,966,733	36,896,928	19%
Maintenance & Repairs	289,850	474,161	61%	825,734	5,689,936	15%
Administrative & General Services	381,574	438,490	87%	1,102,275	5,261,882	21%
Capital Outlay & Customer Capital Expenses	64,292	67,192	96%	277,986	806,300	34%
Principal Payments (Debt)	26,266	1,301,557	2%	78,823	15,618,688	1%
Interest Expenses (Debt)	1,377,419	892,126	154%	4,132,257	10,705,512	39%
Transfers to Project/Reserve Funds	-	296,095	0%	-	3,553,140	0%
TOTAL	\$ 6,780,051	\$ 8,729,218	78%	\$ 19,240,660	\$ 104,750,621	18%
OPERATING INCOME	\$ 2,415,158	\$ 17,712		\$ 10,213,620	\$ 212,542	

Notes:

1. Investment Income is derived from both unrestricted and restricted cash and investments. The budget includes estimates for only unrestricted investments.
2. The majority of Principal Payments are not due until August. As a result, values will be minimal until the end of the Fiscal Year.
3. Transfers to (from) Projects and Reserve Funds take place at the end of the year and are not reflected as expenses, but rather on the Statement of Net Position.

Guadalupe-Blanco River Authority
Statement of Revenues, Expenses & Change in Net Position

November 30, 2024

	MONTHLY ACTUAL	YEAR TO DATE ACTUAL
OPERATING REVENUE		
Water Sales, Pipeline Transmission, & Reservoir Operations	\$ 2,517,981	\$ 12,249,069
Wastewater Services	2,790,937	6,500,930
Hydroelectric Sales	36,225	109,315
Recreation and Land Use	187,703	368,516
Laboratory Services	94,643	277,428
Administrative and General	381,574	1,102,275
Miscellaneous	435,240	959,611
TOTAL OPERATING REVENUE	\$ 6,444,303	\$ 21,567,144
OPERATING EXPENSES		
Personnel Operating Costs	\$ 1,981,278	\$ 5,856,852
Operating Supplies and Services	2,460,948	6,768,308
Maintenance and Repairs	289,850	825,734
Administrative and General	381,574	1,102,275
Depreciation and Amortization	743,728	2,224,633
TOTAL OPERATING EXPENSES	\$ 5,857,378	\$ 16,777,802
NET OPERATING REVENUES (EXPENSES)	\$ 586,925	\$ 4,789,342
NON-OPERATING REVENUES (EXPENSES)		
Capacity Charge Revenue	\$ 1,822,000	\$ 5,487,050
Interest Expense	(1,377,419)	(4,132,257)
Debt Issuance Expense	(198,425)	(198,425)
Investment Income	913,784	2,290,055
Grant Income	15,122	110,032
Gain (Loss) on Disposal of Capital Assets	-	-
TOTAL NON-OPERATING REVENUES (EXPENSES)	\$ 1,175,063	\$ 3,556,455
CHANGE IN NET POSITION	\$ 1,761,988	\$ 8,345,796

Guadalupe-Blanco River Authority
Statement of Net Position
November 30, 2024

CURRENT ASSETS

Cash	\$ 3,018,331
Operating Investments	56,618,316
Interest Receivable	331,528
A/R-Operating	7,113,158
Other Current Assets	635,452
Total Current Assets	67,716,785

RESTRICTED ASSETS

Cash	138,193,101
Investments	66,720,160
Interest Receivable	165,158
Total Restricted Assets	205,078,419

LONG-TERM ASSETS

Interfund Loans Receivable	11,211,540
Long-term Loan Receivable	4,158,885
Total Long-Term Assets	15,370,425

FIXED ASSETS

Land and Land Rights	21,121,108
Water and Storage Rights	59,047,185
Dams, Plants and Equip.	248,387,873
Work in Progress	336,336,204
Capital Improvement Projects	2,208,809
Less Accum. Depreciation	(116,657,921)
Total Fixed Assets	550,443,259

OTHER ASSETS

FERC Permit	264,887
Deferred Outflows-DB Pension Plan	3,498,485
Deferred Outflows-TCDRS	2,246,276
Deferred Outflows-Bond Refunding	963,067
Deferred Outflows-Arbitrage Liability	-
Leased Assets	1,834,383
Less Accum. Amortization-Leases	(767,932)
Total Other Assets	8,039,167

TOTAL ASSETS

\$ 846,648,054

CURRENT LIABILITIES (Unrestricted)

Curr. Portion, Long-term Loans	\$ 294,007
Loans, Interest Payable	13,644
A/P-Operating	1,473,876
A/P-Interfund	-
Total Current Liab. (Unrest.)	1,781,526

CURRENT LIABILITIES (Restricted)

Current Portion, Revenue Bonds	15,410,000
Current Portion, Interest Payable	4,652,011
A/P-Construction	-
Total Current Liab. (Restr.)	20,062,011

LONG-TERM LIABILITIES

Revenue Bonds Payable	624,511,333
Long-Term Loans Payable	595,363
Long-Term Interest Payable	13,228,781
Interfund Loans Payable	11,211,540
Less Current Portion	(15,704,007)
Total Long-Term Liabilities	633,843,010

OTHER LIABILITIES

Advances for Operations	130,047
Defined Benefit Pension Plan Liability	8,209,130
Deferred Inflows-Bonds	18,527,272
Deferred Inflows-Grants	506,427
Deferred Inflows-DB Pension Plan	-
Deferred Inflows-TCDRS	203,408
Arbitrage Liability	-
Leased Assets Liability	1,150,534
Total Other Liabilities	28,726,818

TOTAL LIABILITIES

684,413,364

NET POSITION

Reserved/Unreserved Net Position	153,888,894
Net Position	8,345,796

Total Net Position

162,234,690

TOTAL LIABILITIES & NET POSITION

\$ 846,648,054

Guadalupe-Blanco River Authority
Combining Schedule of Net Position
November 30, 2024

	GENERAL	WATER RESOURCES	WATER OPERATIONS	WASTEWATER OPERATIONS	HYDROELECTRIC	COLETO CREEK	TOTAL
CURRENT ASSETS							
Cash	\$ (1,516,247)	\$ 2,220,174	\$ (118,250)	\$ 3,630,085	\$ (1,544,768)	\$ 347,337	\$ 3,018,331
Operating Investments	7,333,855	29,831,305	7,364,238	10,810,476	1,278,443	-	56,618,316
Interest Receivable	54,400	171,455	31,626	68,900	5,147	-	331,528
A/R-Operating	9,150	1,895,713	815,217	1,830,397	2,353,872	208,809	7,113,158
Other Current Assets	28,282	241,599	164,308	61,939	131,470	7,854	635,452
Total Current Assets	5,909,439	34,360,245	8,257,139	16,401,797	2,224,164	564,000	67,716,785
RESTRICTED ASSETS							
Cash	-	130,676,086	-	327,753	7,189,262	-	138,193,101
Investments	-	25,952,454	1,955,986	8,092,523	30,719,197	-	66,720,160
Interest Receivable	-	147,647	10,404	30,646	(23,540)	-	165,158
Total Restricted Assets	-	156,776,187	1,966,390	8,450,923	37,884,920	-	205,078,419
LONG-TERM ASSETS							
Interfund Loans Receivable	11,211,540	-	-	-	-	-	11,211,540
Long-term Loan Receivable	(0)	4,158,885	-	-	-	-	4,158,885
Total Long-Term Assets	11,211,540	4,158,885	-	-	-	-	15,370,425
FIXED ASSETS							
Land and Land Rights	1,035,561	9,812,377	1,118,435	3,307,318	5,847,418	-	21,121,108
Water and Storage Rights	-	57,801,973	5,708	-	1,239,504	-	59,047,185
Dams, Plants and Equip.	2,735,543	88,762,371	92,090,359	38,420,273	23,758,986	2,620,341	248,387,873
Work in Progress	-	206,206,833	13,070,109	30,571,636	86,487,626	-	336,336,204
Capital Improvement Projects	-	-	-	-	2,208,809	-	2,208,809
Less Accum. Depreciation	(2,497,574)	(43,452,315)	(40,759,913)	(9,118,070)	(18,832,682)	(1,997,366)	(116,657,921)
Total Fixed Assets	1,273,530	319,131,239	65,524,698	63,181,157	100,709,660	622,975	550,443,259
OTHER ASSETS							
FERC Permit	-	-	-	-	264,887	-	264,887
Deferred Outflows-DB Pension Plan	3,498,485	-	-	-	-	-	3,498,485
Deferred Outflows-TCDRS	2,246,276	-	-	-	-	-	2,246,276
Deferred Outflows-Bond Refunding	-	-	963,067	-	-	-	963,067
Deferred Outflows-Arbitrage Liability	-	-	-	-	-	-	-
Leased Assets	335,276	574,482	486,924	360,670	77,032	-	1,834,383
Less Accum. Amort-Leased Assets	(125,663)	(266,809)	(159,877)	(188,460)	(27,123)	-	(767,932)
Total Other Assets	5,954,373	307,673	1,290,115	172,209	314,796	-	8,039,167
TOTAL ASSETS	\$ 24,348,882	\$ 514,734,229	\$ 77,038,341	\$ 88,206,086	\$ 141,133,540	\$ 1,186,976	\$ 846,648,054

Guadalupe-Blanco River Authority
Combining Schedule of Net Position
November 30, 2024

	GENERAL	WATER RESOURCES	WATER OPERATIONS	WASTEWATER OPERATIONS	HYDROELECTRIC	COLETO CREEK	TOTAL
CURRENT LIABILITIES (Unrestricted)							
Curr. Portion, Long-term Loans	-	294,006	-	0	-	-	294,007
Loans, Interest Payable	-	13,644	-	-	-	-	13,644
A/P-Operating	400,764	441,720	195,429	253,187	114,146	68,630	1,473,876
A/P-Interfund	128,321	9,723	(22,220)	(115,824)	-	-	-
Total Current Liab. (Unrest.)	529,085	759,094	173,209	137,364	114,146	68,630	1,781,526
CURRENT LIABILITIES (Restricted)							
Current Portion, Revenue Bonds	-	6,515,000	4,415,000	620,000	3,860,000	-	15,410,000
Current Portion, Interest Payable	-	3,351,786	224,615	734,679	340,930	-	4,652,011
A/P-Construction	-	-	-	-	-	-	-
Total Current Liab. (Restr.)	-	9,866,786	4,639,615	1,354,679	4,200,930	-	20,062,011
LONG-TERM LIABILITIES							
Revenue Bonds Payable	-	410,490,043	42,593,689	57,467,627	113,960,000	(26)	624,511,333
Long-Term Loans Payable	-	595,363	-	-	-	-	595,363
Long-Term Interest Payable	-	13,228,781	-	-	-	-	13,228,781
Interfund Loans Payable	-	-	-	800,000	10,411,540	-	11,211,540
Less Current Portion	-	(6,809,006)	(4,415,000)	(620,000)	(3,860,000)	-	(15,704,007)
Total Long-Term Liabilities	-	417,505,180	38,178,689	57,647,627	120,511,540	(26)	633,843,010
OTHER LIABILITIES							
Advances for Operations	-	40,850	34,805	54,392	-	-	130,047
Defined Benefit Pension Plan Liability	8,209,130	-	-	-	-	-	8,209,130
Deferred Inflows-Bonds	-	1,489,594	13,738,847	-	3,298,831	-	18,527,272
Deferred Inflows-Grants	-	506,427	-	-	-	-	506,427
Deferred Inflows-DB Pension Plan	-	-	-	-	-	-	-
Deferred Inflows-TCDRS	203,408	-	-	-	-	-	203,408
Arbitrage Liability	-	-	-	-	-	-	-
Leased Assets Liability	212,696	383,969	330,787	172,180	50,904	-	1,150,534
Total Other Liabilities	8,625,234	2,420,839	14,104,439	226,572	3,349,735	-	28,726,818
TOTAL LIABILITIES	9,154,318	430,551,899	57,095,951	59,366,241	128,176,350	68,604	684,413,364
NET POSITION							
Reserved/Unreserved Retained Earnings	15,554,643	81,332,446	18,474,847	25,649,619	11,904,221	973,117	153,888,894
Net Income	(360,079)	2,849,884	1,467,543	3,190,226	1,052,968	145,255	8,345,796
	-	-	-	-	-	-	-
Total Net Position	15,194,564	84,182,330	19,942,390	28,839,845	12,957,189	1,118,372	162,234,690
TOTAL LIABILITIES & NET POSITION	24,348,882	514,734,229	77,038,342	88,206,086	141,133,540	1,186,976	846,648,054

Guadalupe-Blanco River Authority
Combining Schedule of Revenues, Expenses and Change in Net Position

November 30, 2024

	GENERAL	WATER RESOURCES	WATER OPERATIONS	WASTEWATER OPERATIONS	HYDROELECTRIC	COLETO CREEK	TOTAL
OPERATING REVENUE							
Water Sales, Pipeline Transmission, & Reservoir Operations	\$ -	\$ 2,962,507	\$ (531,154)	\$ -	\$ -	\$ 86,628	\$ 2,517,981
Wastewater Services	-	-	-	2,790,937	-	-	2,790,937
Hydroelectric Sales	-	-	-	-	36,225	-	36,225
Recreation and Land Use	-	42,684	-	-	-	145,019	187,703
Laboratory Services	-	94,643	-	-	-	-	94,643
Administrative and General	381,574	-	-	-	-	-	381,574
Miscellaneous	5,545	28,264	318,527	82,793	-	110	435,240
TOTAL OPERATING REVENUE	\$ 387,120	\$ 3,128,099	\$ (212,627)	\$ 2,873,730	\$ 36,225	\$ 231,757	\$ 6,444,303
OPERATING EXPENSES							
Personnel Operating Expenses	\$ 327,754	\$ 772,177	\$ 350,124	\$ 372,595	\$ 72,974	\$ 85,654	\$ 1,981,278
Operating Expenses	142,142	1,196,634	725,136	373,885	(2,889)	26,040	2,460,948
Maintenance and Repairs	12,727	57,050	62,210	104,953	44,290	8,621	289,850
Administrative and General	-	181,329	82,225	87,507	17,137	13,377	381,574
Depreciation and Amortization	11,513	258,440	335,458	117,371	15,650	5,297	743,728
TOTAL OPERATING EXPENSES	\$ 494,135	\$ 2,465,629	\$ 1,555,153	\$ 1,056,311	\$ 147,163	\$ 138,987	\$ 5,857,378
NET OPERATING REVENUES (EXPENSES)	\$ (107,016)	\$ 662,470	\$ (1,767,779)	\$ 1,817,418	\$ (110,938)	\$ 92,770	\$ 586,925
NON-OPERATING REVENUES (EXPENSES)							
Capacity Charge Revenue	\$ -	\$ 981,373	\$ 421,553	\$ -	\$ 419,075	\$ -	\$ 1,822,000
Interest Expense	-	(1,006,631)	(78,189)	(195,190)	(97,409)	-	(1,377,419)
Debt Issuance Expense	-	(198,425)	-	-	-	-	(198,425)
Investment Income	51,687	550,282	38,975	37,660	235,173	7	913,784
Grant Income	-	15,122	-	-	-	-	15,122
Gain (Loss) on Disposal of Capital Assets	-	-	-	-	-	-	-
TOTAL NON-OPERATING REVENUES (EXPENSES)	\$ 51,687	\$ 341,721	\$ 382,339	\$ (157,530)	\$ 556,839	\$ 7	\$ 1,175,063
CHANGE IN NET POSITION	\$ (55,329)	\$ 1,004,191	\$ (1,385,440)	\$ 1,659,889	\$ 445,901	\$ 92,777	\$ 1,761,988

Guadalupe-Blanco River Authority
Combining Schedule of Revenues, Expenses and Change in Net Position
Year to Date at
November 30, 2024

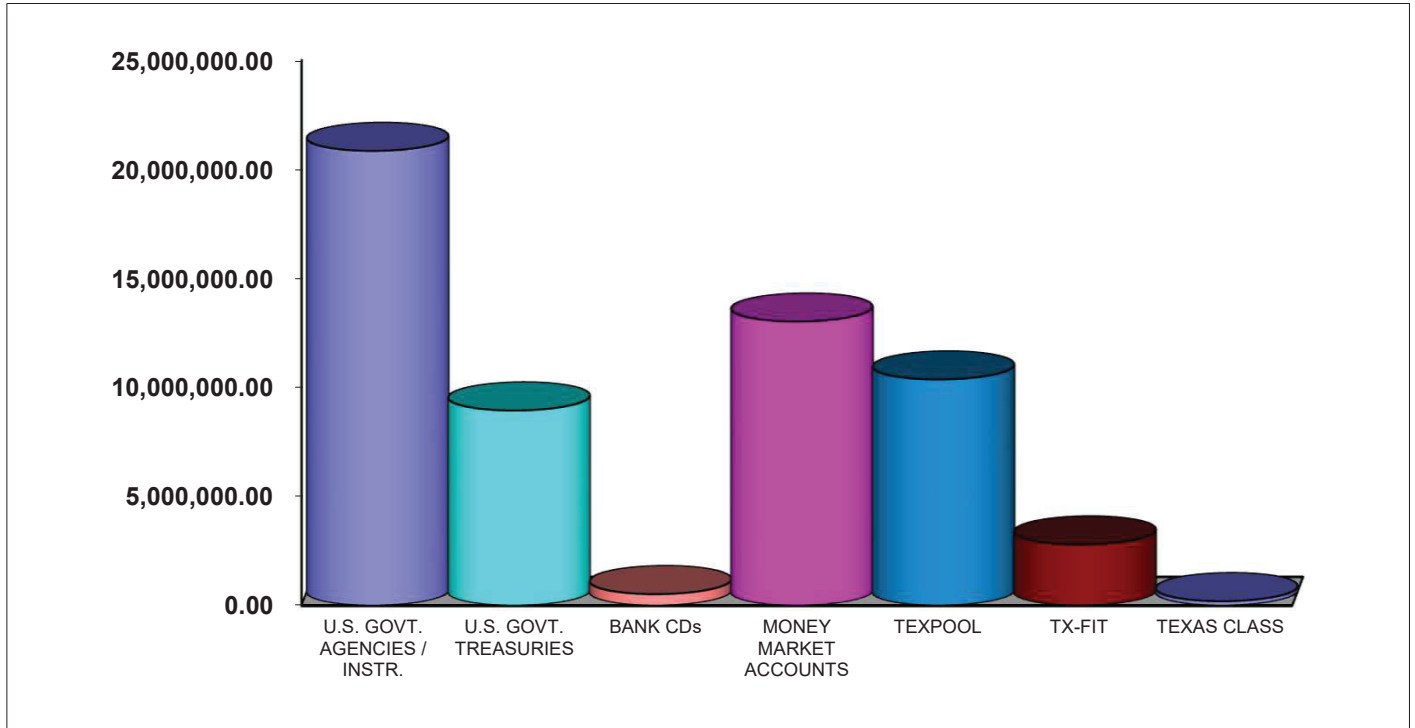
	GENERAL	WATER RESOURCES	WATER OPERATIONS	WASTEWATER OPERATIONS	HYDROELECTRIC	COLETO CREEK	TOTAL
OPERATING REVENUE							
Water Sales, Pipeline Transmission, & Reservoir Operations	\$ -	\$ 7,824,107	\$ 4,165,042	\$ -	\$ -	\$ 259,920	\$ 12,249,069
Wastewater Services	-	-	-	6,500,930	-	-	6,500,930
Hydroelectric Sales	-	-	-	-	109,315	-	109,315
Recreation and Land Use	-	71,504	-	-	-	297,012	368,516
Laboratory Services	-	277,428	-	-	-	-	277,428
Administrative and General	1,102,275	-	-	-	-	-	1,102,275
Miscellaneous	16,636	97,980	643,969	199,190	1,461	375	959,611
TOTAL OPERATING REVENUE	\$ 1,118,911	\$ 8,271,019	\$ 4,809,010	\$ 6,700,120	\$ 110,776	\$ 557,307	\$ 21,567,144
OPERATING EXPENSES							
Personnel Operating Expenses	\$ 1,089,908	\$ 2,247,412	\$ 1,000,287	\$ 1,062,195	\$ 211,896	\$ 245,153	\$ 5,856,852
Operating Expenses	449,734	3,152,819	1,949,272	1,058,422	63,346	94,716	6,768,308
Maintenance and Repairs	15,555	129,982	274,255	321,978	67,834	16,130	825,734
Administrative and General	-	527,761	234,929	249,470	49,761	40,355	1,102,275
Depreciation and Amortization	34,538	768,806	1,006,387	352,210	46,952	15,741	2,224,633
TOTAL OPERATING EXPENSES	\$ 1,589,734	\$ 6,826,781	\$ 4,465,130	\$ 3,044,274	\$ 439,788	\$ 412,094	\$ 16,777,802
NET OPERATING REVENUES (EXPENSES)	\$ (470,823)	\$ 1,444,238	\$ 343,880	\$ 3,655,846	\$ (329,012)	\$ 145,213	\$ 4,789,342
NON-OPERATING REVENUES (EXPENSES)							
Capacity Charge Revenue	\$ -	\$ 2,946,029	\$ 1,283,795	\$ -	\$ 1,257,226	\$ -	\$ 5,487,050
Interest Expense	-	(3,019,893)	(234,567)	(585,570)	(292,226)	-	(4,132,257)
Debt Issuance Expense	-	(198,425)	-	-	-	-	(198,425)
Investment Income	110,745	1,567,903	74,435	119,950	416,980	42	2,290,055
Grant Income	-	110,032	-	-	-	-	110,032
Gain (Loss) on Disposal of Capital Assets	-	-	-	-	-	-	-
TOTAL NON-OPERATING REVENUES (EXPENSES)	\$ 110,745	\$ 1,405,646	\$ 1,123,662	\$ (465,620)	\$ 1,381,980	\$ 42	\$ 3,556,455
CHANGE IN NET POSITION	\$ (360,079)	\$ 2,849,884	\$ 1,467,543	\$ 3,190,226	\$ 1,052,968	\$ 145,255	\$ 8,345,796

GUADALUPE-BLANCO RIVER AUTHORITY OPERATING INVESTMENTS

November 30, 2024

TOTAL OPERATING PORTFOLIO:

\$56,676,561



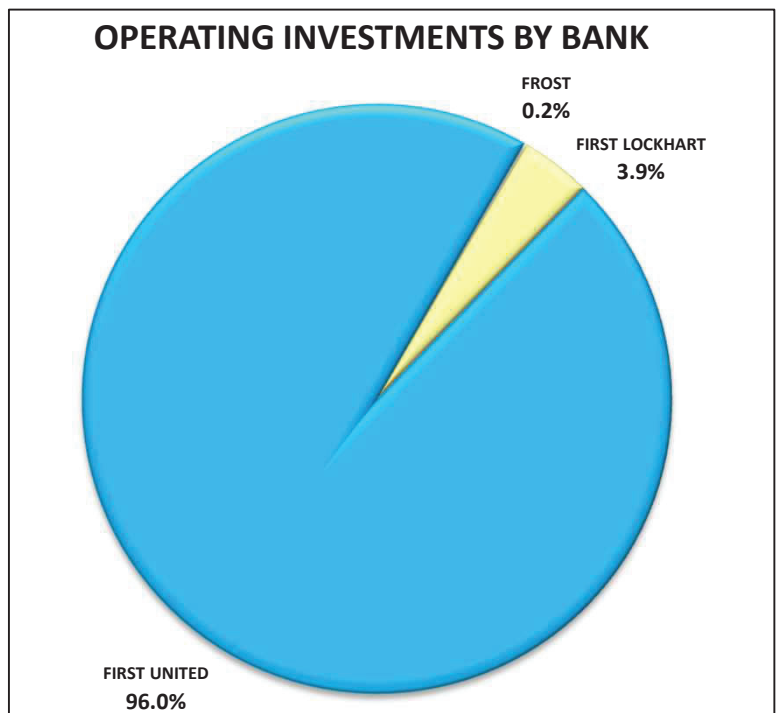
INVESTMENT POLICY: The operating funds portfolio should consist of no more than 75% U.S. government, its agencies and instrumentalities securities with no more than 50% of the portfolio in any one instrumentality; 100% public funds investment pools; 100% money market accounts; 50% bank certificates of deposit; or 50% of other types of eligible instruments.

US GOV'T, AGENCIES & INSTRUMENTALITIES		
Type	Amount	% of Portfolio
US TREAS	\$8,938,537	15.8%
FHLB	3,691,157	6.5%
FNMA	2,108,597	3.7%
FFCB	-	0.0%
FFCB	15,046,029	26.5%
	\$29,784,321	52.6%

BANK CERTIFICATE OF DEPOSITS (CDs)		
Type	Amount	% of Portfolio
CD	\$521,699	0.9%

MONEY MARKET ACCOUNTS		
Type	Amount	% of Portfolio
MM	\$13,015,500	23.0%

PUBLIC FUNDS INVESTMENT POOLS		
Type	Amount	% of Portfolio
TEXPOOL	10,359,171	18.3%
TX-FIT	2,797,520	4.9%
TEXAS CLASS	198,350	0.3%
	\$13,355,041	23.6%

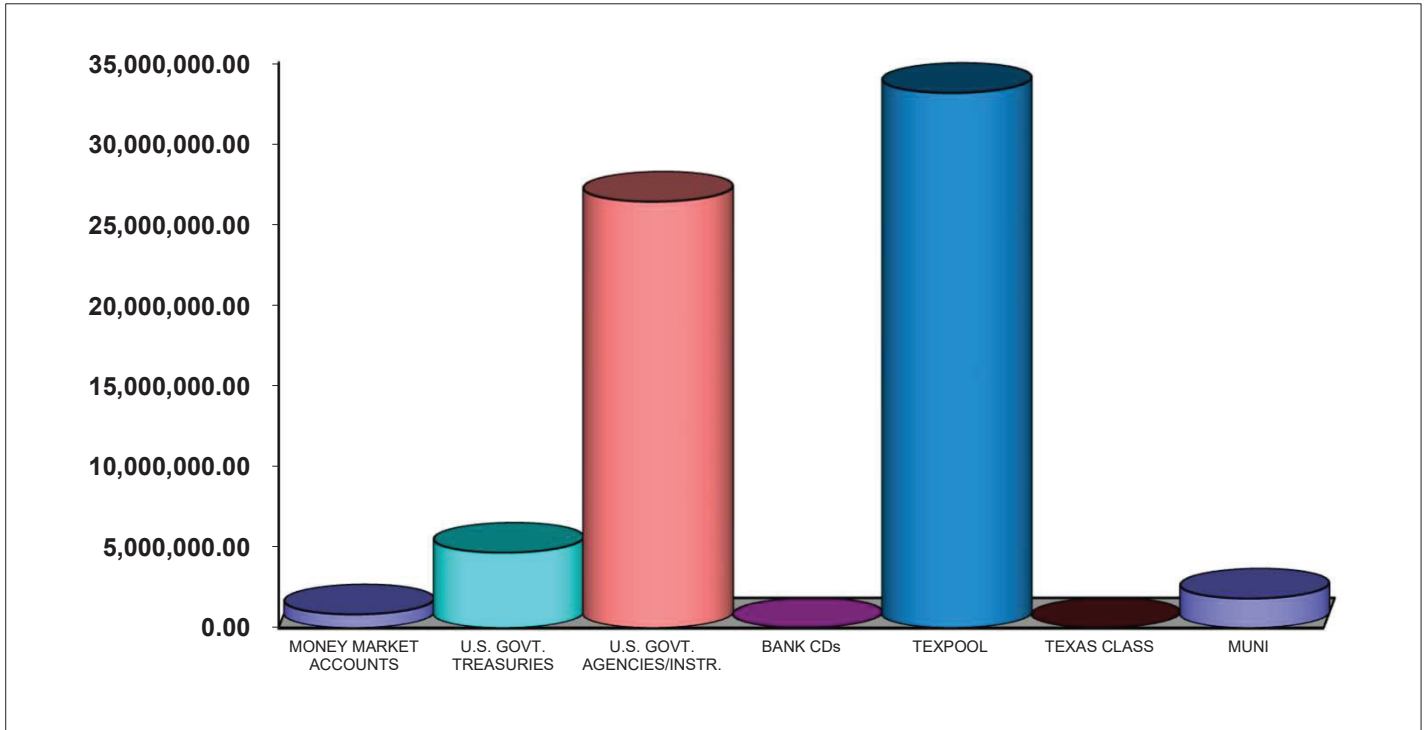


GUADALUPE-BLANCO RIVER AUTHORITY RESTRICTED INVESTMENTS

November 30, 2024

TOTAL RESTRICTED PORTFOLIO:

\$66,850,005



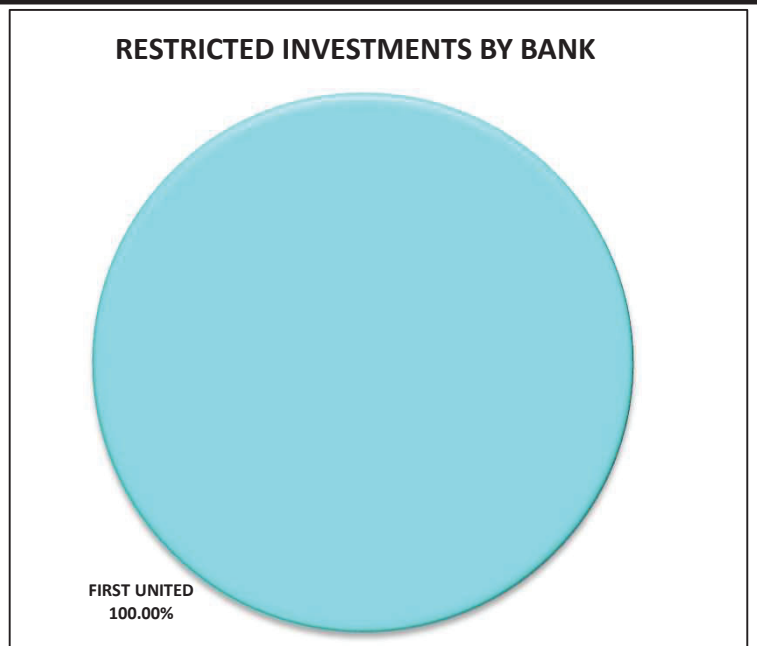
INVESTMENT POLICY: The restricted funds portfolio should consist of no more than 75% U.S. government, its agencies and instrumentalities securities with no more than 50% of the portfolio in any one instrumentality; 100% public funds investment pools; 100% money market accounts; 50% bank certificates of deposit; or 50% of other types of eligible instruments.

US GOV'T, AGENCIES & INSTRUMENTALITIES		
Type	Amount	% of Portfolio
US TREAS	\$ 4,664,055	7.0%
FHLB	11,515,758	17.2%
FHLMC	7,790,890	11.7%
FNMA	7,092,981	10.6%
FFCB	-	0.0%
MUNICIPAL	1,822,785	2.7%
	\$ 32,886,468	49.2%

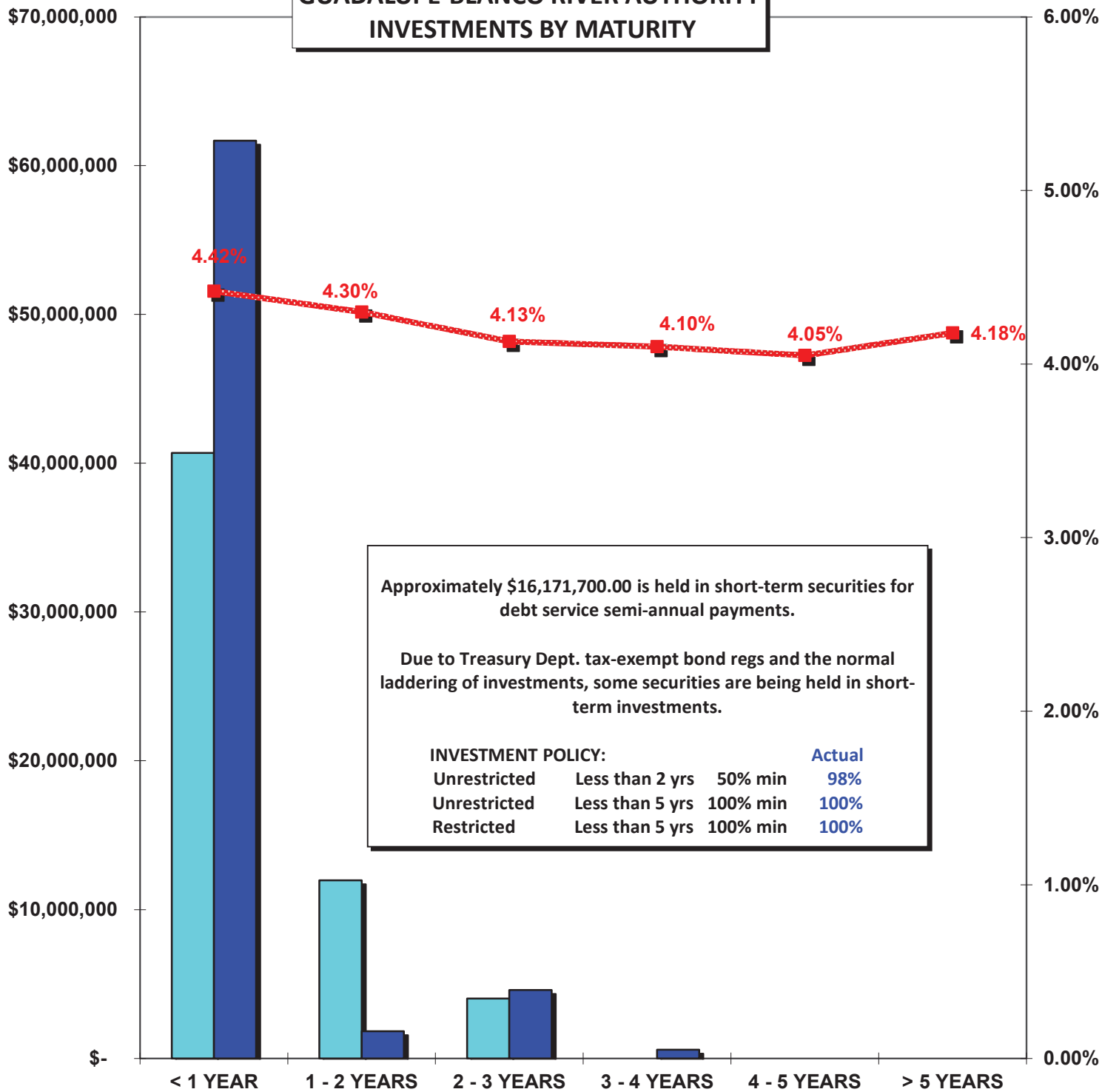
BANK CERTIFICATE OF DEPOSITS (CDs)		
Type	Amount	% of Portfolio
CD	\$ -	0.0%

MONEY MARKET ACCOUNTS		
Type	Amount	% of Portfolio
MM	\$ 840,726	1.3%

PUBLIC FUNDS INVESTMENT POOLS		
Type	Amount	% of Portfolio
TEXPOOL	33,122,811	49.5%



GUADALUPE-BLANCO RIVER AUTHORITY INVESTMENTS BY MATURITY



Approximately \$16,171,700.00 is held in short-term securities for debt service semi-annual payments.

Due to Treasury Dept. tax-exempt bond regs and the normal laddering of investments, some securities are being held in short-term investments.

INVESTMENT POLICY:				Actual
Unrestricted	Less than 2 yrs	50% min		98%
Unrestricted	Less than 5 yrs	100% min		100%
Restricted	Less than 5 yrs	100% min		100%

■ UNRESTRICTED ■ RESTRICTED —■— CURRENT TREASURY RATE



**Monthly Board Report
Texas Compliance Details
Sorted by Fund
November 30, 2024**

Guadalupe-Blanco River Auth
Seguin, TX

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: General Revenue												
CMM-716278	U010-100-096	01010U	First United Bank & Trust	Fair	1,175,327.10			5.260			1,175,327.10	1,175,327.10
TX-01-0175-0001	U010-100-098	01010U	Texas Class	Fair	198,350.29			4.884			198,350.29	198,350.29
BC-400006076	U010-100-006	01010U	Frost National Bank	Fair	20,817.43			0.070			20,817.43	20,817.43
0941100002	U010-100-095	01010U	Texas State Treasurer	Fair	2,911,430.11			4.668			2,911,430.11	2,911,430.11
BC-729205	U010-100-090	01010U	First United Bank & Trust	Fair	25,000.00			0.500			25,000.00	25,000.00
CD-88155A	U010-100-010	01010U	First Lockhart National Bank	Fair	521,699.42	12/12/2024		4.909			521,699.42	521,699.42
91282CEY3	U010-100-012	01010U	U.S. Treasury	Fair	1,000,000.00	07/15/2025		3.000	99.117	11/30/2024	991,171.88	990,880.26
91282CGE5	U010-100-013	01010U	U.S. Treasury	Fair	500,000.00	01/15/2026		3.875	99.429	11/30/2024	497,148.44	497,862.58
3133EP5K7	U010-100-011	01010U	Federal Farm Credit Bank	Fair	1,000,000.00	03/13/2026		4.500	99.938	11/30/2024	999,380.00	998,306.11
			Subtotal		7,352,624.35						7,340,324.67	7,339,673.30
Fund: G.V.Hydro Operating												
CMM-716278	U021-100-096	02110U	First United Bank & Trust	Fair	886,649.22			4.668			886,649.22	886,649.22
			Subtotal		886,649.22						886,649.22	886,649.22
Fund: 2021 Const-Lk Dunlap												
0941100016	R023-100-095	02310R	Texas State Treasurer	Fair	2,546.45			4.668			2,546.45	2,546.45
91282CEY3	R023-100-001	02310R	U.S. Treasury	Fair	173,000.00	07/15/2025		3.000	99.117	11/30/2024	171,472.73	171,422.28
			Subtotal		175,546.45						174,019.18	173,968.73
Fund: 2021 I&S-Lk Dunlap												
0941100017	R023-200-095	02320R	Texas State Treasurer	Fair	128,922.94			4.668			128,922.94	128,922.94
			Subtotal		128,922.94						128,922.94	128,922.94
Fund: 2021 Const-Lk McQ												
0941100018	R024-100-095	02410R	Texas State Treasurer	Fair	2,623,831.90			4.668			2,623,831.90	2,623,831.90
912797MN4	R024-100-009	02410R	U.S. Treasury	Fair	2,500,000.00	12/10/2024		5.000	99.835	11/30/2024	2,495,878.83	2,496,875.00
313385AC0	R024-100-007	02410R	Federal Home Loan Bank	Fair	3,000,000.00	01/03/2025		5.075	99.514	11/30/2024	2,985,426.90	2,986,043.75
313385BP0	R024-100-008	02410R	Federal National Mtg Assn	Fair	3,112,500.00	02/07/2025		5.095	99.070	11/30/2024	3,083,568.38	3,082,957.19
3133EPCW3	R024-100-011	02410R	Federal Farm Credit Bank	Fair	2,465,000.00	03/10/2025		5.000	99.979	11/30/2024	2,464,482.35	2,466,479.57
313385DA1	R024-100-012	02410R	Federal Home Loan Bank	Fair	3,500,000.00	03/14/2025		4.375	98.627	11/30/2024	3,451,962.50	3,456,189.24
			Subtotal		17,201,331.90						17,105,150.86	17,112,376.65

Data Updated: SET_BD: 12/11/2024 10:12
Run Date: 12/11/2024 - 10:12

Portfolio GBRA
NLI AP
CM (PRF_CM) 7.3.11
Report Ver. 7.3.11

**Monthly Board Report
Texas Compliance Details
November 30, 2024**

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: Opr-Lk McQueeney												
094110002	U024-100-095	02410U	Texas State Treasurer	Fair	198,378.78			4.668			198,378.78	198,378.78
				Subtotal	198,378.78						198,378.78	198,378.78
Fund: 2021 I&S-Lk McQ												
0941100019	R024-200-095	02420R	Texas State Treasurer	Fair	24,616.98			4.668			24,616.98	24,616.98
				Subtotal	24,616.98						24,616.98	24,616.98
Fund: 2021 Const-Lk PI												
0941100020	R025-100-095	02510R	Texas State Treasurer	Fair	2,198,923.43			4.668			2,198,923.43	2,198,923.43
912797MN4	R025-100-010	02510R	U.S. Treasury	Fair	2,000,000.00	12/10/2024		5.000	99.835	11/30/2024	1,996,703.06	1,997,500.00
313385AC0	R025-100-008	02510R	Federal Home Loan Bank	Fair	3,000,000.00	01/03/2025		5.075	99.514	11/30/2024	2,985,426.90	2,986,043.75
313385BP0	R025-100-009	02510R	Federal National Mtg Assn	Fair	3,112,500.00	02/07/2025		5.095	99.070	11/30/2024	3,083,568.38	3,082,957.19
3133EPCW3	R025-100-012	02510R	Federal Farm Credit Bank	Fair	1,972,000.00	03/10/2025		5.000	99.979	11/30/2024	1,971,585.88	1,973,183.66
313385DA1	R025-100-013	02510R	Federal Home Loan Bank	Fair	1,060,000.00	03/14/2025		4.375	98.627	11/30/2024	1,045,451.50	1,046,731.60
				Subtotal	13,343,423.43						13,281,659.15	13,285,339.63
Fund: Opr-Lk Placid												
0941100002	U025-100-095	02510U	Texas State Treasurer	Fair	174,087.50			4.668			174,087.50	174,087.50
				Subtotal	174,087.50						174,087.50	174,087.50
Fund: 2021/2022 I&S Lk PI												
0941100021	R025-200-095	02520R	Texas State Treasurer	Fair	25,408.10			4.668			25,408.10	25,408.10
				Subtotal	25,408.10						25,408.10	25,408.10
Fund: Opr-Shadow Creek												
CMM-716278	U030-100-096	03010U	First United Bank & Trust	Fair	269,589.17			5.260			269,589.17	269,589.17
912797MN4	U030-100-005	03010U	U.S. Treasury	Fair	200,000.00	12/10/2024		5.000	99.835	11/30/2024	199,670.31	199,750.00
91282CEY3	U030-100-006	03010U	U.S. Treasury	Fair	300,000.00	07/15/2025		3.000	99.117	11/30/2024	297,351.56	297,264.08
3133EP5K7	U030-100-004	03010U	Federal Farm Credit Bank	Fair	500,000.00	03/13/2026		4.500	99.938	11/30/2024	499,690.00	499,153.06
				Subtotal	1,269,589.17						1,266,301.04	1,265,756.31
Fund: Opr-Stein Falls												
0941100002	U033-100-095	03310U	Texas State Treasurer	Fair	740,673.18			4.668			740,673.18	740,673.18
CMM-716278	U033-100-096	03310U	First United Bank & Trust	Fair	12,450.37			5.260			12,450.37	12,450.37
912797MN4	U033-100-004	03310U	U.S. Treasury	Fair	500,000.00	12/10/2024		5.000	99.835	11/30/2024	499,175.77	499,375.00
3133EPCW3	U033-100-010	03310U	Federal Farm Credit Bank	Fair	493,000.00	03/10/2025		5.000	99.979	11/30/2024	492,896.47	493,295.91
91282CEY3	U033-100-006	03310U	U.S. Treasury	Fair	500,000.00	07/15/2025		3.000	99.117	11/30/2024	495,585.94	495,440.13
3135G05X7	U033-100-009	03310U	Federal National Mtg Assn	Fair	175,000.00	08/25/2025		0.375	96.947	11/30/2024	169,657.25	169,471.77

**Monthly Board Report
Texas Compliance Details
November 30, 2024**

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: Opr-Stein Falls												
91282CGE5	U033-100-007	03310U	U.S. Treasury	Fair	500,000.00	01/15/2026		3.875	99.429	11/30/2024	497,148.44	497,862.58
3133EP5K7	U033-100-002	03310U	Federal Farm Credit Bank	Fair	1,000,000.00	03/13/2026		4.500	99.938	11/30/2024	999,380.00	998,306.11
3133ERNE7	U033-100-008	03310U	Federal Farm Credit Bank	Fair	1,000,000.00	08/05/2026		4.375	99.573	11/30/2024	995,730.00	1,004,538.84
3133EP6K6	U033-100-003	03310U	Federal Farm Credit Bank	Fair	2,000,000.00	03/26/2027		4.500	100.426	11/30/2024	2,008,520.00	2,002,814.26
				Subtotal	6,921,123.55						6,911,217.42	6,914,228.15
Fund: 2021 Const-Stein Fal												
0941100022	R033-300-095	03330R	Texas State Treasurer	Fair	1,506,421.52			4.668			1,506,421.52	1,506,421.52
				Subtotal	1,506,421.52						1,506,421.52	1,506,421.52
Fund: 2021 I&S-Stein Falls												
0941100024	R033-400-095	03340R	Texas State Treasurer	Fair	440,919.96			4.668			440,919.96	440,919.96
				Subtotal	440,919.96						440,919.96	440,919.96
Fund: 2022 Const-Sunfield												
0941100027	R037-100-095	03710R	Texas State Treasurer	Fair	4,583,078.95			4.668			4,583,078.95	4,583,078.95
				Subtotal	4,583,078.95						4,583,078.95	4,583,078.95
Fund: Opr-Sunfield WWTP												
0941100002	U037-100-095	03710U	Texas State Treasurer	Fair	586,121.07			4.668			586,121.07	586,121.07
313313AG3	U037-100-003	03710U	Federal Farm Credit Bank	Fair	520,333.33	01/07/2025		4.885	99.463	11/30/2024	517,540.86	517,720.90
91282CEY3	U037-100-004	03710U	U.S. Treasury	Fair	500,000.00	07/15/2025		3.000	99.117	11/30/2024	495,585.94	495,440.13
3133EP5K7	U037-100-002	03710U	Federal Farm Credit Bank	Fair	1,000,000.00	03/13/2026		4.500	99.938	11/30/2024	999,380.00	998,306.11
				Subtotal	2,606,454.40						2,598,627.87	2,597,588.21
Fund: 2022 I&S-Sunfield												
0941100028	R037-200-095	03720R	Texas State Treasurer	Fair	480,434.05			4.668			480,434.05	480,434.05
				Subtotal	480,434.05						480,434.05	480,434.05
Fund: 2021 Const-Dietz												
0941100023	R038-100-095	03810R	Texas State Treasurer	Fair	977,581.74			4.668			977,581.74	977,581.74
				Subtotal	977,581.74						977,581.74	977,581.74
Fund: 2021 I&S-Dietz												
0941100024	R038-400-095	03840R	Texas State Treasurer	Fair	134,733.49			4.668			134,733.49	134,733.49
				Subtotal	134,733.49						134,733.49	134,733.49

**Monthly Board Report
Texas Compliance Details
November 30, 2024**

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: Opr-Water Supply												
0941100002	U041-100-095	04110U	Texas State Treasurer	Fair	3,254,730.92			4.668			3,254,730.92	3,254,730.92
CMM-716278	U041-100-096	04110U	First United Bank & Trust	Fair	5,994,271.61			5.260			5,994,271.61	5,994,271.61
1379800040	U041-100-094	04110U	Texas Fixed Income Trust	Fair	2,797,519.64			4.710			2,797,519.64	2,797,519.64
3130AUVZ4	U041-100-006	04110U	Federal Home Loan Bank	Fair	3,000,000.00	02/13/2025		4.500	99.761	11/30/2024	2,992,830.00	2,999,432.98
91282CEY3	U041-100-015	04110U	U.S. Treasury	Fair	2,000,000.00	07/15/2025		3.000	99.117	11/30/2024	1,982,343.75	1,981,760.51
3135G05X7	U041-100-011	04110U	Federal National Mtg Assn	Fair	2,000,000.00	08/25/2025		0.375	96.947	11/30/2024	1,938,940.00	1,936,820.25
91282CGE5	U041-100-016	04110U	U.S. Treasury	Fair	2,000,000.00	01/15/2026		3.875	99.429	11/30/2024	1,988,593.75	1,991,450.30
3133EP5K7	U041-100-013	04110U	Federal Farm Credit Bank	Fair	2,000,000.00	03/13/2026		4.500	99.938	11/30/2024	1,998,760.00	1,996,612.22
3133ERNE7	U041-100-017	04110U	Federal Farm Credit Bank	Fair	2,000,000.00	08/05/2026		4.375	99.573	11/30/2024	1,991,460.00	2,009,077.69
3133EP6K6	U041-100-014	04110U	Federal Farm Credit Bank	Fair	2,000,000.00	03/26/2027		4.500	100.426	11/30/2024	2,008,520.00	2,002,814.26
			Subtotal		27,046,522.17						26,947,969.67	26,964,490.38
Fund: 2007B/2017 I&S-RRWDS												
0941100013	R041-120-095	04112R	Texas State Treasurer	Fair	319,754.26			4.668			319,754.26	319,754.26
			Subtotal		319,754.26						319,754.26	319,754.26
Fund: 2007 Rate Stab-RRWDS												
0941100002	R041-150-095	04115R	Texas State Treasurer	Fair	5,461.33			4.668			5,461.33	5,461.33
CMM-716278	R041-150-096	04115R	First United Bank & Trust	Fair	35,410.40			5.260			35,410.40	35,410.40
3135G05X7	R041-150-003	04115R	Federal National Mtg Assn	Fair	450,000.00	08/25/2025		0.375	96.947	11/30/2024	436,261.50	435,784.56
3133EP6K6	R041-150-004	04115R	Federal Farm Credit Bank	Fair	1,069,000.00	03/26/2027		4.500	100.426	11/30/2024	1,073,553.94	1,070,504.22
			Subtotal		1,559,871.73						1,550,687.17	1,547,160.51
Fund: 2015 IWPP Bond												
796237G66	R041-160-001	04116R	San Antonio General Obligation	Fair	1,820,000.00	02/01/2026		5.000	100.153	11/30/2024	1,822,784.60	1,835,362.87
			Subtotal		1,820,000.00						1,822,784.60	1,835,362.87
Fund: 2016 I&S-SM WTP												
CMM-716278	R041-180-096	04118R	First United Bank & Trust	Fair	90,548.98			5.260			90,548.98	90,548.98
			Subtotal		90,548.98						90,548.98	90,548.98
Fund: 2020 I&S-Gen Imp/Ref												
CMM-716278	R041-200-096	04120R	First United Bank & Trust	Fair	279,176.38			5.260			279,176.38	279,176.38
			Subtotal		279,176.38						279,176.38	279,176.38
Fund: 2012 Reserve-MidBasi												
0941100002	R041-250-095	04125R	Texas State Treasurer	Fair	12,634.01			4.668			12,634.01	12,634.01
3135G05X7	R041-250-003	04125R	Federal National Mtg Assn	Fair	80,000.00	08/25/2025		0.375	96.947	11/30/2024	77,557.60	77,472.81

**Monthly Board Report
Texas Compliance Details
November 30, 2024**

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: 2012 Reserve-MidBasi												
3133EP6K6	R041-250-008	04125R	Federal Farm Credit Bank	Fair	190,000.00	03/26/2027		4.500	100.426	11/30/2024	190,809.40	190,267.35
					Subtotal						281,001.01	280,374.17
Fund: 2012 I&S-Mid-Basin												
CMM-716278	R041-260-096	04126R	First United Bank & Trust	Fair	88,829.14			5.260			88,829.14	88,829.14
					Subtotal						88,829.14	88,829.14
Fund: 2013 RateStab-WCanyo												
0941100002	R041-310-095	04131R	Texas State Treasurer	Fair	19,708.60			4.668			19,708.60	19,708.60
3130AUVZ4	R041-310-003	04131R	Federal Home Loan Bank	Fair	500,000.00	02/13/2025		4.500	99.761	11/30/2024	498,805.00	499,905.50
3135G05X7	R041-310-004	04131R	Federal National Mtg Assn	Fair	200,000.00	08/25/2025		0.375	96.947	11/30/2024	193,894.00	193,682.03
3133EP6K6	R041-310-005	04131R	Federal Farm Credit Bank	Fair	700,000.00	03/26/2027		4.500	100.426	11/30/2024	702,982.00	700,984.99
3133ERPS4	R041-310-006	04131R	Federal Farm Credit Bank	Fair	529,000.00	08/15/2029		3.750	97.998	11/30/2024	518,409.42	527,426.86
					Subtotal						1,933,799.02	1,941,707.98
Fund: 2013 Rate Stab-IH35												
0941100011	R041-320-095	04132R	Texas State Treasurer	Fair	563.21			4.668			563.21	563.21
3130AUVZ4	R041-320-001	04132R	Federal Home Loan Bank	Fair	250,000.00	02/13/2025		4.500	99.761	11/30/2024	249,402.50	249,952.75
3135G05X7	R041-320-002	04132R	Federal National Mtg Assn	Fair	100,000.00	08/25/2025		0.375	96.947	11/30/2024	96,947.00	96,841.01
3133ERPS4	R041-320-003	04132R	Federal Farm Credit Bank	Fair	27,000.00	08/15/2029		3.750	97.998	11/30/2024	26,459.46	26,919.71
					Subtotal						373,372.17	374,276.68
Fund: 2013 I&S-IH35												
0941100008	R041-350-095	04135R	Texas State Treasurer	Fair	404,505.62			4.668			404,505.62	404,505.62
					Subtotal						404,505.62	404,505.62
Fund: 2013 Reserve-IH35												
0941100009	R041-370-095	04137R	Texas State Treasurer	Fair	19,397.28			4.668			19,397.28	19,397.28
3130AUVZ4	R041-370-002	04137R	Federal Home Loan Bank	Fair	300,000.00	02/13/2025		4.500	99.761	11/30/2024	299,283.00	299,943.30
3135G05X7	R041-370-003	04137R	Federal National Mtg Assn	Fair	125,000.00	08/25/2025		0.375	96.947	11/30/2024	121,183.75	121,051.27
3133EP6K6	R041-370-004	04137R	Federal Farm Credit Bank	Fair	800,000.00	03/26/2027		4.500	100.426	11/30/2024	803,408.00	801,125.70
3133ERPS4	R041-370-005	04137R	Federal Farm Credit Bank	Fair	40,000.00	08/15/2029		3.750	97.998	11/30/2024	39,199.20	39,881.04
					Subtotal						1,284,397.28	1,281,398.59
Fund: 2022 I&S-NB Office												
0941100026	R041-420-095	04142R	Texas State Treasurer	Fair	394,761.93			4.668			394,761.93	394,761.93
					Subtotal						394,761.93	394,761.93

**Monthly Board Report
Texas Compliance Details
November 30, 2024**

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
Fund: 2022 Const-Saltwater												
0941100029	R041-430-095	04143R	Texas State Treasurer	Fair	944,291.20			4.668			944,291.20	944,291.20
				Subtotal	944,291.20						944,291.20	944,291.20
Fund: 2022 I&S-Saltwater B												
0941100030	R041-440-095	04144R	Texas State Treasurer	Fair	112,808.08			4.668			112,808.08	112,808.08
				Subtotal	112,808.08						112,808.08	112,808.08
Fund: Opr-Canal												
CMM-716278	U043-100-096	04310U	First United Bank & Trust	Fair	589,040.09			5.260			589,040.09	589,040.09
3130AUVZ4	U043-100-003	04310U	Federal Home Loan Bank	Fair	200,000.00	02/13/2025		4.500	99.761	11/30/2024	199,522.00	199,962.20
3133EP5K7	U043-100-006	04310U	Federal Farm Credit Bank	Fair	500,000.00	03/13/2026		4.500	99.938	11/30/2024	499,690.00	499,153.05
				Subtotal	1,289,040.09						1,288,252.09	1,288,155.34
Fund: Opr-Buda WWTP												
0941100002	U045-100-095	04510U	Texas State Treasurer	Fair	40,448.30			4.668			40,448.30	40,448.30
				Subtotal	40,448.30						40,448.30	40,448.30
Fund: Opr-Carrizo Grndwtr												
CMM-716278	U047-100-096	04710U	First United Bank & Trust	Fair	81,003.11			5.260			81,003.11	81,003.11
912797MN4	U047-100-006	04710U	U.S. Treasury	Fair	500,000.00	12/10/2024		5.000	99.835	11/30/2024	499,175.77	499,375.00
313313AG3	U047-100-005	04710U	Federal Farm Credit Bank	Fair	1,040,666.66	01/07/2025		4.885	99.463	11/30/2024	1,035,081.71	1,035,441.79
				Subtotal	1,621,669.77						1,615,260.59	1,615,819.90
Fund: Const-Carrizo Grndwt												
0941100014	R047-470-095	04747R	Texas State Treasurer	Fair	4,861,968.81			4.668			4,861,968.81	4,861,968.81
				Subtotal	4,861,968.81						4,861,968.81	4,861,968.81
Fund: I&S-Carrizo Grndwtr												
0941100015	R047-480-095	04748R	Texas State Treasurer	Fair	11,282,418.17			4.668			11,282,418.17	11,282,418.17
				Subtotal	11,282,418.17						11,282,418.17	11,282,418.17
Fund: Opr-Western Canyon												
CMM-716278	U050-100-096	05010U	First United Bank & Trust	Fair	856,922.12			5.260			856,922.12	856,922.12
3130AUVZ4	U050-100-003	05010U	Federal Home Loan Bank	Fair	500,000.00	02/13/2025		4.500	99.761	11/30/2024	498,805.00	499,905.50
				Subtotal	1,356,922.12						1,355,727.12	1,356,827.62
Fund: 2020 I&S-WCanyon, re												
0941100005	R050-520-095	05052R	Texas State Treasurer	Fair	1,617,118.51			4.668			1,617,118.51	1,617,118.51

**Monthly Board Report
Texas Compliance Details
November 30, 2024**

CUSIP	Investment #	Fund	Issuer	Investmen Class	Par Value	Maturity Date	Call Date	Current Rate	Market Price	Market Date	Market Value	Book Value
				Subtotal	1,617,118.51						1,617,118.51	1,617,118.51
Fund: Opr-Cordillera WDS												
0941100002	U052-100-095	05210U	Texas State Treasurer	Fair	296,300.62			4.668			296,300.62	296,300.62
CMM-716278	U052-100-096	05210U	First United Bank & Trust	Fair	2,050,050.03			5.260			2,050,050.03	2,050,050.03
				Subtotal	2,346,350.65						2,346,350.65	2,346,350.65
Fund: Opr-Comal Trace												
0941100002	U054-100-095	05410U	Texas State Treasurer	Fair	1,241,558.54			4.668			1,241,558.54	1,241,558.54
				Subtotal	1,241,558.54						1,241,558.54	1,241,558.54
Fund: Opr-Johnson Ranch WD												
CMM-716278	U055-100-096	05510U	First United Bank & Trust	Fair	604,478.19			5.260			604,478.19	604,478.19
91282CEY3	U055-100-001	05510U	U.S. Treasury	Fair	500,000.00	07/15/2025		3.000	99.117	11/30/2024	495,585.94	495,440.13
				Subtotal	1,104,478.19						1,100,064.13	1,099,918.32
Fund: Opr-Rural Wtr												
0941100002	U070-100-095	07010U	Texas State Treasurer	Fair	593,143.14			4.668			593,143.14	593,143.14
				Subtotal	593,143.14						593,143.14	593,143.14
Fund: Opr-Luling WTP												
0941100002	U100-100-095	10010U	Texas State Treasurer	Fair	192,447.87			4.668			192,447.87	192,447.87
				Subtotal	192,447.87						192,447.87	192,447.87
Fund: Opr-Lu-Lo												
CMM-716278	U100-200-096	10020U	First United Bank & Trust	Fair	425,610.16			5.260			425,610.16	425,610.16
0941100002	U100-200-095	10020U	Texas State Treasurer	Fair	129,850.90			4.668			129,850.90	129,850.90
				Subtotal	555,461.06						555,461.06	555,461.06
Fund: 2014 I&S-Lu-Lo												
CMM-716278	R100-400-096	10040R	First United Bank & Trust	Fair	346,761.42			5.260			346,761.42	346,761.42
				Subtotal	346,761.42						346,761.42	346,761.42
Fund: Opr-Canyon Hydro												
CMM-716278	U120-100-096	12010U	First United Bank & Trust	Fair	24,291.76			5.260			24,291.76	24,291.76
				Subtotal	24,291.76						24,291.76	24,291.76
				Total	123,859,777.47						123,526,566.04	123,572,300.39



**Monthly Board Report
Accrued Interest
Sorted by Fund - Investment Number
November 1, 2024 - November 30, 2024**

Guadalupe-Blanco River Auth
Seguin, TX

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
General Revenue										
BC-400006076	U010-100-006	PA2	20,817.43		0.070	0.96	0.00	1.21	0.96	1.21
3130AX2R8	U010-100-008	FAC	0.00	11/22/2024	5.375	23,739.58	0.00	3,135.42	26,875.00	0.00
912828YV6	U010-100-009	TRC	0.00	11/30/2024	1.500	12,622.95	0.00	2,377.05	15,000.00	0.00
CD-88155A	U010-100-010	BCD	521,699.42	12/12/2024	4.909	22,663.30	0.00	2,104.95	0.00	24,768.25
3133EP5K7	U010-100-011	FAC	1,000,000.00	03/13/2026	4.500	6,000.00	0.00	3,750.00	0.00	9,750.00
91282CEY3	U010-100-012	TRC	1,000,000.00	07/15/2025	3.000	6,277.18	0.00	2,445.65	0.00	8,722.83
91282CGE5	U010-100-013	TRC	500,000.00	01/15/2026	3.875	4,054.01	0.00	1,579.48	0.00	5,633.49
BC-729205	U010-100-090	LA2	25,000.00		0.500	198.63	0.00	10.27	0.00	208.90
0941100002	U010-100-095	LA3	2,911,430.11		4.668	3,709.39	0.00	3,754.81	3,709.39	3,754.81
CMM-716278	U010-100-096	LA2	1,175,327.10		5.260	631.16	0.00	1,892.91	631.16	1,892.91
TX-01-0175-0001	U010-100-098	LA4	198,350.29		4.884	841.77	0.00	792.27	841.77	792.27
	Subtotal		7,352,624.35			80,738.93	0.00	21,844.02	47,058.28	55,524.67
G.V.Hydro Operating										
CMM-716278	U021-100-096	LA2	886,649.22		4.668	3,929.60	0.00	3,505.07	3,803.36	3,631.31
	Subtotal		886,649.22			3,929.60	0.00	3,505.07	3,803.36	3,631.31
2021 Const-Lk Dunlap										
91282CEY3	R023-100-001	TRC	173,000.00	07/15/2025	3.000	1,085.95	0.00	423.09	0.00	1,509.04
0941100016	R023-100-095	LA3	2,546.45		4.668	10.56	0.00	9.87	10.56	9.87
	Subtotal		175,546.45			1,096.51	0.00	432.96	10.56	1,518.91
2021 I&S-Lk Dunlap										
0941100017	R023-200-095	LA3	128,922.94		4.668	-965.02	0.00	363.42	204.02	-805.62
	Subtotal		128,922.94			-965.02	0.00	363.42	204.02	-805.62
2021 Const-Lk McQ										
3130AX2R8	R024-100-004	FAC	0.00	11/22/2024	5.375	83,088.54	0.00	10,973.96	94,062.50	0.00
313385AC0	R024-100-007	AFD	3,000,000.00	01/03/2025	5.075	0.00	0.00	0.00	0.00	0.00
313385BP0	R024-100-008	AFD	3,112,500.00	02/07/2025	5.095	0.00	0.00	0.00	0.00	0.00
912797MN4	R024-100-009	ATD	2,500,000.00	12/10/2024	5.000	0.00	0.00	0.00	0.00	0.00
3133EPCW3	R024-100-011	FAC	2,465,000.00	03/10/2025	5.000	17,460.42	0.00	10,270.83	0.00	27,731.25
313385DA1	R024-100-012	AFD	3,500,000.00	03/14/2025	4.375	0.00	0.00	0.00	0.00	0.00
0941100018	R024-100-095	LA3	2,623,831.90		4.668	18,400.01	0.00	11,650.98	18,400.01	11,650.98
	Subtotal		17,201,331.90			118,948.97	0.00	32,895.77	112,462.51	39,382.23

* Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.

**Monthly Board Report
Accrued Interest
Sorted by Fund - Investment Number**

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
Opr-Lk McQueeney										
0941100002	U024-100-095	LA3	198,378.78		4.668	849.57	0.00	726.03	821.32	754.28
	Subtotal		198,378.78			849.57	0.00	726.03	821.32	754.28
2021 I&S-Lk McQ										
0941100019	R024-200-095	LA3	24,616.98		4.668	59.88	0.00	78.25	59.87	78.26
	Subtotal		24,616.98			59.88	0.00	78.25	59.87	78.26
2021 Const-Lk PI										
3130AX2R8	R025-100-004	FAC	0.00	11/22/2024	5.375	83,088.54	0.00	10,973.96	94,062.50	0.00
313385AC0	R025-100-008	AFD	3,000,000.00	01/03/2025	5.075	0.00	0.00	0.00	0.00	0.00
313385BP0	R025-100-009	AFD	3,112,500.00	02/07/2025	5.095	0.00	0.00	0.00	0.00	0.00
912797MN4	R025-100-010	ATD	2,000,000.00	12/10/2024	5.000	0.00	0.00	0.00	0.00	0.00
3133EPCW3	R025-100-012	FAC	1,972,000.00	03/10/2025	5.000	13,968.33	0.00	8,216.67	0.00	22,185.00
313385DA1	R025-100-013	AFD	1,060,000.00	03/14/2025	4.375	0.00	0.00	0.00	0.00	0.00
0941100020	R025-100-095	LA3	2,198,923.43		4.668	8,694.58	0.00	8,396.98	8,694.45	8,397.11
	Subtotal		13,343,423.43			105,751.45	0.00	27,587.61	102,756.95	30,582.11
Opr-Lk Placid										
0941100002	U025-100-095	LA3	174,087.50		4.668	745.54	0.00	637.13	720.75	661.92
	Subtotal		174,087.50			745.54	0.00	637.13	720.75	661.92
2021/2022 I&S Lk PI										
0941100021	R025-200-095	LA3	25,408.10		4.668	61.07	0.00	80.48	61.07	80.48
	Subtotal		25,408.10			61.07	0.00	80.48	61.07	80.48
Opr-Shadow Creek										
3133EP5K7	U030-100-004	FAC	500,000.00	03/13/2026	4.500	3,000.00	0.00	1,875.00	0.00	4,875.00
912797MN4	U030-100-005	ATD	200,000.00	12/10/2024	5.000	0.00	0.00	0.00	0.00	0.00
91282CEY3	U030-100-006	TRC	300,000.00	07/15/2025	3.000	1,883.15	0.00	733.70	0.00	2,616.85
CMM-716278	U030-100-096	LA2	269,589.17		5.260	1,156.43	0.00	1,065.73	1,156.43	1,065.73
	Subtotal		1,269,589.17			6,039.58	0.00	3,674.43	1,156.43	8,557.58
Opr-Stein Falls										
3133EP5K7	U033-100-002	FAC	1,000,000.00	03/13/2026	4.500	6,000.00	0.00	3,750.00	0.00	9,750.00
3133EP6K6	U033-100-003	FAC	2,000,000.00	03/26/2027	4.500	8,750.00	0.00	7,500.00	0.00	16,250.00
912797MN4	U033-100-004	ATD	500,000.00	12/10/2024	5.000	0.00	0.00	0.00	0.00	0.00
91282CEY3	U033-100-006	TRC	500,000.00	07/15/2025	3.000	3,138.58	0.00	1,222.83	0.00	4,361.41
91282CGE5	U033-100-007	TRC	500,000.00	01/15/2026	3.875	4,054.01	0.00	1,579.48	0.00	5,633.49
3133ERNE7	U033-100-008	FAC	1,000,000.00	08/05/2026	4.375	9,114.58	0.00	3,645.83	0.00	12,760.41
3135G05X7	U033-100-009	FAC	175,000.00	08/25/2025	0.375	120.32	0.00	54.69	0.00	175.01
3133EPCW3	U033-100-010	FAC	493,000.00	03/10/2025	5.000	3,492.08	0.00	2,054.17	0.00	5,546.25

* Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.

Monthly Board Report
Accrued Interest
Sorted by Fund - Investment Number

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
Opr-Stein Falls										
0941100002	U033-100-095	LA3	740,673.18		4.668	3,066.52	0.00	2,710.75	3,066.52	2,710.75
CMM-716278	U033-100-096	LA2	12,450.37		5.260	53.41	0.00	49.22	53.41	49.22
	Subtotal		6,921,123.55			37,789.50	0.00	22,566.97	3,119.93	57,236.54
2021 Const-Stein Falls										
0941100022	R033-300-095	LA3	1,506,421.52		4.668	6,235.50	0.00	5,834.05	6,235.50	5,834.05
	Subtotal		1,506,421.52			6,235.50	0.00	5,834.05	6,235.50	5,834.05
2021 I&S-Stein Falls										
0941100024	R033-400-095	LA3	440,919.96		4.668	989.31	0.00	1,368.16	989.31	1,368.16
	Subtotal		440,919.96			989.31	0.00	1,368.16	989.31	1,368.16
2022 Const-Sunfield										
0941100027	R037-100-095	LA3	4,583,078.95		4.668	18,970.70	0.00	17,749.33	18,970.70	17,749.33
	Subtotal		4,583,078.95			18,970.70	0.00	17,749.33	18,970.70	17,749.33
Opr-Sunfield WWTP										
3133EP5K7	U037-100-002	FAC	1,000,000.00	03/13/2026	4.500	6,000.00	0.00	3,750.00	0.00	9,750.00
313313AG3	U037-100-003	AFD	520,333.33	01/07/2025	4.885	0.00	0.00	0.00	0.00	0.00
91282CEY3	U037-100-004	TRC	500,000.00	07/15/2025	3.000	3,138.58	0.00	1,222.83	0.00	4,361.41
0941100002	U037-100-095	LA3	586,121.07		4.668	2,426.64	0.00	2,145.11	2,426.64	2,145.11
	Subtotal		2,606,454.40			11,565.22	0.00	7,117.94	2,426.64	16,256.52
2022 I&S-Sunfield										
0941100028	R037-200-095	LA3	480,434.05		4.668	1,078.63	0.00	1,491.01	1,078.63	1,491.01
	Subtotal		480,434.05			1,078.63	0.00	1,491.01	1,078.63	1,491.01
2021 Const-Dietz										
0941100023	R038-100-095	LA3	977,581.74		4.668	4,046.49	0.00	3,785.99	4,046.49	3,785.99
	Subtotal		977,581.74			4,046.49	0.00	3,785.99	4,046.49	3,785.99
2021 I&S-Dietz										
0941100024	R038-400-095	LA3	134,733.49		4.668	302.22	0.00	417.95	302.22	417.95
	Subtotal		134,733.49			302.22	0.00	417.95	302.22	417.95
2010 I&S-RRWDS										
0941100002	R041-100-095	LA3	0.00		5.297	0.00	0.00	0.00	0.00	0.00
	Subtotal		0.00			0.00	0.00	0.00	0.00	0.00
Opr-Water Supply										

* Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.

**Monthly Board Report
Accrued Interest
Sorted by Fund - Investment Number**

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
Opr-Water Supply										
3130AUVZ4	U041-100-006	FAC	3,000,000.00	02/13/2025	4.500	29,250.00	0.00	11,250.00	0.00	40,500.00
3130AX2R8	U041-100-009	FAC	0.00	11/22/2024	5.375	23,739.58	0.00	3,135.42	26,875.00	0.00
3130AX2R8	U041-100-010	FAC	0.00	11/22/2024	5.375	23,739.58	0.00	3,135.42	26,875.00	0.00
3135G05X7	U041-100-011	FAC	2,000,000.00	08/25/2025	0.375	1,375.00	0.00	625.00	0.00	2,000.00
912828YV6	U041-100-012	TRC	0.00	11/30/2024	1.500	25,245.90	0.00	4,754.10	30,000.00	0.00
3133EP5K7	U041-100-013	FAC	2,000,000.00	03/13/2026	4.500	12,000.00	0.00	7,500.00	0.00	19,500.00
3133EP6K6	U041-100-014	FAC	2,000,000.00	03/26/2027	4.500	8,750.00	0.00	7,500.00	0.00	16,250.00
91282CEY3	U041-100-015	TRC	2,000,000.00	07/15/2025	3.000	12,554.35	0.00	4,891.30	0.00	17,445.65
91282CGE5	U041-100-016	TRC	2,000,000.00	01/15/2026	3.875	16,216.03	0.00	6,317.94	0.00	22,533.97
3133ERNE7	U041-100-017	FAC	2,000,000.00	08/05/2026	4.375	18,229.17	0.00	7,291.66	0.00	25,520.83
1379800040	U041-100-094	LA5	2,797,519.64		4.710	11,481.47	0.00	10,793.88	11,481.47	10,793.88
0941100002	U041-100-095	LA3	3,254,730.92		4.668	9,236.48	0.00	5,081.77	9,236.48	5,081.77
CMM-716278	U041-100-096	LA2	5,994,271.61		5.260	3,317.44	0.00	5,793.44	3,317.44	5,793.44
	Subtotal		27,046,522.17			195,135.00	0.00	78,069.93	107,785.39	165,419.54
2007B/2017 I&S-RRWDS										
0941100013	R041-120-095	LA3	319,754.26		4.668	1,753.80	0.00	1,385.26	1,753.80	1,385.26
	Subtotal		319,754.26			1,753.80	0.00	1,385.26	1,753.80	1,385.26
2007 Rate Stab-RRWDS										
3135G05X7	R041-150-003	FAC	450,000.00	08/25/2025	0.375	309.38	0.00	140.62	0.00	450.00
3133EP6K6	R041-150-004	FAC	1,069,000.00	03/26/2027	4.500	4,676.88	0.00	4,008.75	0.00	8,685.63
0941100002	R041-150-095	LA3	5,461.33		4.668	22.61	0.00	19.99	22.61	19.99
CMM-716278	R041-150-096	LA2	35,410.40		5.260	151.90	0.00	139.98	151.90	139.98
	Subtotal		1,559,871.73			5,160.77	0.00	4,309.34	174.51	9,295.60
2015 IWPP Bond										
796237G66	R041-160-001	MUN	1,820,000.00	02/01/2026	5.000	22,750.00	0.00	7,583.33	0.00	30,333.33
CMM-716278	R041-160-096	LA2	0.00		5.260	240.56	0.00	0.00	0.00	240.56
	Subtotal		1,820,000.00			22,990.56	0.00	7,583.33	0.00	30,573.89
2016 I&S-SM WTP										
CMM-716278	R041-180-096	LA2	90,548.98		5.260	329.43	0.00	392.39	329.43	392.39
	Subtotal		90,548.98			329.43	0.00	392.39	329.43	392.39
2020 I&S-Gen Imp/Ref										
CMM-716278	R041-200-096	LA2	279,176.38		5.260	2,633.33	0.00	979.56	765.60	2,847.29
	Subtotal		279,176.38			2,633.33	0.00	979.56	765.60	2,847.29
2012 Reserve-MidBasin										
3135G05X7	R041-250-003	FAC	80,000.00	08/25/2025	0.375	55.00	0.00	25.00	0.00	80.00

* Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.

**Monthly Board Report
Accrued Interest
Sorted by Fund - Investment Number**

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
2012 Reserve-MidBasin										
3133EP6K6	R041-250-008	FAC	190,000.00	03/26/2027	4.500	831.25	0.00	712.50	0.00	1,543.75
0941100002	R041-250-095	LA3	12,634.01		4.668	52.31	0.00	46.24	52.31	46.24
	Subtotal		282,634.01			938.56	0.00	783.74	52.31	1,669.99
2012 I&S-Mid-Basin										
CMM-716278	R041-260-096	LA2	88,829.14		5.260	854.77	0.00	384.07	322.74	916.10
	Subtotal		88,829.14			854.77	0.00	384.07	322.74	916.10
2013 RateStab-WCanyon										
3130AUVZ4	R041-310-003	FAC	500,000.00	02/13/2025	4.500	4,875.00	0.00	1,875.00	0.00	6,750.00
3135G05X7	R041-310-004	FAC	200,000.00	08/25/2025	0.375	137.50	0.00	62.50	0.00	200.00
3133EP6K6	R041-310-005	FAC	700,000.00	03/26/2027	4.500	3,062.50	0.00	2,625.00	0.00	5,687.50
3133ERPS4	R041-310-006	FAC	529,000.00	08/15/2029	3.750	4,132.82	0.00	1,653.12	0.00	5,785.94
0941100002	R041-310-095	LA3	19,708.60		4.668	81.60	0.00	72.13	81.60	72.13
	Subtotal		1,948,708.60			12,289.42	0.00	6,287.75	81.60	18,495.57
2013 Rate Stab-IH35										
3130AUVZ4	R041-320-001	FAC	250,000.00	02/13/2025	4.500	2,437.50	0.00	937.50	0.00	3,375.00
3135G05X7	R041-320-002	FAC	100,000.00	08/25/2025	0.375	68.75	0.00	31.25	0.00	100.00
3133ERPS4	R041-320-003	FAC	27,000.00	08/15/2029	3.750	210.94	0.00	84.38	0.00	295.32
0941100011	R041-320-095	LA3	563.21		4.668	17.97	0.00	2.10	2.36	17.71
	Subtotal		377,563.21			2,735.16	0.00	1,055.23	2.36	3,788.03
2013 I&S-IH35										
0941100008	R041-350-095	LA3	404,505.62		4.668	922.87	0.00	1,255.83	922.87	1,255.83
	Subtotal		404,505.62			922.87	0.00	1,255.83	922.87	1,255.83
2013 Reserve-IH35										
3130AUVZ4	R041-370-002	FAC	300,000.00	02/13/2025	4.500	2,925.00	0.00	1,125.00	0.00	4,050.00
3135G05X7	R041-370-003	FAC	125,000.00	08/25/2025	0.375	85.95	0.00	39.06	0.00	125.01
3133EP6K6	R041-370-004	FAC	800,000.00	03/26/2027	4.500	3,500.00	0.00	3,000.00	0.00	6,500.00
3133ERPS4	R041-370-005	FAC	40,000.00	08/15/2029	3.750	312.50	0.00	125.00	0.00	437.50
0941100009	R041-370-095	LA3	19,397.28		4.668	80.31	0.00	75.10	80.31	75.10
	Subtotal		1,284,397.28			6,903.76	0.00	4,364.16	80.31	11,187.61
2022 Const-NB Office										
0941100025	R041-410-095	LA3	0.00		5.297	108.76	0.00	0.00	0.00	108.76
	Subtotal		0.00			108.76	0.00	0.00	0.00	108.76
2022 I&S-NB Office										
0941100026	R041-420-095	LA3	394,761.93		4.668	1,245.38	0.00	1,370.92	1,245.38	1,370.92

* Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.

**Monthly Board Report
Accrued Interest
Sorted by Fund - Investment Number**

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
Subtotal			394,761.93			1,245.38	0.00	1,370.92	1,245.38	1,370.92
2022 Const-Saltwater Barrier										
0941100029	R041-430-095	LA3	944,291.20		4.668	3,908.69	0.00	3,657.05	3,908.69	3,657.05
Subtotal			944,291.20			3,908.69	0.00	3,657.05	3,908.69	3,657.05
2022 I&S-Saltwater Barrier										
0941100030	R041-440-095	LA3	112,808.08		4.668	253.43	0.00	350.14	253.43	350.14
Subtotal			112,808.08			253.43	0.00	350.14	253.43	350.14
Opr-Canal										
3130AUVZ4	U043-100-003	FAC	200,000.00	02/13/2025	4.500	1,950.00	0.00	750.00	0.00	2,700.00
3130AX2R8	U043-100-005	FAC	0.00	11/22/2024	5.375	11,869.79	0.00	1,567.71	13,437.50	0.00
3133EP5K7	U043-100-006	FAC	500,000.00	03/13/2026	4.500	3,000.00	0.00	1,875.00	0.00	4,875.00
CMM-716278	U043-100-096	LA2	589,040.09		5.260	321.49	0.00	951.90	321.49	951.90
Subtotal			1,289,040.09			17,141.28	0.00	5,144.61	13,758.99	8,526.90
Opr-Buda WWTP										
0941100002	U045-100-095	LA3	40,448.30		4.668	167.46	0.00	148.03	167.46	148.03
Subtotal			40,448.30			167.46	0.00	148.03	167.46	148.03
Opr-Carrizo Grndwtr										
313313AG3	U047-100-005	AFD	1,040,666.66	01/07/2025	4.885	0.00	0.00	0.00	0.00	0.00
912797MN4	U047-100-006	ATD	500,000.00	12/10/2024	5.000	0.00	0.00	0.00	0.00	0.00
CMM-716278	U047-100-096	LA2	81,003.11		5.260	347.47	0.00	320.22	347.47	320.22
Subtotal			1,621,669.77			347.47	0.00	320.22	347.47	320.22
Const-Carrizo Grndwtr										
0941100014	R047-470-095	LA3	4,861,968.81		4.668	33,292.45	0.00	24,155.15	33,292.45	24,155.15
Subtotal			4,861,968.81			33,292.45	0.00	24,155.15	33,292.45	24,155.15
I&S-Carrizo Grndwtr										
0941100015	R047-480-095	LA3	11,282,418.17		4.668	26,711.68	0.00	36,438.18	26,711.68	36,438.18
Subtotal			11,282,418.17			26,711.68	0.00	36,438.18	26,711.68	36,438.18
Opr-Western Canyon										
3130AUVZ4	U050-100-003	FAC	500,000.00	02/13/2025	4.500	4,875.00	0.00	1,875.00	0.00	6,750.00
3130AX2R8	U050-100-004	FAC	0.00	11/22/2024	5.375	11,869.79	0.00	1,567.71	13,437.50	0.00
CMM-716278	U050-100-096	LA2	856,922.12		5.260	1,470.59	0.00	2,010.88	1,470.59	2,010.88
Subtotal			1,356,922.12			18,215.38	0.00	5,453.59	14,908.09	8,760.88

* Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.

**Monthly Board Report
Accrued Interest
Sorted by Fund - Investment Number**

CUSIP	Investment #	Security Type	Par Value	Maturity Date	Current Rate	* Beginning Accrued Interest	Adjusted Acc'd Int. at Purchase During Period	Interest Earned	Interest Received	* Ending Accrued Interest
2020 I&S-WCanyon, refunding										
0941100005	R050-520-095	LA3	1,617,118.51		4.668	8,757.56	0.00	6,471.61	6,247.44	8,981.73
		Subtotal	1,617,118.51			8,757.56	0.00	6,471.61	6,247.44	8,981.73
Opr-Cordillera WDS										
3130AX2R8	U052-100-004	FAC	0.00	11/22/2024	5.375	11,869.79	0.00	1,567.71	13,437.50	0.00
0941100002	U052-100-095	LA3	296,300.62		4.668	1,226.92	0.00	1,084.41	1,226.74	1,084.59
CMM-716278	U052-100-096	LA2	2,050,050.03		5.260	6,588.62	0.00	6,727.50	6,588.62	6,727.50
		Subtotal	2,346,350.65			19,685.33	0.00	9,379.62	21,252.86	7,812.09
Opr-Comal Trace										
3130AX2R8	U054-100-002	FAC	0.00	11/22/2024	5.375	11,869.79	0.00	1,567.71	13,437.50	0.00
0941100002	U054-100-095	LA3	1,241,558.54		4.668	3,012.04	0.00	3,269.38	3,012.04	3,269.38
		Subtotal	1,241,558.54			14,881.83	0.00	4,837.09	16,449.54	3,269.38
Opr-Johnson Ranch WDS										
91282CEY3	U055-100-001	TRC	500,000.00	07/15/2025	3.000	3,138.58	0.00	1,222.83	0.00	4,361.41
CMM-716278	U055-100-096	LA2	604,478.19		5.260	2,592.96	0.00	2,389.60	2,592.96	2,389.60
		Subtotal	1,104,478.19			5,731.54	0.00	3,612.43	2,592.96	6,751.01
Opr-Rural Wtr										
0941100002	U070-100-095	LA3	593,143.14		4.668	2,455.72	0.00	2,170.81	2,455.72	2,170.81
		Subtotal	593,143.14			2,455.72	0.00	2,170.81	2,455.72	2,170.81
Opr-Luling WTP										
0941100002	U100-100-095	LA3	192,447.87		4.668	796.77	0.00	704.33	796.77	704.33
		Subtotal	192,447.87			796.77	0.00	704.33	796.77	704.33
Opr-Lu-Lo										
0941100002	U100-200-095	LA3	129,850.90		4.668	537.61	0.00	475.23	537.61	475.23
CMM-716278	U100-200-096	LA2	425,610.16		5.260	1,825.69	0.00	1,682.51	1,825.69	1,682.51
		Subtotal	555,461.06			2,363.30	0.00	2,157.74	2,363.30	2,157.74
2014 I&S-Lu-Lo										
CMM-716278	R100-400-096	LA2	346,761.42		5.260	1,395.96	0.00	1,422.15	1,395.96	1,422.15
		Subtotal	346,761.42			1,395.96	0.00	1,422.15	1,395.96	1,422.15
Opr-Canyon Hydro										
CMM-716278	U120-100-096	LA2	24,291.76		5.260	107.66	0.00	96.03	104.20	99.49
		Subtotal	24,291.76			107.66	0.00	96.03	104.20	99.49

* Beginning Accrued may not include investments that redeemed in the previous month that had outstanding accrued interest.

Total	123,859,777.47	808,448.73	0.00	366,896.86	566,807.85	608,537.74
-------	----------------	------------	------	------------	------------	------------



Guadalupe-Blanco River Auth
Seguin, TX

Monthly Board Report
Texas Compliance Change in Val Report
Sorted by Fund
November 1, 2024 - November 30, 2024

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Fund: General Revenue									
U010-100-006	FROST	01010U	09/01/2024	1.21	21,054.40	30.63	266.64	-236.97	20,817.43
BC-400006076	20,817.43	0.070	/ /	0.96	21,054.40	30.63	266.64	-236.97	20,817.43
U010-100-008	FHLB	01010U	08/30/2023	3,135.42	1,000,059.68	0.00	1,000,000.00	-1,000,059.68	0.00
3130AX2R8	0.00	0.000	11/22/2024	26,875.00	999,550.00	0.00	1,000,000.00	-999,550.00	0.00
U010-100-009	USTR	01010U	12/06/2023	2,377.05	1,994,512.15	0.00	2,000,000.00	-1,994,512.15	0.00
912828YV6	0.00	0.000	11/30/2024	15,000.00	1,983,360.00	0.00	2,000,000.00	-1,983,360.00	0.00
U010-100-010	FSTLOC	01010U	12/14/2023	2,104.95	521,699.42	0.00	0.00	0.00	521,699.42
CD-88155A	521,699.42	4.909	12/12/2024	0.00	521,699.42	0.00	0.00	0.00	521,699.42
U010-100-011	FFCB	01010U	03/22/2024	3,750.00	998,196.12	0.00	0.00	109.99	998,306.11
3133EP5K7	1,000,000.00	4.639	03/13/2026	0.00	1,003,710.00	0.00	0.00	-4,330.00	999,380.00
U010-100-012	USTR	01010U	08/16/2024	2,445.65	989,669.67	0.00	0.00	1,210.59	990,880.26
91282CEY3	1,000,000.00	4.516	07/15/2025	0.00	987,500.00	0.00	0.00	3,671.88	991,171.88
U010-100-013	USTR	01010U	08/16/2024	1,579.48	497,706.18	0.00	0.00	156.40	497,862.58
91282CGE5	500,000.00	4.270	01/15/2026	0.00	498,125.00	0.00	0.00	-976.56	497,148.44
U010-100-090	SEGST	01010U	09/01/2024	10.27	25,000.00	0.00	0.00	0.00	25,000.00
BC-729205	25,000.00	0.500	/ /	0.00	25,000.00	0.00	0.00	0.00	25,000.00
U010-100-095	TXPOOL	01010U	09/01/2024	3,754.81	892,675.30	2,022,464.20	0.00	2,018,754.81	2,911,430.11
0941100002	2,911,430.11	4.668	/ /	3,709.39	892,675.30	2,022,464.20	0.00	2,018,754.81	2,911,430.11
U010-100-096	SEGST	01010U	09/01/2024	1,892.91	146,559.19	1,029,399.07	0.00	1,028,767.91	1,175,327.10
CMM-716278	1,175,327.10	5.260	/ /	631.16	146,559.19	1,029,399.07	0.00	1,028,767.91	1,175,327.10
U010-100-098	TXCLAS	01010U	09/01/2024	792.27	197,558.02	1,634.04	0.00	792.27	198,350.29
TX-01-0175-0001	198,350.29	4.883	/ /	841.77	197,558.02	1,634.04	0.00	792.27	198,350.29

Portfolio GBRA

Data Updated: SET_BD: 12/11/2024 10:12
 Run Date: 12/11/2024 - 10:12

TC (PRF_TC) 7.0
 Report Ver. 7.3.11

Monthly Board Report
Texas Compliance Change in Val Report
November 1, 2024 - November 30, 2024

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Sub Totals For: Fund: General Revenue				21,844.02	7,284,690.13	3,053,527.94	3,000,266.64	54,983.17	7,339,673.30
				47,058.28	7,276,791.33	3,053,527.94	3,000,266.64	63,533.34	7,340,324.67
Fund: G.V.Hydro Operating									
U021-100-096	SEGST	02110U	08/31/2024	3,505.07	883,144.15	7,308.43	0.00	3,505.07	886,649.22
CMM-716278	886,649.22	4.668	/ /	3,803.36	883,144.15	7,308.43	0.00	3,505.07	886,649.22
Sub Totals For: Fund: G.V.Hydro Operating				3,505.07	883,144.15	7,308.43	0.00	3,505.07	886,649.22
				3,803.36	883,144.15	7,308.43	0.00	3,505.07	886,649.22
Fund: 2021 Const-Lk Dunlap									
R023-100-001	USTR	02310R	08/16/2024	423.09	171,212.85	0.00	0.00	209.43	171,422.28
91282CEY3	173,000.00	4.516	07/15/2025	0.00	170,837.50	0.00	0.00	635.23	171,472.73
R023-100-095	TXPOOL	02310R	09/01/2024	9.87	2,536.58	20.43	0.00	9.87	2,546.45
0941100016	2,546.45	4.668	/ /	10.56	2,536.58	20.43	0.00	9.87	2,546.45
Sub Totals For: Fund: 2021 Const-Lk Dunlap				432.96	173,749.43	20.43	0.00	219.30	173,968.73
				10.56	173,374.08	20.43	0.00	645.10	174,019.18
Fund: 2021 I&S-Lk Dunlap									
R023-200-095	TXPOOL	02320R	09/01/2024	363.42	84,842.23	44,284.73	0.00	44,080.71	128,922.94
0941100017	128,922.94	4.668	/ /	204.02	84,842.23	44,284.73	0.00	44,080.71	128,922.94
Sub Totals For: Fund: 2021 I&S-Lk Dunlap				363.42	84,842.23	44,284.73	0.00	44,080.71	128,922.94
				204.02	84,842.23	44,284.73	0.00	44,080.71	128,922.94
Fund: 2021 Const-Lk McQ									
R024-100-004	FHLB	02410R	08/30/2023	10,973.96	3,500,208.88	0.00	3,500,000.00	-3,500,208.88	0.00
3130AX2R8	0.00	0.000	11/22/2024	94,062.50	3,498,425.00	0.00	3,500,000.00	-3,498,425.00	0.00
R024-100-007	FHLB	02410R	05/22/2024	0.00	2,973,356.25	0.00	0.00	12,687.50	2,986,043.75
313385AC0	3,000,000.00	5.287	01/03/2025	0.00	2,948,550.00	0.00	0.00	36,876.90	2,985,426.90
R024-100-008	FNMA	02410R	05/22/2024	0.00	3,069,923.60	0.00	0.00	13,033.59	3,082,957.19
313385BP0	3,112,500.00	5.246	02/07/2025	0.00	3,046,639.50	0.00	0.00	36,928.88	3,083,568.38

Monthly Board Report
Texas Compliance Change in Val Report
November 1, 2024 - November 30, 2024

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
R024-100-009	USTR	02410R	08/16/2024	0.00	2,486,458.33	0.00	0.00	10,416.67	2,496,875.00
912797MN4	2,500,000.00	5.152	12/10/2024	0.00	2,466,500.00	0.00	0.00	29,378.83	2,495,878.83
R024-100-011	FFCB	02410R	08/16/2024	10,270.83	2,466,927.92	0.00	0.00	-448.35	2,466,479.57
3133EPCW3	2,465,000.00	4.770	03/10/2025	0.00	2,465,000.00	0.00	0.00	-517.65	2,464,482.35
R024-100-012	FHLB	02410R	11/22/2024	0.00	0.00	3,452,361.11	0.00	3,456,189.24	3,456,189.24
313385DA1	3,500,000.00	4.435	03/14/2025	0.00	0.00	3,452,361.11	0.00	3,451,962.50	3,451,962.50
R024-100-095	TXPOOL	02410R	09/01/2024	11,650.98	3,695,479.53	3,624,113.49	4,677,361.11	-1,071,647.63	2,623,831.90
0941100018	2,623,831.90	4.668	/ /	18,400.01	3,695,479.53	3,624,113.49	4,677,361.11	-1,071,647.63	2,623,831.90
Sub Totals For: Fund: 2021 Const-Lk McQ				32,895.77	18,192,354.51	7,076,474.60	8,177,361.11	-1,079,977.86	17,112,376.65
				112,462.51	18,120,594.03	7,076,474.60	8,177,361.11	-1,015,443.17	17,105,150.86
Fund: Opr-Lk McQueeney									
U024-100-095	TXPOOL	02410U	08/31/2024	726.03	197,652.75	1,547.35	0.00	726.03	198,378.78
0941100002	198,378.78	4.668	/ /	821.32	197,652.75	1,547.35	0.00	726.03	198,378.78
Sub Totals For: Fund: Opr-Lk McQueeney				726.03	197,652.75	1,547.35	0.00	726.03	198,378.78
				821.32	197,652.75	1,547.35	0.00	726.03	198,378.78
Fund: 2021 I&S-Lk McQ									
R024-200-095	TXPOOL	02420R	09/01/2024	78.25	19,044.73	5,632.12	0.00	5,572.25	24,616.98
0941100019	24,616.98	4.668	/ /	59.87	19,044.73	5,632.12	0.00	5,572.25	24,616.98
Sub Totals For: Fund: 2021 I&S-Lk McQ				78.25	19,044.73	5,632.12	0.00	5,572.25	24,616.98
				59.87	19,044.73	5,632.12	0.00	5,572.25	24,616.98
Fund: 2021 Const-Lk PI									
R025-100-004	FHLB	02510R	08/30/2023	10,973.96	3,500,208.88	0.00	3,500,000.00	-3,500,208.88	0.00
3130AX2R8	0.00	0.000	11/22/2024	94,062.50	3,498,425.00	0.00	3,500,000.00	-3,498,425.00	0.00
R025-100-008	FHLB	02510R	05/22/2024	0.00	2,973,356.25	0.00	0.00	12,687.50	2,986,043.75
313385AC0	3,000,000.00	5.287	01/03/2025	0.00	2,948,550.00	0.00	0.00	36,876.90	2,985,426.90
R025-100-009	FNMA	02510R	05/22/2024	0.00	3,069,923.60	0.00	0.00	13,033.59	3,082,957.19
313385BP0	3,112,500.00	5.246	02/07/2025	0.00	3,046,639.50	0.00	0.00	36,928.88	3,083,568.38

Monthly Board Report
Texas Compliance Change in Val Report
November 1, 2024 - November 30, 2024

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
R025-100-010	USTR	02510R	08/16/2024	0.00	1,989,166.67	0.00	0.00	8,333.33	1,997,500.00
912797MN4	2,000,000.00	5.152	12/10/2024	0.00	1,973,200.00	0.00	0.00	23,503.06	1,996,703.06
R025-100-012	FFCB	02510R	08/16/2024	8,216.67	1,973,542.34	0.00	0.00	-358.68	1,973,183.66
3133EPCW3	1,972,000.00	4.770	03/10/2025	0.00	1,972,000.00	0.00	0.00	-414.12	1,971,585.88
R025-100-013	FHLB	02510R	11/22/2024	0.00	0.00	1,045,572.22	0.00	1,046,731.60	1,046,731.60
313385DA1	1,060,000.00	4.435	03/14/2025	0.00	0.00	1,045,572.22	0.00	1,045,451.50	1,045,451.50
R025-100-095	TXPOOL	02510R	09/01/2024	8,396.98	1,656,551.40	3,611,153.93	3,060,087.45	542,372.03	2,198,923.43
0941100020	2,198,923.43	4.668	//	8,694.45	1,656,551.40	3,611,153.93	3,060,087.45	542,372.03	2,198,923.43
Sub Totals For: Fund: 2021 Const-Lk PI				27,587.61	15,162,749.14	4,656,726.15	6,560,087.45	-1,877,409.51	13,285,339.63
				102,756.95	15,095,365.90	4,656,726.15	6,560,087.45	-1,813,706.75	13,281,659.15
Fund: Opr-Lk Placid									
U025-100-095	TXPOOL	02510U	08/31/2024	637.13	173,450.37	1,357.88	0.00	637.13	174,087.50
0941100002	174,087.50	4.668	//	720.75	173,450.37	1,357.88	0.00	637.13	174,087.50
Sub Totals For: Fund: Opr-Lk Placid				637.13	173,450.37	1,357.88	0.00	637.13	174,087.50
				720.75	173,450.37	1,357.88	0.00	637.13	174,087.50
Fund: 2021/2022 I&S Lk PI									
R025-200-095	TXPOOL	02520R	09/01/2024	80.48	19,563.62	5,905.55	0.00	5,844.48	25,408.10
0941100021	25,408.10	4.668	//	61.07	19,563.62	5,905.55	0.00	5,844.48	25,408.10
Sub Totals For: Fund: 2021/2022 I&S Lk PI				80.48	19,563.62	5,905.55	0.00	5,844.48	25,408.10
				61.07	19,563.62	5,905.55	0.00	5,844.48	25,408.10
Fund: Opr-Shadow Creek									
U030-100-004	FFCB	03010U	03/22/2024	1,875.00	499,098.06	0.00	0.00	55.00	499,153.06
3133EP5K7	500,000.00	4.639	03/13/2026	0.00	501,855.00	0.00	0.00	-2,165.00	499,690.00
U030-100-005	USTR	03010U	08/16/2024	0.00	198,916.67	0.00	0.00	833.33	199,750.00
912797MN4	200,000.00	5.152	12/10/2024	0.00	197,320.00	0.00	0.00	2,350.31	199,670.31
U030-100-006	USTR	03010U	08/16/2024	733.70	296,900.90	0.00	0.00	363.18	297,264.08
91282CEY3	300,000.00	4.516	07/15/2025	0.00	296,250.00	0.00	0.00	1,101.56	297,351.56

Monthly Board Report
Texas Compliance Change in Val Report
November 1, 2024 - November 30, 2024

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
U030-100-096	SEGST	03010U	09/01/2024	1,065.73	268,523.44	2,222.16	0.00	1,065.73	269,589.17
CMM-716278	269,589.17	5.260	/ /	1,156.43	268,523.44	2,222.16	0.00	1,065.73	269,589.17
Sub Totals For: Fund: Opr-Shadow Creek				3,674.43	1,263,439.07	2,222.16	0.00	2,317.24	1,265,756.31
				1,156.43	1,263,948.44	2,222.16	0.00	2,352.60	1,266,301.04
Fund: Opr-Stein Falls									
U033-100-002	FFCB	03310U	03/22/2024	3,750.00	998,196.12	0.00	0.00	109.99	998,306.11
3133EP5K7	1,000,000.00	4.639	03/13/2026	0.00	1,003,710.00	0.00	0.00	-4,330.00	999,380.00
U033-100-003	FFCB	03310U	03/26/2024	7,500.00	2,002,915.37	0.00	0.00	-101.11	2,002,814.26
3133EP6K6	2,000,000.00	4.434	03/26/2027	0.00	2,026,000.00	0.00	0.00	-17,480.00	2,008,520.00
U033-100-004	USTR	03310U	08/16/2024	0.00	497,291.67	0.00	0.00	2,083.33	499,375.00
912797MN4	500,000.00	5.152	12/10/2024	0.00	493,300.00	0.00	0.00	5,875.77	499,175.77
U033-100-006	USTR	03310U	08/16/2024	1,222.83	494,834.83	0.00	0.00	605.30	495,440.13
91282CEY3	500,000.00	4.516	07/15/2025	0.00	493,750.00	0.00	0.00	1,835.94	495,585.94
U033-100-007	USTR	03310U	08/16/2024	1,579.48	497,706.18	0.00	0.00	156.40	497,862.58
91282CGE5	500,000.00	4.270	01/15/2026	0.00	498,125.00	0.00	0.00	-976.56	497,148.44
U033-100-008	FFCB	03310U	08/16/2024	3,645.83	1,004,764.28	0.00	0.00	-225.44	1,004,538.84
3133ERNE7	1,000,000.00	4.090	08/05/2026	0.00	1,006,750.00	0.00	0.00	-11,020.00	995,730.00
U033-100-009	FNMA	03310U	08/30/2023	54.69	168,843.57	0.00	0.00	628.20	169,471.77
3135G05X7	175,000.00	4.951	08/25/2025	0.00	168,162.75	0.00	0.00	1,494.50	169,657.25
U033-100-010	FFCB	03310U	08/16/2024	2,054.17	493,385.58	0.00	0.00	-89.67	493,295.91
3133EPCW3	493,000.00	4.770	03/10/2025	0.00	493,000.00	0.00	0.00	-103.53	492,896.47
U033-100-095	TXPOOL	03310U	09/01/2024	2,710.75	737,962.43	5,777.27	0.00	2,710.75	740,673.18
0941100002	740,673.18	4.668	/ /	3,066.52	737,962.43	5,777.27	0.00	2,710.75	740,673.18
U033-100-096	SEGST	03310U	09/17/2024	49.22	12,401.15	102.63	0.00	49.22	12,450.37
CMM-716278	12,450.37	5.260	/ /	53.41	12,401.15	102.63	0.00	49.22	12,450.37
Sub Totals For: Fund: Opr-Stein Falls				22,566.97	6,908,301.18	5,879.90	0.00	5,926.97	6,914,228.15
				3,119.93	6,933,161.33	5,879.90	0.00	-21,943.91	6,911,217.42

Portfolio GBRA

Monthly Board Report
Texas Compliance Change in Val Report
November 1, 2024 - November 30, 2024

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Fund: 2021 Const-Stein Fal									
R033-300-095	TXPOOL	03330R	09/01/2024	5,834.05	1,500,587.47	12,069.55	0.00	5,834.05	1,506,421.52
0941100022	1,506,421.52	4.668	/ /	6,235.50	1,500,587.47	12,069.55	0.00	5,834.05	1,506,421.52
Sub Totals For: Fund: 2021 Const-Stein Fal				5,834.05	1,500,587.47	12,069.55	0.00	5,834.05	1,506,421.52
				6,235.50	1,500,587.47	12,069.55	0.00	5,834.05	1,506,421.52
Fund: 2021 I&S-Stein Falls									
R033-400-095	TXPOOL	03340R	09/01/2024	1,368.16	330,301.80	111,607.47	0.00	110,618.16	440,919.96
0941100024	440,919.96	4.668	/ /	989.31	330,301.80	111,607.47	0.00	110,618.16	440,919.96
Sub Totals For: Fund: 2021 I&S-Stein Falls				1,368.16	330,301.80	111,607.47	0.00	110,618.16	440,919.96
				989.31	330,301.80	111,607.47	0.00	110,618.16	440,919.96
Fund: 2022 Const-Sunfield									
R037-100-095	TXPOOL	03710R	09/01/2024	17,749.33	4,565,329.62	36,720.03	0.00	17,749.33	4,583,078.95
0941100027	4,583,078.95	4.668	/ /	18,970.70	4,565,329.62	36,720.03	0.00	17,749.33	4,583,078.95
Sub Totals For: Fund: 2022 Const-Sunfield				17,749.33	4,565,329.62	36,720.03	0.00	17,749.33	4,583,078.95
				18,970.70	4,565,329.62	36,720.03	0.00	17,749.33	4,583,078.95
Fund: Opr-Sunfield WWTP									
U037-100-002	FFCB	03710U	03/22/2024	3,750.00	998,196.12	0.00	0.00	109.99	998,306.11
3133EP5K7	1,000,000.00	4.639	03/13/2026	0.00	1,003,710.00	0.00	0.00	-4,330.00	999,380.00
U037-100-003	FFCB	03710U	03/21/2024	0.00	515,602.71	0.00	0.00	2,118.19	517,720.90
313313AG3	520,333.33	5.108	01/07/2025	0.00	511,123.43	0.00	0.00	6,417.43	517,540.86
U037-100-004	USTR	03710U	08/16/2024	1,222.83	494,834.83	0.00	0.00	605.30	495,440.13
91282CEY3	500,000.00	4.516	07/15/2025	0.00	493,750.00	0.00	0.00	1,835.94	495,585.94
U037-100-095	TXPOOL	03710U	09/01/2024	2,145.11	583,975.96	4,571.75	0.00	2,145.11	586,121.07
0941100002	586,121.07	4.668	/ /	2,426.64	583,975.96	4,571.75	0.00	2,145.11	586,121.07
Sub Totals For: Fund: Opr-Sunfield WWTP				7,117.94	2,592,609.62	4,571.75	0.00	4,978.59	2,597,588.21
				2,426.64	2,592,559.39	4,571.75	0.00	6,068.48	2,598,627.87
Fund: 2022 I&S-Sunfield									

Portfolio GBRA

Monthly Board Report
Texas Compliance Change in Val Report
November 1, 2024 - November 30, 2024

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
R037-200-095	TXPOOL	03720R	09/01/2024	1,491.01	360,001.04	121,511.64	0.00	120,433.01	480,434.05
0941100028	480,434.05	4.668	/ /	1,078.63	360,001.04	121,511.64	0.00	120,433.01	480,434.05
Sub Totals For: Fund: 2022 I&S-Sunfield				1,491.01	360,001.04	121,511.64	0.00	120,433.01	480,434.05
				1,078.63	360,001.04	121,511.64	0.00	120,433.01	480,434.05
Fund: 2021 Const-Dietz									
R038-100-095	TXPOOL	03810R	09/01/2024	3,785.99	973,795.75	7,832.48	0.00	3,785.99	977,581.74
0941100023	977,581.74	4.668	/ /	4,046.49	973,795.75	7,832.48	0.00	3,785.99	977,581.74
Sub Totals For: Fund: 2021 Const-Dietz				3,785.99	973,795.75	7,832.48	0.00	3,785.99	977,581.74
				4,046.49	973,795.75	7,832.48	0.00	3,785.99	977,581.74
Fund: 2021 I&S-Dietz									
R038-400-095	TXPOOL	03840R	09/01/2024	417.95	100,931.54	34,104.17	0.00	33,801.95	134,733.49
0941100024	134,733.49	4.668	/ /	302.22	100,931.54	34,104.17	0.00	33,801.95	134,733.49
Sub Totals For: Fund: 2021 I&S-Dietz				417.95	100,931.54	34,104.17	0.00	33,801.95	134,733.49
				302.22	100,931.54	34,104.17	0.00	33,801.95	134,733.49
Fund: 2010 I&S-RRWDS									
R041-100-095	TXPOOL	04110R	09/01/2024	0.00	0.00	0.00	0.00	0.00	0.00
0941100002	0.00	5.296	/ /	0.00	0.00	0.00	0.00	0.00	0.00
Sub Totals For: Fund: 2010 I&S-RRWDS				0.00	0.00	0.00	0.00	0.00	0.00
				0.00	0.00	0.00	0.00	0.00	0.00
Fund: Opr-Water Supply									
U041-100-006	FHLB	04110U	02/13/2023	11,250.00	2,999,196.71	0.00	0.00	236.27	2,999,432.98
3130AUVZ4	3,000,000.00	4.600	02/13/2025	0.00	2,991,300.00	0.00	0.00	1,530.00	2,992,830.00
U041-100-009	FHLB	04110U	08/30/2023	3,135.42	1,000,059.68	0.00	1,000,000.00	-1,000,059.68	0.00
3130AX2R8	0.00	0.000	11/22/2024	26,875.00	999,550.00	0.00	1,000,000.00	-999,550.00	0.00
U041-100-010	FHLB	04110U	08/30/2023	3,135.42	1,000,059.68	0.00	1,000,000.00	-1,000,059.68	0.00
3130AX2R8	0.00	0.000	11/22/2024	26,875.00	999,550.00	0.00	1,000,000.00	-999,550.00	0.00

Monthly Board Report
Texas Compliance Change in Val Report
November 1, 2024 - November 30, 2024

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
U041-100-011	FNMA	04110U	08/30/2023	625.00	1,929,640.74	0.00	0.00	7,179.51	1,936,820.25
3135G05X7	2,000,000.00	4.951	08/25/2025	0.00	1,921,860.00	0.00	0.00	17,080.00	1,938,940.00
U041-100-012	USTR	04110U	12/06/2023	4,754.10	3,989,024.31	0.00	4,000,000.00	-3,989,024.31	0.00
912828YV6	0.00	0.000	11/30/2024	30,000.00	3,966,720.00	0.00	4,000,000.00	-3,966,720.00	0.00
U041-100-013	FFCB	04110U	03/22/2024	7,500.00	1,996,392.24	0.00	0.00	219.98	1,996,612.22
3133EP5K7	2,000,000.00	4.639	03/13/2026	0.00	2,007,420.00	0.00	0.00	-8,660.00	1,998,760.00
U041-100-014	FFCB	04110U	03/26/2024	7,500.00	2,002,915.37	0.00	0.00	-101.11	2,002,814.26
3133EP6K6	2,000,000.00	4.434	03/26/2027	0.00	2,026,000.00	0.00	0.00	-17,480.00	2,008,520.00
U041-100-015	USTR	04110U	08/16/2024	4,891.30	1,979,339.34	0.00	0.00	2,421.17	1,981,760.51
91282CEY3	2,000,000.00	4.516	07/15/2025	0.00	1,975,000.00	0.00	0.00	7,343.75	1,982,343.75
U041-100-016	USTR	04110U	08/16/2024	6,317.94	1,990,824.71	0.00	0.00	625.59	1,991,450.30
91282CGE5	2,000,000.00	4.270	01/15/2026	0.00	1,992,500.00	0.00	0.00	-3,906.25	1,988,593.75
U041-100-017	FFCB	04110U	08/16/2024	7,291.66	2,009,528.56	0.00	0.00	-450.87	2,009,077.69
3133ERNE7	2,000,000.00	4.090	08/05/2026	0.00	2,013,500.00	0.00	0.00	-22,040.00	1,991,460.00
U041-100-094	TXFIT	04110U	09/01/2024	10,793.88	2,786,725.76	22,275.35	0.00	10,793.88	2,797,519.64
1379800040	2,797,519.64	4.710	/ /	11,481.47	2,786,725.76	22,275.35	0.00	10,793.88	2,797,519.64
U041-100-095	TXPOOL	04110U	09/01/2024	5,081.77	2,222,774.15	1,041,193.25	0.00	1,031,956.77	3,254,730.92
0941100002	3,254,730.92	4.668	/ /	9,236.48	2,222,774.15	1,041,193.25	0.00	1,031,956.77	3,254,730.92
U041-100-096	SEGST	04110U	09/01/2024	5,793.44	831,603.17	5,165,985.88	0.00	5,162,668.44	5,994,271.61
CMM-716278	5,994,271.61	5.260	/ /	3,317.44	831,603.17	5,165,985.88	0.00	5,162,668.44	5,994,271.61
Sub Totals For: Fund: Opr-Water Supply				78,069.93	26,738,084.42	6,229,454.48	6,000,000.00	226,405.96	26,964,490.38
				107,785.39	26,734,503.08	6,229,454.48	6,000,000.00	213,466.59	26,947,969.67
Fund: 2007B/2017 I&S-RRWDS									
R041-120-095	TXPOOL	04112R	09/01/2024	1,385.26	490,348.38	84,036.06	252,876.38	-170,594.12	319,754.26
0941100013	319,754.26	4.668	/ /	1,753.80	490,348.38	84,036.06	252,876.38	-170,594.12	319,754.26
Sub Totals For: Fund: 2007B/2017 I&S-RRWDS				1,385.26	490,348.38	84,036.06	252,876.38	-170,594.12	319,754.26
				1,753.80	490,348.38	84,036.06	252,876.38	-170,594.12	319,754.26

Portfolio GBRA

Monthly Board Report
Texas Compliance Change in Val Report
November 1, 2024 - November 30, 2024

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Fund: 2007 Rate Stab-RRWDS									
R041-150-003	FNMA	04115R	08/30/2023	140.62	434,169.16	0.00	0.00	1,615.40	435,784.56
3135G05X7	450,000.00	4.951	08/25/2025	0.00	432,418.50	0.00	0.00	3,843.00	436,261.50
R041-150-004	FFCB	04115R	03/26/2024	4,008.75	1,070,558.27	0.00	0.00	-54.05	1,070,504.22
3133EP6K6	1,069,000.00	4.434	03/26/2027	0.00	1,082,897.00	0.00	0.00	-9,343.06	1,073,553.94
R041-150-095	TXPOOL	04115R	09/01/2024	19.99	5,441.34	42.60	0.00	19.99	5,461.33
0941100002	5,461.33	4.668	/ /	22.61	5,441.34	42.60	0.00	19.99	5,461.33
R041-150-096	SEGST	04115R	09/01/2024	139.98	35,270.42	291.88	0.00	139.98	35,410.40
CMM-716278	35,410.40	5.260	/ /	151.90	35,270.42	291.88	0.00	139.98	35,410.40
Sub Totals For: Fund: 2007 Rate Stab-RRWDS				4,309.34	1,545,439.19	334.48	0.00	1,721.32	1,547,160.51
				174.51	1,556,027.26	334.48	0.00	-5,340.09	1,550,687.17
Fund: 2015 IWPP Bond									
R041-160-001	SA TX	04116R	03/30/2023	7,583.33	1,836,460.22	0.00	0.00	-1,097.35	1,835,362.87
796237G66	1,820,000.00	4.222	02/01/2026	0.00	1,820,000.00	0.00	0.00	2,784.60	1,822,784.60
R041-160-096	SEGST	04116R	09/01/2024	0.00	0.00	0.00	0.00	0.00	0.00
CMM-716278	0.00	5.260	/ /	0.00	0.00	0.00	0.00	0.00	0.00
Sub Totals For: Fund: 2015 IWPP Bond				7,583.33	1,836,460.22	0.00	0.00	-1,097.35	1,835,362.87
				0.00	1,820,000.00	0.00	0.00	2,784.60	1,822,784.60
Fund: 2016 I&S-SM WTP									
R041-180-096	SEGST	04118R	09/01/2024	392.39	67,782.59	23,095.82	0.00	22,766.39	90,548.98
CMM-716278	90,548.98	5.260	/ /	329.43	67,782.59	23,095.82	0.00	22,766.39	90,548.98
Sub Totals For: Fund: 2016 I&S-SM WTP				392.39	67,782.59	23,095.82	0.00	22,766.39	90,548.98
				329.43	67,782.59	23,095.82	0.00	22,766.39	90,548.98
Fund: 2020 I&S-Gen Imp/Ref									
R041-200-096	SEGST	04120R	09/01/2024	979.56	209,158.82	70,783.16	0.00	70,017.56	279,176.38
CMM-716278	279,176.38	5.260	/ /	765.60	209,158.82	70,783.16	0.00	70,017.56	279,176.38

Monthly Board Report
Texas Compliance Change in Val Report
November 1, 2024 - November 30, 2024

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Sub Totals For: Fund: 2020 I&S-Gen Imp/Ref				979.56	209,158.82	70,783.16	0.00	70,017.56	279,176.38
				765.60	209,158.82	70,783.16	0.00	70,017.56	279,176.38
Fund: 2012 Reserve-MidBasi									
R041-250-003	FNMA	04125R	08/30/2023	25.00	77,185.63	0.00	0.00	287.18	77,472.81
3135G05X7	80,000.00	4.951	08/25/2025	0.00	76,874.40	0.00	0.00	683.20	77,557.60
R041-250-008	FFCB	04125R	03/26/2024	712.50	190,276.96	0.00	0.00	-9.61	190,267.35
3133EP6K6	190,000.00	4.434	03/26/2027	0.00	192,470.00	0.00	0.00	-1,660.60	190,809.40
R041-250-095	TXPOOL	04125R	09/01/2024	46.24	12,587.77	98.55	0.00	46.24	12,634.01
0941100002	12,634.01	4.668	/ /	52.31	12,587.77	98.55	0.00	46.24	12,634.01
Sub Totals For: Fund: 2012 Reserve-MidBasi				783.74	280,050.36	98.55	0.00	323.81	280,374.17
				52.31	281,932.17	98.55	0.00	-931.16	281,001.01
Fund: 2012 I&S-Mid-Basin									
R041-260-096	SEGST	04126R	09/01/2024	384.07	66,614.07	22,537.81	0.00	22,215.07	88,829.14
CMM-716278	88,829.14	5.260	/ /	322.74	66,614.07	22,537.81	0.00	22,215.07	88,829.14
Sub Totals For: Fund: 2012 I&S-Mid-Basin				384.07	66,614.07	22,537.81	0.00	22,215.07	88,829.14
				322.74	66,614.07	22,537.81	0.00	22,215.07	88,829.14
Fund: 2013 RateStab-WCanyo									
R041-310-003	FHLB	04131R	02/13/2023	1,875.00	499,866.12	0.00	0.00	39.38	499,905.50
3130AUVZ4	500,000.00	4.600	02/13/2025	0.00	498,550.00	0.00	0.00	255.00	498,805.00
R041-310-004	FNMA	04131R	08/30/2023	62.50	192,964.07	0.00	0.00	717.96	193,682.03
3135G05X7	200,000.00	4.951	08/25/2025	0.00	192,186.00	0.00	0.00	1,708.00	193,894.00
R041-310-005	FFCB	04131R	03/26/2024	2,625.00	701,020.38	0.00	0.00	-35.39	700,984.99
3133EP6K6	700,000.00	4.434	03/26/2027	0.00	709,100.00	0.00	0.00	-6,118.00	702,982.00
R041-310-006	FFCB	04131R	08/16/2024	1,653.12	527,399.00	0.00	0.00	27.86	527,426.86
3133ERPS4	529,000.00	3.820	08/15/2029	0.00	528,788.40	0.00	0.00	-10,378.98	518,409.42
R041-310-095	TXPOOL	04131R	09/01/2024	72.13	19,636.47	153.73	0.00	72.13	19,708.60
0941100002	19,708.60	4.668	/ /	81.60	19,636.47	153.73	0.00	72.13	19,708.60

Portfolio GBRA

Monthly Board Report
Texas Compliance Change in Val Report
November 1, 2024 - November 30, 2024

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Sub Totals For: Fund: 2013 RateStab-WCanyo				6,287.75	1,940,886.04	153.73	0.00	821.94	1,941,707.98
				81.60	1,948,260.87	153.73	0.00	-14,461.85	1,933,799.02
Fund: 2013 Rate Stab-IH35									
R041-320-001	FHLB	04132R	02/13/2023	937.50	249,933.06	0.00	0.00	19.69	249,952.75
3130AUVZ4	250,000.00	4.600	02/13/2025	0.00	249,275.00	0.00	0.00	127.50	249,402.50
R041-320-002	FNMA	04132R	08/30/2023	31.25	96,482.04	0.00	0.00	358.97	96,841.01
3135G05X7	100,000.00	4.951	08/25/2025	0.00	96,093.00	0.00	0.00	854.00	96,947.00
R041-320-003	FFCB	04132R	08/16/2024	84.38	26,918.28	0.00	0.00	1.43	26,919.71
3133ERPS4	27,000.00	3.820	08/15/2029	0.00	26,989.20	0.00	0.00	-529.74	26,459.46
R041-320-095	TXPOOL	04132R	09/01/2024	2.10	561.11	4.46	0.00	2.10	563.21
0941100011	563.21	4.668	/ /	2.36	561.11	4.46	0.00	2.10	563.21
Sub Totals For: Fund: 2013 Rate Stab-IH35				1,055.23	373,894.49	4.46	0.00	382.19	374,276.68
				2.36	372,918.31	4.46	0.00	453.86	373,372.17
Fund: 2013 I&S-IH35									
R041-350-095	TXPOOL	04135R	09/01/2024	1,255.83	303,268.79	102,159.70	0.00	101,236.83	404,505.62
0941100008	404,505.62	4.668	/ /	922.87	303,268.79	102,159.70	0.00	101,236.83	404,505.62
Sub Totals For: Fund: 2013 I&S-IH35				1,255.83	303,268.79	102,159.70	0.00	101,236.83	404,505.62
				922.87	303,268.79	102,159.70	0.00	101,236.83	404,505.62
Fund: 2013 Reserve-IH35									
R041-370-002	FHLB	04137R	02/13/2023	1,125.00	299,919.67	0.00	0.00	23.63	299,943.30
3130AUVZ4	300,000.00	4.600	02/13/2025	0.00	299,130.00	0.00	0.00	153.00	299,283.00
R041-370-003	FNMA	04137R	08/30/2023	39.06	120,602.55	0.00	0.00	448.72	121,051.27
3135G05X7	125,000.00	4.951	08/25/2025	0.00	120,116.25	0.00	0.00	1,067.50	121,183.75
R041-370-004	FFCB	04137R	03/26/2024	3,000.00	801,166.15	0.00	0.00	-40.45	801,125.70
3133EP6K6	800,000.00	4.434	03/26/2027	0.00	810,400.00	0.00	0.00	-6,992.00	803,408.00
R041-370-005	FFCB	04137R	08/16/2024	125.00	39,878.94	0.00	0.00	2.10	39,881.04
3133ERPS4	40,000.00	3.820	08/15/2029	0.00	39,984.00	0.00	0.00	-784.80	39,199.20

Monthly Board Report
Texas Compliance Change in Val Report
November 1, 2024 - November 30, 2024

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
R041-370-095	TXPOOL	04137R	09/01/2024	75.10	19,322.18	155.41	0.00	75.10	19,397.28
0941100009	19,397.28	4.668	/ /	80.31	19,322.18	155.41	0.00	75.10	19,397.28
Sub Totals For: Fund: 2013 Reserve-IH35				4,364.16	1,280,889.49	155.41	0.00	509.10	1,281,398.59
				80.31	1,288,952.43	155.41	0.00	-6,481.20	1,282,471.23
Fund: 2022 Const-NB Office									
R041-410-095	TXPOOL	04141R	09/01/2024	0.00	0.00	0.00	0.00	0.00	0.00
0941100025	0.00	5.296	/ /	0.00	0.00	0.00	0.00	0.00	0.00
Sub Totals For: Fund: 2022 Const-NB Office				0.00	0.00	0.00	0.00	0.00	0.00
				0.00	0.00	0.00	0.00	0.00	0.00
Fund: 2022 I&S-NB Office									
R041-420-095	TXPOOL	04142R	09/01/2024	1,370.92	342,592.01	53,415.30	0.00	52,169.92	394,761.93
0941100026	394,761.93	4.668	/ /	1,245.38	342,592.01	53,415.30	0.00	52,169.92	394,761.93
Sub Totals For: Fund: 2022 I&S-NB Office				1,370.92	342,592.01	53,415.30	0.00	52,169.92	394,761.93
				1,245.38	342,592.01	53,415.30	0.00	52,169.92	394,761.93
Fund: 2022 Const-Saltwater									
R041-430-095	TXPOOL	04143R	09/01/2024	3,657.05	940,634.15	7,565.74	0.00	3,657.05	944,291.20
0941100029	944,291.20	4.668	/ /	3,908.69	940,634.15	7,565.74	0.00	3,657.05	944,291.20
Sub Totals For: Fund: 2022 Const-Saltwater				3,657.05	940,634.15	7,565.74	0.00	3,657.05	944,291.20
				3,908.69	940,634.15	7,565.74	0.00	3,657.05	944,291.20
Fund: 2022 I&S-Saltwater B									
R041-440-095	TXPOOL	04144R	09/01/2024	350.14	84,548.94	28,512.57	0.00	28,259.14	112,808.08
0941100030	112,808.08	4.668	/ /	253.43	84,548.94	28,512.57	0.00	28,259.14	112,808.08
Sub Totals For: Fund: 2022 I&S-Saltwater B				350.14	84,548.94	28,512.57	0.00	28,259.14	112,808.08
				253.43	84,548.94	28,512.57	0.00	28,259.14	112,808.08
Fund: Opr-Canal									
U043-100-003	FHLB	04310U	02/13/2023	750.00	199,946.45	0.00	0.00	15.75	199,962.20
3130AUVZ4	200,000.00	4.600	02/13/2025	0.00	199,420.00	0.00	0.00	102.00	199,522.00

Monthly Board Report
Texas Compliance Change in Val Report
November 1, 2024 - November 30, 2024

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
U043-100-005	FHLB	04310U	08/30/2023	1,567.71	500,029.84	0.00	500,000.00	-500,029.84	0.00
3130AX2R8	0.00	0.000	11/22/2024	13,437.50	499,775.00	0.00	500,000.00	-499,775.00	0.00
U043-100-006	FFCB	04310U	03/22/2024	1,875.00	499,098.06	0.00	0.00	54.99	499,153.05
3133EP5K7	500,000.00	4.639	03/13/2026	0.00	501,855.00	0.00	0.00	-2,165.00	499,690.00
U043-100-096	SEGST	04310U	09/01/2024	951.90	74,650.69	514,710.89	0.00	514,389.40	589,040.09
CMM-716278	589,040.09	5.260	/ /	321.49	74,650.69	514,710.89	0.00	514,389.40	589,040.09
Sub Totals For: Fund: Opr-Canal				5,144.61	1,273,725.04	514,710.89	500,000.00	14,430.30	1,288,155.34
				13,758.99	1,275,700.69	514,710.89	500,000.00	12,551.40	1,288,252.09
Fund: Opr-Buda WWTP									
U045-100-095	TXPOOL	04510U	09/01/2024	148.03	40,300.27	315.49	0.00	148.03	40,448.30
0941100002	40,448.30	4.668	/ /	167.46	40,300.27	315.49	0.00	148.03	40,448.30
Sub Totals For: Fund: Opr-Buda WWTP				148.03	40,300.27	315.49	0.00	148.03	40,448.30
				167.46	40,300.27	315.49	0.00	148.03	40,448.30
Fund: Opr-Carrizo Grndwtr									
U047-100-005	FFCB	04710U	03/21/2024	0.00	1,031,205.41	0.00	0.00	4,236.38	1,035,441.79
313313AG3	1,040,666.66	5.108	01/07/2025	0.00	1,022,246.86	0.00	0.00	12,834.85	1,035,081.71
U047-100-006	USTR	04710U	08/16/2024	0.00	497,291.67	0.00	0.00	2,083.33	499,375.00
912797MN4	500,000.00	5.152	12/10/2024	0.00	493,300.00	0.00	0.00	5,875.77	499,175.77
U047-100-096	SEGST	04710U	09/01/2024	320.22	80,682.89	667.69	0.00	320.22	81,003.11
CMM-716278	81,003.11	5.260	/ /	347.47	80,682.89	667.69	0.00	320.22	81,003.11
Sub Totals For: Fund: Opr-Carrizo Grndwtr				320.22	1,609,179.97	667.69	0.00	6,639.93	1,615,819.90
				347.47	1,596,229.75	667.69	0.00	19,030.84	1,615,260.59
Fund: Const-Carrizo Grndwt									
R047-470-095	TXPOOL	04747R	09/01/2024	24,155.15	7,527,813.66	57,447.60	2,690,000.00	-2,665,844.85	4,861,968.81
0941100014	4,861,968.81	4.668	/ /	33,292.45	7,527,813.66	57,447.60	2,690,000.00	-2,665,844.85	4,861,968.81
Sub Totals For: Fund: Const-Carrizo Grndwt				24,155.15	7,527,813.66	57,447.60	2,690,000.00	-2,665,844.85	4,861,968.81
				33,292.45	7,527,813.66	57,447.60	2,690,000.00	-2,665,844.85	4,861,968.81

Portfolio GBRA

Monthly Board Report
Texas Compliance Change in Val Report
November 1, 2024 - November 30, 2024

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Fund: I&S-Carrizo Grndwtr									
R047-480-095	TXPOOL	04748R	09/01/2024	36,438.18	6,972,409.36	4,336,720.49	0.00	4,310,008.81	11,282,418.17
0941100015	11,282,418.17	4.668	/ /	26,711.68	6,972,409.36	4,336,720.49	0.00	4,310,008.81	11,282,418.17
Sub Totals For: Fund: I&S-Carrizo Grndwtr				36,438.18	6,972,409.36	4,336,720.49	0.00	4,310,008.81	11,282,418.17
				26,711.68	6,972,409.36	4,336,720.49	0.00	4,310,008.81	11,282,418.17
Fund: Opr-Western Canyon									
U050-100-003	FHLB	05010U	02/13/2023	1,875.00	499,866.12	0.00	0.00	39.38	499,905.50
3130AUVZ4	500,000.00	4.600	02/13/2025	0.00	498,550.00	0.00	0.00	255.00	498,805.00
U050-100-004	FHLB	05010U	08/30/2023	1,567.71	500,029.84	0.00	500,000.00	-500,029.84	0.00
3130AX2R8	0.00	0.000	11/22/2024	13,437.50	499,775.00	0.00	500,000.00	-499,775.00	0.00
U050-100-096	SEGST	05010U	09/01/2024	2,010.88	341,473.74	516,918.97	0.00	515,448.38	856,922.12
CMM-716278	856,922.12	5.260	/ /	1,470.59	341,473.74	516,918.97	0.00	515,448.38	856,922.12
Sub Totals For: Fund: Opr-Western Canyon				5,453.59	1,341,369.70	516,918.97	500,000.00	15,457.92	1,356,827.62
				14,908.09	1,339,798.74	516,918.97	500,000.00	15,928.38	1,355,727.12
Fund: 2020 I&S-WCanyon, re									
R050-520-095	TXPOOL	05052R	09/01/2024	6,471.61	1,212,737.90	410,628.05	0.00	404,380.61	1,617,118.51
0941100005	1,617,118.51	4.668	/ /	6,247.44	1,212,737.90	410,628.05	0.00	404,380.61	1,617,118.51
Sub Totals For: Fund: 2020 I&S-WCanyon, re				6,471.61	1,212,737.90	410,628.05	0.00	404,380.61	1,617,118.51
				6,247.44	1,212,737.90	410,628.05	0.00	404,380.61	1,617,118.51
Fund: Opr-Cordillera WDS									
U052-100-004	FHLB	05210U	08/30/2023	1,567.71	500,029.84	0.00	500,000.00	-500,029.84	0.00
3130AX2R8	0.00	0.000	11/22/2024	13,437.50	499,775.00	0.00	500,000.00	-499,775.00	0.00
U052-100-095	TXPOOL	05210U	09/01/2024	1,084.41	295,216.21	2,311.15	0.00	1,084.41	296,300.62
0941100002	296,300.62	4.668	/ /	1,226.74	295,216.21	2,311.15	0.00	1,084.41	296,300.62
U052-100-096	SEGST	05210U	09/01/2024	6,727.50	1,529,885.03	526,753.62	0.00	520,165.00	2,050,050.03
CMM-716278	2,050,050.03	5.260	/ /	6,588.62	1,529,885.03	526,753.62	0.00	520,165.00	2,050,050.03

Monthly Board Report
Texas Compliance Change in Val Report
November 1, 2024 - November 30, 2024

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
Sub Totals For: Fund: Opr-Cordillera WDS				9,379.62	2,325,131.08	529,064.77	500,000.00	21,219.57	2,346,350.65
				21,252.86	2,324,876.24	529,064.77	500,000.00	21,474.41	2,346,350.65
Fund: Opr-Comal Trace									
U054-100-002	FHLB	05410U	08/30/2023	1,567.71	500,029.84	0.00	500,000.00	-500,029.84	0.00
3130AX2R8	0.00	0.000	11/22/2024	13,437.50	499,775.00	0.00	500,000.00	-499,775.00	0.00
U054-100-095	TXPOOL	05410U	09/01/2024	3,269.38	724,851.66	519,718.92	0.00	516,706.88	1,241,558.54
0941100002	1,241,558.54	4.668	/ /	3,012.04	724,851.66	519,718.92	0.00	516,706.88	1,241,558.54
Sub Totals For: Fund: Opr-Comal Trace				4,837.09	1,224,881.50	519,718.92	500,000.00	16,677.04	1,241,558.54
				16,449.54	1,224,626.66	519,718.92	500,000.00	16,931.88	1,241,558.54
Fund: Opr-Johnson Ranch WD									
U055-100-001	USTR	05510U	08/16/2024	1,222.83	494,834.83	0.00	0.00	605.30	495,440.13
91282CEY3	500,000.00	4.516	07/15/2025	0.00	493,750.00	0.00	0.00	1,835.94	495,585.94
U055-100-096	SEGST	05510U	09/01/2024	2,389.60	602,088.59	4,982.56	0.00	2,389.60	604,478.19
CMM-716278	604,478.19	5.260	/ /	2,592.96	602,088.59	4,982.56	0.00	2,389.60	604,478.19
Sub Totals For: Fund: Opr-Johnson Ranch WD				3,612.43	1,096,923.42	4,982.56	0.00	2,994.90	1,099,918.32
				2,592.96	1,095,838.59	4,982.56	0.00	4,225.54	1,100,064.13
Fund: Opr-Rural Wtr									
U070-100-095	TXPOOL	07010U	09/01/2024	2,170.81	590,972.33	4,626.53	0.00	2,170.81	593,143.14
0941100002	593,143.14	4.668	/ /	2,455.72	590,972.33	4,626.53	0.00	2,170.81	593,143.14
Sub Totals For: Fund: Opr-Rural Wtr				2,170.81	590,972.33	4,626.53	0.00	2,170.81	593,143.14
				2,455.72	590,972.33	4,626.53	0.00	2,170.81	593,143.14
Fund: Opr-Luling WTP									
U100-100-095	TXPOOL	10010U	09/01/2024	704.33	191,743.54	1,501.10	0.00	704.33	192,447.87
0941100002	192,447.87	4.668	/ /	796.77	191,743.54	1,501.10	0.00	704.33	192,447.87
Sub Totals For: Fund: Opr-Luling WTP				704.33	191,743.54	1,501.10	0.00	704.33	192,447.87
				796.77	191,743.54	1,501.10	0.00	704.33	192,447.87
Fund: Opr-Lu-Lo									

Monthly Board Report
Texas Compliance Change in Val Report
November 1, 2024 - November 30, 2024

Inv #	Issuer	Fund	Purch Date	Interest Accrual	Beginning Book Value				Ending Book Value
Cusip	Par Value	YTM	Mat Date	Interest Received	Beginning Market Value	Purchases/ Additions	Redemptions	Change in Value	Ending Market Value
U100-200-095	TXPOOL	10020U	09/01/2024	475.23	129,375.67	1,012.84	0.00	475.23	129,850.90
0941100002	129,850.90	4.668	/ /	537.61	129,375.67	1,012.84	0.00	475.23	129,850.90
U100-200-096	SEGST	10020U	09/01/2024	1,682.51	423,927.65	3,508.20	0.00	1,682.51	425,610.16
CMM-716278	425,610.16	5.260	/ /	1,825.69	423,927.65	3,508.20	0.00	1,682.51	425,610.16
Sub Totals For: Fund: Opr-Lu-Lo				2,157.74	553,303.32	4,521.04	0.00	2,157.74	555,461.06
				2,363.30	553,303.32	4,521.04	0.00	2,157.74	555,461.06
Fund: 2014 I&S-Lu-Lo									
R100-400-096	SEGST	10040R	09/01/2024	1,422.15	311,154.27	37,003.11	0.00	35,607.15	346,761.42
CMM-716278	346,761.42	5.260	/ /	1,395.96	311,154.27	37,003.11	0.00	35,607.15	346,761.42
Sub Totals For: Fund: 2014 I&S-Lu-Lo				1,422.15	311,154.27	37,003.11	0.00	35,607.15	346,761.42
				1,395.96	311,154.27	37,003.11	0.00	35,607.15	346,761.42
Fund: Opr-Canyon Hydro									
U120-100-096	SEGST	12010U	08/31/2024	96.03	24,195.73	200.23	0.00	96.03	24,291.76
CMM-716278	24,291.76	5.260	/ /	104.20	24,195.73	200.23	0.00	96.03	24,291.76
Sub Totals For: Fund: Opr-Canyon Hydro				96.03	24,195.73	200.23	0.00	96.03	24,291.76
				104.20	24,195.73	200.23	0.00	96.03	24,291.76
Report Grand Totals:				366,896.86	123,583,031.20	28,750,639.04	28,680,591.58	-10,730.81	123,572,300.39
				566,807.85	123,453,682.49	28,750,639.04	28,680,591.58	72,883.55	123,526,566.04



Your Trusted
Water Resource

Investment Report as of November 30, 2024

The preceding report has been prepared and is being distributed to you in accordance with Section 2256.023 of the Texas Public Funds Investment Act. We believe the investment portfolio that is described in this report complies with the Texas Public Funds Investment Act.

GBRA Investment Officers:

Randy Staats
Executive Manager of Finance/CFO

Sandra Terry
Deputy CFO

Denise Lyssy
Revenue & Budget Supervisor

CONSENT ITEM

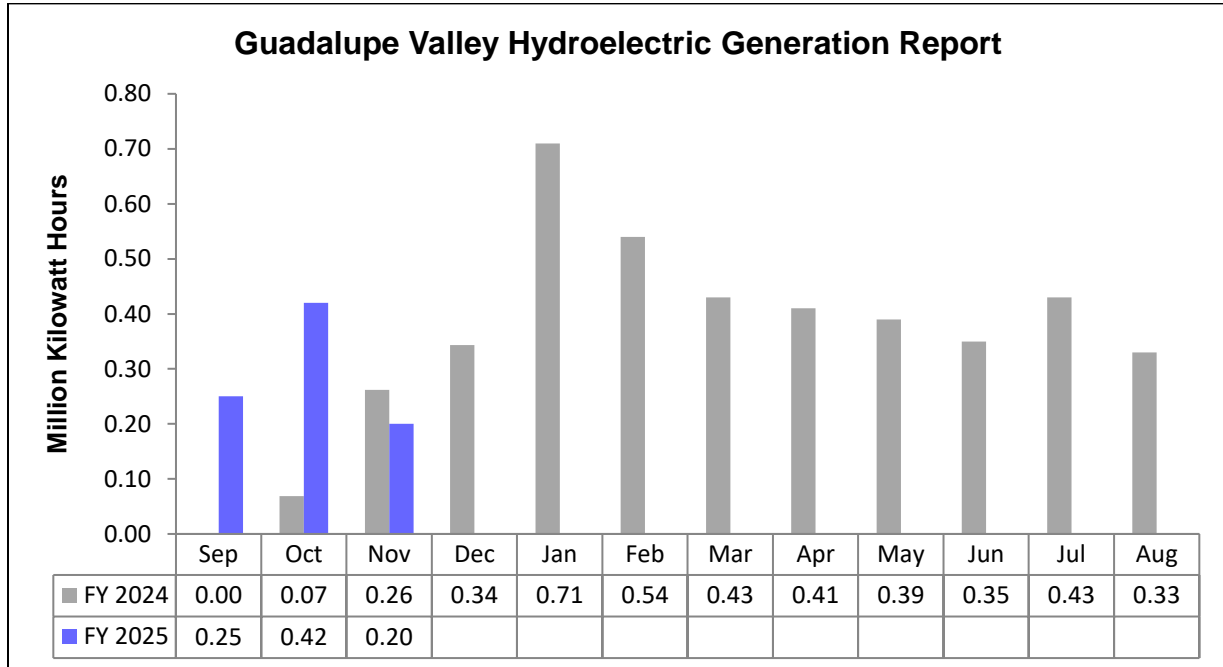
5. Consideration of and possible action approving the monthly operations report for November 2024.

Attachment

Report of Operations

Month of November

Fiscal Year 2025



System Statistics:

During the month, the Guadalupe Valley Hydroelectric System (GVHS) generated .20 million kilowatt hours of electrical power for the Guadalupe Valley Electric Cooperative (GVEC) for a total of .62 million kilowatt hours for the fiscal year and delivered 54.8 million gallons of water to the Calpine Guadalupe Energy Center (CGEC) for a total 445.2 million gallons for the year to date fiscal year.

Canyon Hydroelectric Generation Report

Due to the low flow conditions, there has been no generation at the Canyon Hydroelectric Plant in the previous year.

SHADOW CREEK WASTEWATER TREATMENT PLANT

FY 2025	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.61	0.332	0.326	0.313									
CBOD (mg/L)	5	1	1.4	*									
TSS (mg/L)	5	0.7	0.6	*									
Ammonia (mg/L)	2	0.1	0.1	*									
Phosphorous (mg/L)	1	0.3	0.3	*									
E.coli (CFU/ 100 mL)	126	8	1	*									
Year to Date Flows (MG)		9.96	20.07	29.46									

Biosolids Processing												
FY 2025	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Biosolids Processed (metric tons)	5.9	3.01	*									
Year to Date Biosolids Processed (metric tons)	5.9	8.91	*									

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are an estimated 2,538 sewer connections in the Shadow Creek subdivision as of the end of the month. Operators completed 10 final tap inspections. The system received 2.5 inches of rain during the month.

SUNFIELD WASTEWATER TREATMENT PLANT

FY 2025	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	0.750	0.731	0.752	0.749									
CBOD (mg/L)	5	1	1.6	*									
TSS (mg/L)	5	0.9	1.5	*									
Ammonia (mg/L)	2	0.9	1	*									
Phosphorous (mg/L)	1	0.2	0.5	*									
E.coli (CFU/100 /mL)	126	1	1	*									
Year to Date Flows (MG)		21.93	45.24	67.71									

FY 2025	Sept	Oct	Nov	Dec	Jan	Feb	Mar	April	May	June	July	Aug
Type I Reuse Avg MGD	0	0	0									
Year to Date Reuse (MG)	0	0	0									

Biosolids Processing												
Biosolids Processed (metric tons)	16.48	18.19	*									
Year to Date Biosolids Processed (metric tons)	16.48	34.67	*									

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are an estimated 3,826 residential connections Operators completed 6 final tap inspections. The system received 2.0 inches of rain during the month.

STEIN FALLS WASTEWATER TREATMENT PLANT

FY 2025	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	0.95	0.609	0.556	0.595									
CBOD (mg/L)	10	1.5	1.2	*									
TSS (mg/L)	15	1.1	*	*									
E.coli (org/100 mL)	126	2	2	3									
Ammonia Nitrogen (mg/L)	2	0.17	.10	*									
Phosphorous (mg/L)	1	0.248	*	*									
YTD Gal. Proc. (MG)	-	18.3	35.5	53.3									

System Statistics:

There are an estimated 3,876 sewer connections in this division as of the end of the month. The system received 1.76 inches of rain during the month. The team conducted 30 final tap inspections.

Parkside Subdivision (Dietz):

Total flow for the month was 777,000 gallons with 254 sewer connections. The team conducted 13 final tap inspections.

WATER RESOURCES DIVISION

Canyon Reservoir: (cubic feet/second)												
	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
FY 25 Avg Inflow	56	4	27									
FY 25 Avg release	75	69	66									
FY 24 Avg Inflow	0	0	4.3	9.6	30.7	31.8	20.1	9.9	10.7	41.9	180.3	25
FY 24 Avg release	94.4	76.9	68.4	61.8	57.7	44.1	41.1	62.5	62	74.3	77.5	73

November 2024

Elevation beginning of month	882.32' msl
Elevation end of the month	881.61' msl
Current Elevation (December 5, 2024)	881.45' msl

CALHOUN CANAL DIVISION

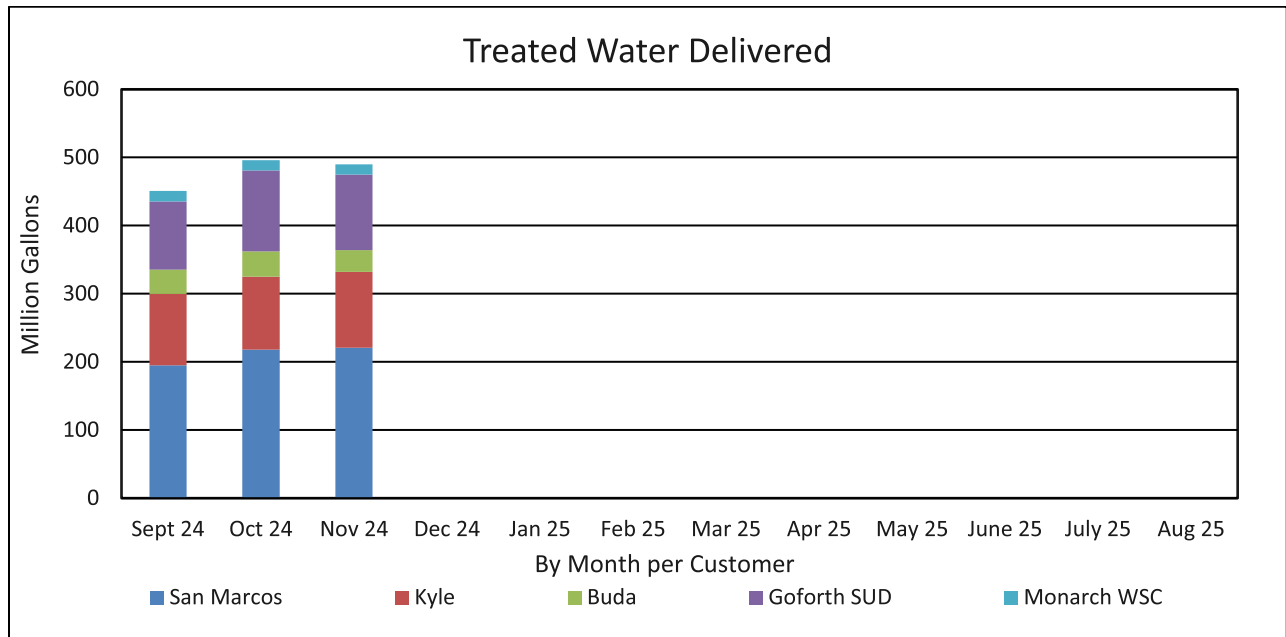
The highest and lowest elevation (msl) of the Guadalupe River recorded during the current year on the upstream gauge at the fabridam:

FY 2025	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Highest Elevation	4.10	4.14	4.42									
Lowest Elevation	3.78	3.94	3.35									

The highest and lowest recording (msl) on this gauge during the previous year:

FY 2024	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Highest Elevation	4.11	4.36	4.14	4.14	7.93	7.96	4.18	4.13	4.10	5.11	5.37	4.76
Lowest Elevation	3.67	3.57	3.99	1.08	1.05	2.20	3.99	3.51	3.50	3.56	3.73	3.65

SAN MARCOS WATER TREATMENT PLANT



System Statistics:

The San Marcos Water Treatment Plant produced an average of 16.031 MGD for the month as metered. Total gallons treated during the month were 489.606 MG. The total number of gallons produced during FY 2025 is 1,412.233 MG.

CARRIZO WATER TREATMENT PLANT

System Statistics:

The Carrizo Water Treatment Plant produced an average of 1.32 MGD for the month as metered. Total gallons treated during the month were 40.94 MG. The total number of gallons produced during FY 2025 is 134.70 MG.

BUDA WASTEWATER TREATMENT PLANT

Effluent Monitoring													
FY 2025	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	Jul	Aug
Avg. MGD	1.75	1.218	1.236	1.206									
CBOD (mg/L)	5	1.5	1.7	*									
TSS (mg/L)	5	0.8	1.3	*									
Ammonia (mg/L)	1.2	0.1	0.1	*									
Phosphorous (mg/L)	0.8	0.2	0.2	*									
E.coli (CFU/100 ml)	126	1	1	*									
Year to Date Flows (MG)		36.87	75.19	111.37									

Additional Monitoring (at the Outfall)

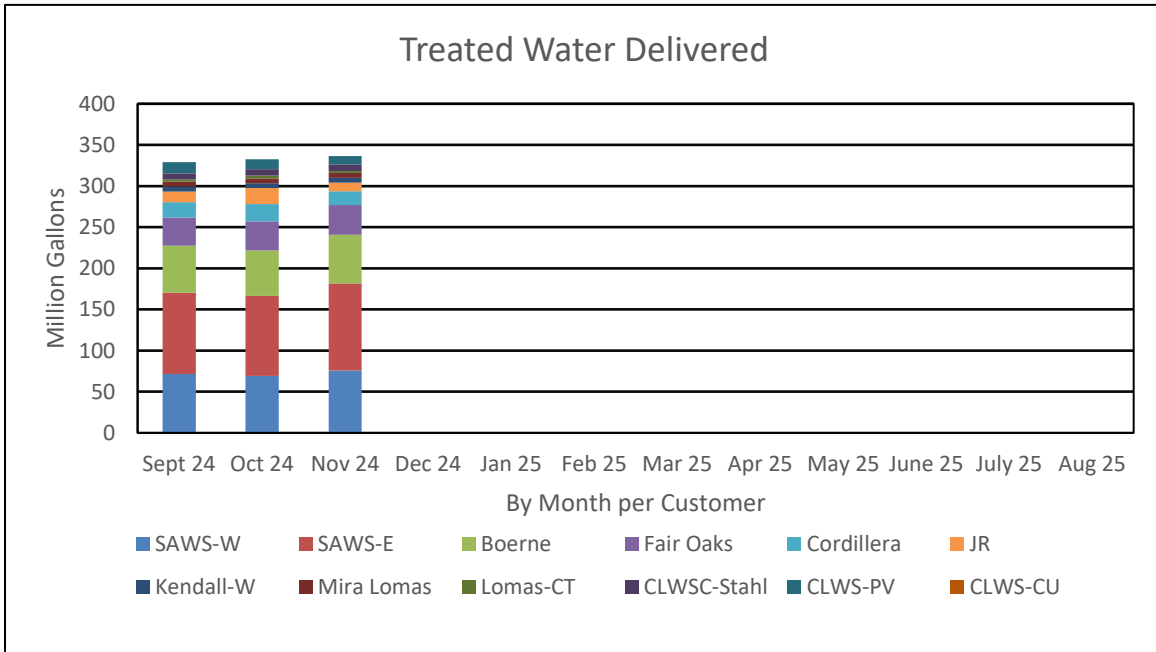
FY 2025	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	Jul	Aug
E.coli (SU)	1	1	*									
pH (SU)	7.5	7.3	*									
DO (mg/L)	8.8	8.7	*									
Rainfall (inches)	2.0	0	1.9									

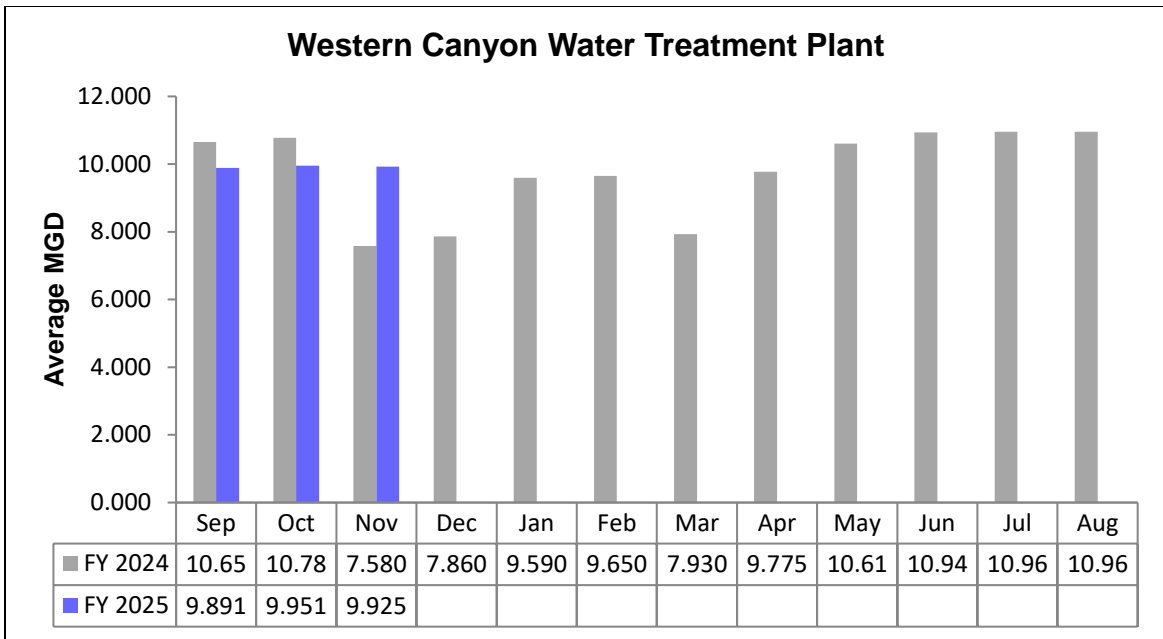
Effluent Reuse and Biosolids Processing

FY 2025	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	Jul	Aug
Type I Reuse Avg. MGD	0.012	0.015	0.011									
Year to Date Reuse (MG)	0.351	0.814	1.173									
Biosolids Processed (metric tons)	32.31	32.47	*									
Year to Date Biosolids Processed (metric tons)	32.31	64.78	*									

(* data not available at printing. Report will be revised when this information is received.)

WESTERN CANYON DIVISION





System Statistics:

The Western Canyon Water Treatment Plant produced an average of 9.925 MGD for the month as metered. Total gallons treated during the month were 297.76 MG. The total number of gallons produced during FY 2025 is 902.96 MG.

Canyon Park Estates WWTP

FY 2025	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.260	0.051	0.056	0.045									
CBOD (mg/L)	5	1	1	1									
TSS (mg/L)	5	1.83	2.23	2.17									
Ammonia (mg/L)	2	0.1	0.1	0.1									
Phosphorous (mg/L)	1	0.148	0.156	0.117									
E.coli (CFU/100 mL)	126	1	1	1									
Year to Date Flows (MG)		1.534	3.145	4.504									

System Statistics:

The system received 2.9 inches of rainfall during the month.

Comal Trace Subdivision:

System Statistics:

There are approximately 262 active water meters.

Park Village/Ventana Subdivision:

FY 2025	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
*Avg. MGD	0.195	0.058	0.057	0.060									
CBOD (mg/L)	5	1	1	1									
TSS (mg/L)	5	1.53	1.71	1.37									
Ammonia (mg/L)	2	0.46	0.19	0.43									
Phosphorous (mg/L)	1	0.067	1	0.066									
E.coli (CFU/100 mL)	126	1	1	1									
Year to Date Flows (MG)		1.74	3.51	5.32									

System Statistics:

The team conducted 5 final tap inspections. There are approximately 433 active sewer connections. The system received 2.5 inches of rainfall during the month.

4S Ranch/Hidden Trails Subdivision:

FY 2025	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
*Avg. MGD	0.27	0.203	0.173	0.181									
CBOD (mg/L)	5	1	2	1									
TSS (mg/L)	5	1.28	2.28	1.83									
Ammonia (mg/L)	2	0.62	.40	0.16									
Phosphorous (mg/L)	0.5	0.118	0.105	0.117									
E.coli (CFU/100 mL)	126	1	1	1									
Year to Date Flows (MG)	-	6.09	11.46	16.90									

System Statistics:

There are approximately 1,636 active sewer connections. During the month 30 final tap inspections were conducted. The system received 2.5 inches of rainfall during the month.

Boerne ISD

FY 2025	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.030	0.002	0.002	0.002									
BOD (mg/L)	20	1	1	1									
TSS (mg/L)	20	1.75	3.08	0.80									
Year to Date Flows (MG)	-	0.071	0.125	0.196									

(* data not available at printing. Report will be revised when this information is received.)

Cordillera Ranch

FY 2025	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.064	0.063	0.064	0.062									
CBOD (mg/L)	5	1	1	1									
TSS (mg/L)	5	1.6	2.0	1.4									
Ammonia (mg/L)	2	0.1	0.1	0.1									
Year to Date Flows (MG)		1.97	3.96	5.83									

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are approximately 525 active sewer connections and 578 active water meters. The system received 5.9 inches of rainfall during the month.

Johnson Ranch

FY 2025	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.35	0.157	0.157	0.167									
CBOD (mg/L)	5	1	1	1									
TSS (mg/L)	5	0.6	0.6	0.67									
Ammonia (mg/L)	2	0.15	0.15	0.10									
Phosphorous (mg/L)	0.5	0.078	0.116	0.106									
E.coli (CFU/100 mL)	20	1	1	1									
Turbidity	3	0.58	0.74	0.62									
Year to Date Flows (MG)		4.72	9.43	14.45									

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

There are approximately 853 active sewer connections and 902 active water meters. The system received 5.9 inches of rainfall during the month.

Bulverde Singing Hills

FY 2025	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Avg. MGD	0.240	0.135	0.147	0.161									
CBOD (mg/L)	5	2	1	1									
TSS (mg/L)	5	1.45	1.68	0.85									
Ammonia (mg/L)	2	0.63	0.5	0.10									
E.coli (CFU/100 mL)	126	1	1	1									
Year to Date Flows (MG)	-	4.04	8.60	13.42									

(* data not available at printing. Report will be revised when this information is received.)

System Statistics:

The Singing Hills wastewater system has 28 commercial connections and 254 residential connections for a total of 282 wastewater connections. The system received 2.80 inches of rainfall during the month.

COLETO CREEK DIVISION

Elevation beginning of month: 95.66' MSL
 Elevation end of month: 94.96' MSL
 Elevation of full pool: 98.00' MSL

A total of .44 inches of rain was recorded at the Coletto Creek headquarters office.

Recreation System

Permits Sold During November

	November FY 2025	November FY 2024	Historical High for November	Y-T-D FY 2025	Y-T-D FY 2024	Historical Y-T-D High
Annual Permits	7	9	17 (FY 12)	46	45	55 (FY 83)
Day Permits	418	283	527 (FY 95)	1873	1681	2653 (FY 83)
Camping Permits	905	1538	1918 (FY 21)	3860	3848	4799 (FY 13)
Cabins	69	31	69 (FY 25)	171	105	207 (FY 13)

Volunteer Hours at Coletto Creek:

	Hours	Hours for FY
Park Hosts	400	1060
Texas Master Naturalist	16.5	55.5
Photo Club Volunteers		8
Project Volunteers	0	0
Work Force Solutions Inters	0	0
TOTAL	416.5	1123.50

Lake Wood Recreation Area

Permits Sold During November

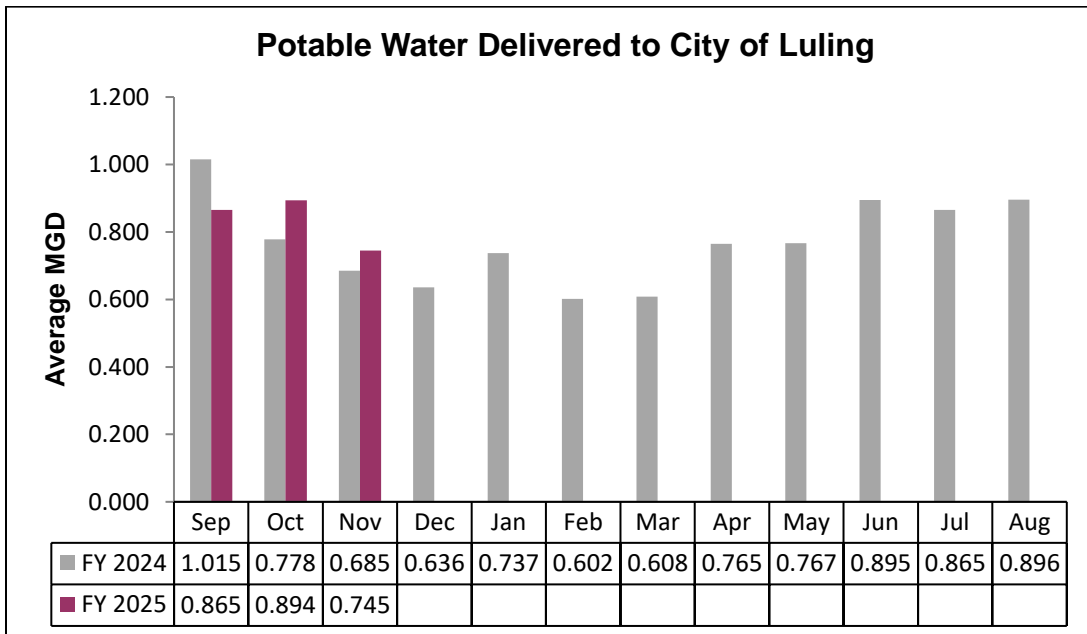
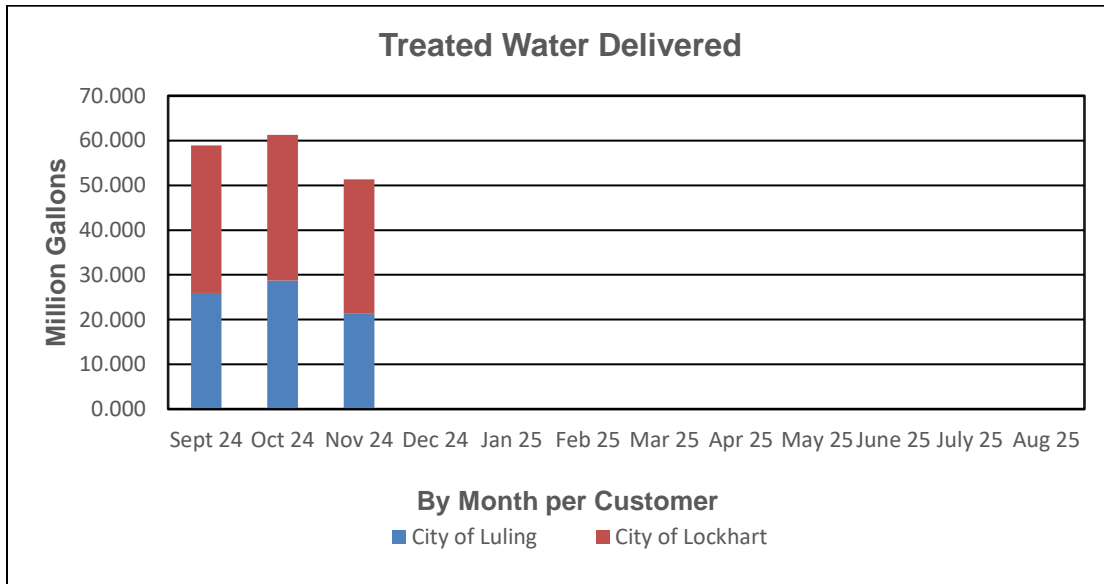
	November FY 2025	November FY 2024	Historical High For November	Y-T-D FY 2025	Y-T-D FY 2024	Historical Y-T-D High
Annual Permits	0	0	5 (FY96)	0	0	8 (FY 03)
Day Permits	75	45	279 (FY16)	295	132	657 (FY16)
Camping Permits	70	53	70 (FY25)	152	75	152 (FY25)
RV Permits	347	357	386 (FY24)	827	752	827 (FY25)

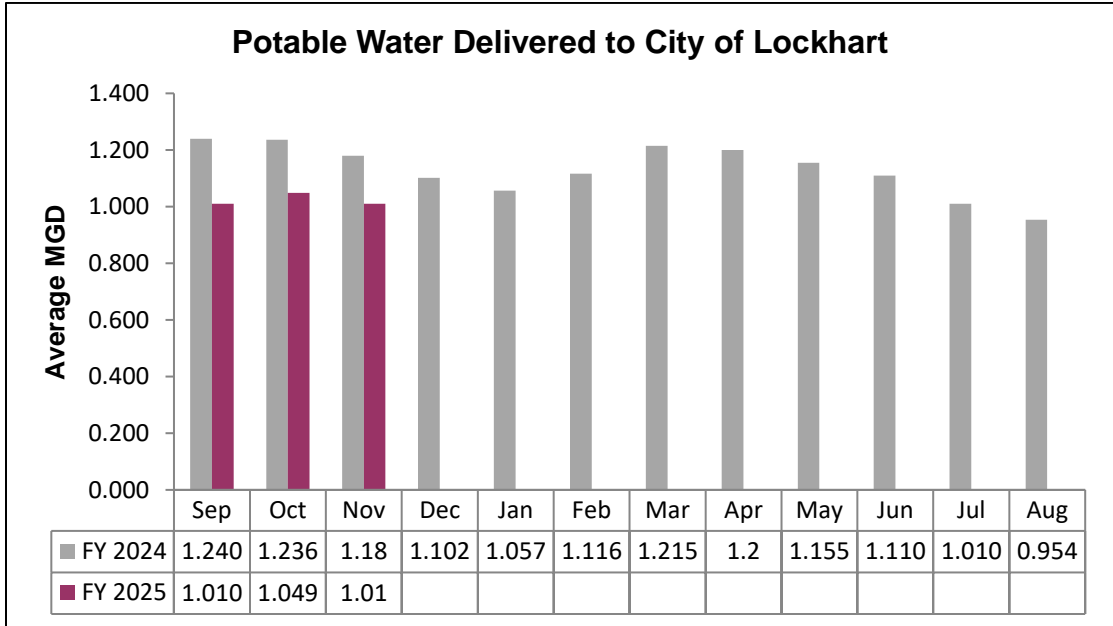
*Began separately tracking RV and tent camping August 2023

Volunteer Hours at Lake Wood:

	Hours	Hours for FY
Park Hosts	139	342
ISF Crew	0	0
CSR Workers	70	276
Event Volunteers	0	7
TOTAL	209	625

LULING WATER TREATMENT PLANT





System Statistics:

The plant delivered a daily average of 0.745 MGD to the City of Luling during the month. Total gallons treated for Luling during FY 2025 is 75.966 MG. The plant also delivered an average of 1.010 MGD to the City of Lockhart during the month. Total water delivered to the City of Lockhart for FY 2025 is 95.514 MG.

LOCKHART WASTEWATER TREATMENT PLANT

Larremore Street Plant

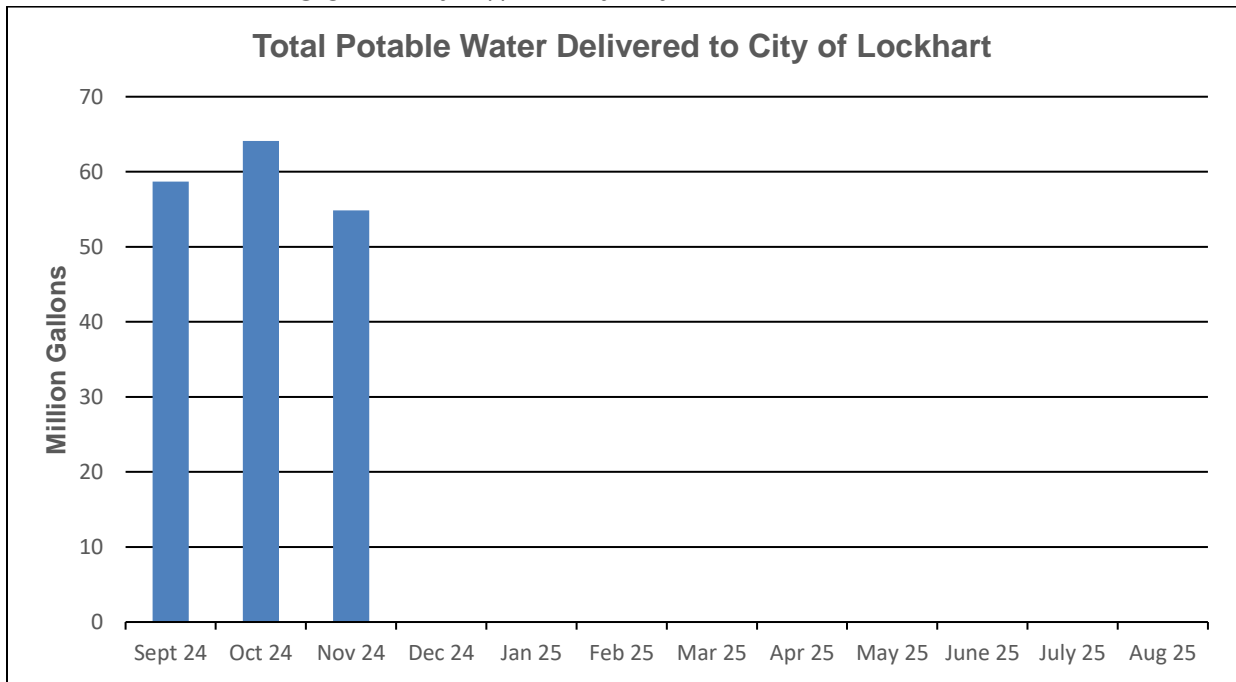
FY 2025	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	1.1	0.418	0.385	0.371									
CBOD (mg/L)	10	4.0	4.4	*									
TSS (mg/L)	15	1.3	1.3	*									
Ammonia (mg/L)	3.0	0.1	0.1	*									
E.coli	126	1.0	1.0	1.0									
Year to Date Flows (MG)	-	12.53											

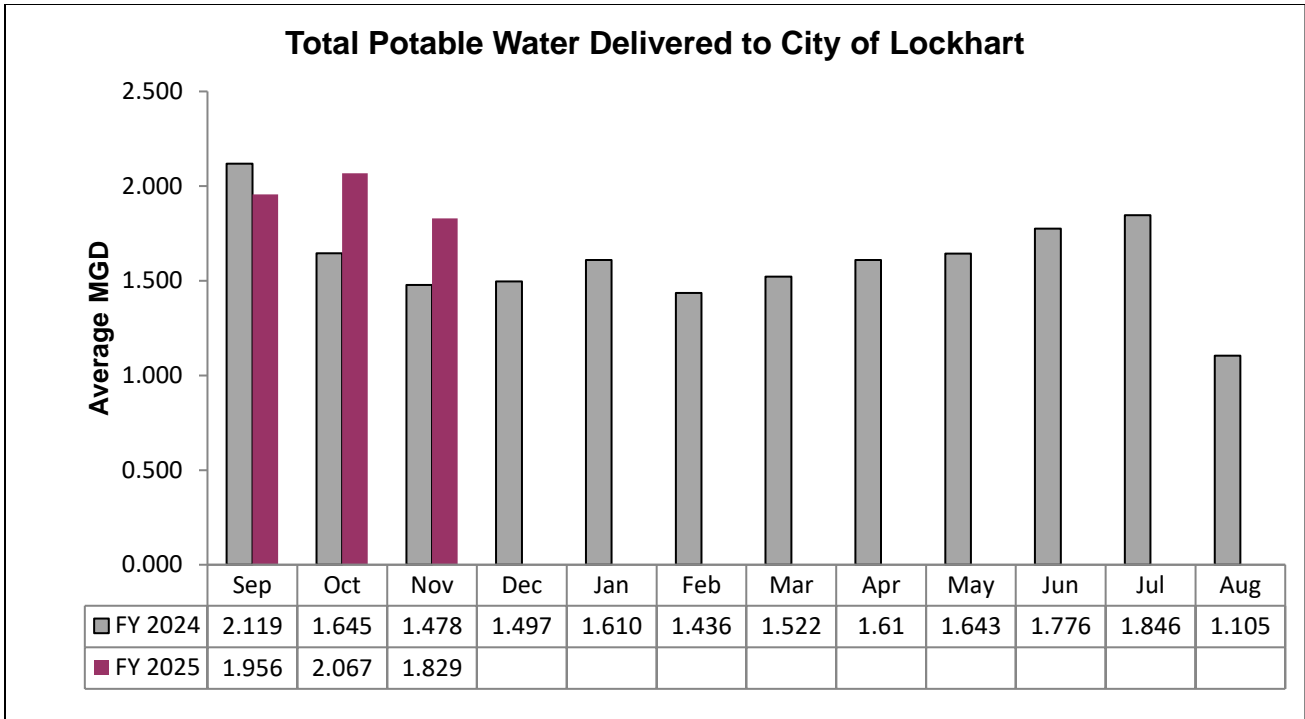
Lockhart FM 20 Plant

FY 2025	Permit	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug
Avg. MGD	1.5	0.635	0.603	0.692									
CBOD (mg/L)	10	1.6	2.2	*									
TSS (mg/L)	15	1.9	1.7	*									
Ammonia (mg/L)	3	0.3	0.5	*									
E.coli	126	2.2	2.7	2.6									
Year to Date Flows (MG)	-	19.06											
Biosolids Processing													
FY 2025	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	
Biosolids Processed (metric tons)	41.81	44.24	61.83										
Year to Date Biosolids	41.81	86.05	147.88										
Processed (metric tons)		1											

(* data not available at printing. Report will be revised when this information is received.)

LOCKHART WATER TREATMENT PLANT





System Statistics:

The Lockhart Water Treatment Plant produced an average of 1.829 MGD for a total of 54.865 MG for the month. Water produced for FY 2025 is 177.651 MG.

CONSENT ITEM

6. Consideration of and possible action approving Directors' expense vouchers for November 2024.

Attachment

**GUADALUPE-BLANCO RIVER AUTHORITY
BOARD OF DIRECTORS' EXPENSES
FISCAL YEAR 2025**

Month Ending November 30, 2024

Director	Director Fees	Auto	Airfare	Lodging	Meals	Registrations	Other	Total
William R. Carbonara	-	-	-	-	-	-	-	-
Don Meador	-	-	-	-	-	-	-	-
Dennis Patillo	-	-	-	-	-	-	-	-
Steve Ehrig	-	-	-	-	-	-	-	-
Sheila L. Old	-	-	-	-	-	-	-	-
Emanuel Valdez	-	-	-	-	-	-	-	-
Robert Blaschke	331.50	221.10	-	-	-	-	-	552.60
James Cohoon	-	-	-	-	-	-	-	-
John Cyrier	-	-	-	-	-	-	-	-
Board Administrative Costs	-	-	-	-	-	-	573.40	573.40
Total	331.50	221.10	-	-	-	-	573.40	1,126.00

Fiscal Year-To-Date Ending August 31, 2025

Director	Director Fees	Auto	Airfare	Lodging	Meals	Registrations	Other	Total
William R. Carbonara	-	-	-	-	-	-	-	-
Don Meador	-	-	-	-	-	-	-	-
Dennis Patillo	1,105.00	663.30	-	-	-	-	-	1,768.30
Steve Ehrig	-	-	-	-	-	-	-	-
Sheila L. Old	-	-	-	-	-	-	-	-
Emanuel Valdez	-	-	-	-	-	-	-	-
Robert Blaschke	552.50	375.20	-	-	-	-	-	927.70
James Cohoon	442.00	237.18	-	-	-	-	-	679.18
John Cyrier	-	-	-	-	-	-	-	-
Board Administrative Costs	-	-	-	-	-	-	1,220.79	1,220.79
Total	2,099.50	1,275.68	-	-	-	-	1,220.79	4,595.97

Director Fees and Expenses Budget-To-Date 7,500.00

Director Fees and Expenses Annual Budget 30,000.00

NOTE : In accordance with the Texas Water Code Chapter 49.060 and GBRA's Board Policy, the annual limit for director's fees is \$13,260.

**GUADALUPE-BLANCO RIVER AUTHORITY
BOARD OF DIRECTORS' EXPENSES
FISCAL YEAR 2025**

Board Administrative Costs

Month	Date Pd.	Check #	Vendor	\$ Amount	Description
Sept Total				0.00	
	31-Oct	EFT3087	Panera Bread	50.39	September Board Meeting Breakfast
	31-Oct	EFT3087	Forty-Six Catering	597.00	September Board Meeting Lunch
Oct Total				647.39	
	30-Nov	EFT3105	Panera Bread	50.39	October Board Meeting Breakfast
	30-Nov	EFT3105	Kreuz Market	523.01	October Board Meeting Lunch
Nov Total				573.40	
Dec Total				0.00	
Jan Total				0.00	
Feb Total				0.00	
March Total				0.00	
April Total				0.00	
May Total				0.00	
June Total				0.00	
July Total				0.00	
August Total				0.00	
FY 2025 Total				1,220.79	

CONSENT ITEM

7. Consideration of and possible action approving the minutes of the October 16, 2024 - Habitat Conservation Plan Workshop.

Attachment

GUADALUPE-BLANCO RIVER AUTHORITY
Minutes of the Board of Directors – Workshop
October 16, 2024

The Board of Directors of the Guadalupe-Blanco River Authority met at 12:00 p.m., on Wednesday, October 16, 2024, at the GBRA Annex Building Board Room, 905 Nolan St., Seguin, Texas, Guadalupe County, Texas. Directors present Dennis Patillo, Sheila Old, Stephen B. Ehrig, Don Meador, William Carbonara, Emanuel Valdez, John Cyrier, Patrick Cohoon, and Robert Blaschke. Also present were Darrell Nichols, General Manager/CEO; Jonathan Stinson, Deputy General Manager; Vanessa Guerrero, Executive Manager of Administration; Randy Staats, Executive Manager of Finance/CFO; Charles Hickman, Executive Manager of Engineering; Nathan Pence, Executive Manager of Environmental Science; David Harris, Executive Manager of Operations; Adeline Fox, Executive Manager of Communications and Outreach; and Joseph Cole, General Counsel.

Chairman Patillo called the meeting to order at 12:00 p.m. and took note of the certifications presented that notice of the workshop had been properly posted in the office of the Secretary of State and at the GBRA office in New Braunfels, Texas, pursuant to Title 5, Chapter 551 of the Texas Government Code. A quorum being present, the following proceedings were had:

The Chairman called for **Public Comments**. There were none.

The Chairman then called for the **Discussion Item - Update on development of GBRA's Habitat Conservation Plan**. Darrell Nichols, General Manager/CEO, addressed the attendees and provided an introduction on the topic and scope of the workshop, which was meant to act as an update on the progress of GBRA's Habitat Conservation Plan (HCP). Nathan Pence, Executive

Manager of Environmental Science provided background on the covered endangered species and GBRA's decision to pursue the HCP as a means to provide operational certainty for GBRA that positions GBRA as a regional leader of stewardship in the Guadalupe River basin. Mr. Pence presented additional information on incidental take permits, the HCP plan area, and potential second-party participants in the HCP. Also outlined were the status of GBRA's research on potential impacts to covered species, and possible conservation strategies. Finally, Mr. Pence discussed implementation costs, and budget and resource issues.

There being no further business to be brought before the Board, the meeting was adjourned at 1:20 p.m.

Chairman

GENERAL MANAGER/CEO ITEM

8. The General Manager/CEO and staff may report on, and the Board may discuss, executive reports and/or issues relating to GBRA activities including without limitation, the following: Safety Update, GBRA water and sewer utility operations, hydroelectric operations, GBRA facilities management including plants and dams, water resources planning and operation, construction management, economic and community development, project development, accounting and finance, records management, grants and financial assistance, human resources, information technology, communications, social media, education programs, resource protection, weather and climate, river flows and other scientific issues, public and private entities partnering with GBRA, water quality services, community affairs, environmental programs, and stewardship. **(James Semler , David Harris, Charlie Hickman, Nathan Pence, Randy Staats, Vanessa Guerrero, Adeline Fox)**

Attachment

EXECUTIVE REPORT

December 2024

**David Harris
Executive Manager of Operations**

Projects Completed and in Progress since October Board Meeting

Licenses

No new licenses this month.

Training

Surface Water II - Extension Chord Safety

Wastewater Collection - Cold Stress/ Cold Weather Safety

Compliance

- 4S Ranch Wastewater Treatment Plant (WWTP) was inspected on December 4th by TCEQ Regional staff. Plant facilities and reporting paperwork had no violations. Inspector needed to clarify some issues with the reuse authorization utilized by the district before making a final determination on compliance.
- All wastewater plants operating in compliance with permits.

Projects

- Carrizo Water Treatment Plant (WTP) staff moved from a testing mode to an operational mode on December 2nd. We began daily operations with 12-hour shifts to maximize production. There are still many items left for the contractor to complete to finalize the project but we are able to consistently treat water for customer use. At this point, we were operating on a regular work week schedule with various shutdowns for repairs and completion of work.
- Alliance Regional Water Authority had a ribbon cutting event at the Carrizo WTP on December 5th. GBRA Operations assisted with tours and preparation of the facility.

EXECUTIVE REPORT

December 2024

**Charlie Hickman
Executive Manager of Engineering**

Projects Completed and in Progress since October Board Meeting

Ongoing Projects and Planning

- A request for proposals (RFP) was issued for the Regional Raw Water Delivery Pump Station #2 and Pump Station #3 variable frequency drives (VFD) improvements. The project involves the removal and replacement of all ten VFDs in the system and the replacement of existing electrical switchgear. The VFDs allow the pumps to operate at variable flow rates to match system demands, and the existing VFDs have reached the end of their useful life and warrant replacement. A pre-bid meeting was held in December with multiple general contractors in attendance and responses to the RFP are due in January. The project is anticipated to take a year to complete after notice to proceed is issued to the selected contractor.
- Construction of the expansion of the Sunfield Wastewater Treatment Plant to a capacity of 0.99-MGD is nearing substantial completion. Startup of the facility is anticipated to occur in December.
- Unusually high tides created water quality concerns in the Lower Guadalupe Diversion System for several days in October and November that led to frequent shutdowns of water deliveries. Engineering staff held several workshops with GBRA operators and representatives from Dow Chemical to evaluate alternative operating strategies during emergency situations and potential improvements to the system that can mitigate the intrusion of brackish inflows during high tide events.

Summary of Change Orders for General Manager/CEO Approval

- CGSP Transmission Main and Wellfield Surface Facilities – Change Order No. 10. This change order provides S.J. Louis Construction with 9 additional days of contract time and a \$67,004.63 increase to the contract. This change order includes a chlorination credit with the removal of the disinfection requirement for the transmission main as well as rip rap extensions.
- Goff Bayou Radial Gate Replacement – Change Order No. 3. This change order provides Gracon with no additional days of contract time and an increase of \$22,610.00 to the contract price for the Goff Bayou Project. The change order includes the cost of additional tremie cement to fill the void area to an elevation of –5.
- Lake McQueeney and Placid Spillgate Replacement and Dam Armoring – Change Order No. 15. This change order provides Sundt with no additional days of contract time and an increase of \$15,513.77 to the contract price for the Lake McQueeney Project. The

change order includes a W12x24 monorail beam with associated structural supports and connections to assist with any future maintenance operations associated with the HPU.

- Lake McQueeney and Placid Spillgate Replacement and Dam Armoring – Change Order No. 16. This change order provides Sundt with no additional days of contract time and an increase of \$3,533.63 to the contract price for the Lake Placid Project. The change order includes demolition of an existing doorway and portion of CMU wall to provide more maintenance access around the HPU and the transformer inside the Powerhouse.

EXECUTIVE REPORT

December 2024

Nathan Pence
Executive Manager of Environmental Science

Projects Completed and in Progress since October Board Meeting

Environmental

- Staff coordinated with staff from USFWS and GBRA Communications for photo shoots of the Aransas National Wildlife Refuge and GBRA Saltwater Barrier.
- Staff coordinated with TPWD and licensed herbicide applicators to perform follow-up treatments of water hyacinth in the lower Guadalupe River and GBRA Canal System.
- Staff contributed updated GBRA mussel survey data to the Mussels of Texas statewide database.

Habitat Conservation Plan (HCP)

- Staff met with Operations and Engineering to discuss specific operation of the lower basin system.
- Staff held a meeting with members of US Fish and Wildlife Service staff on November 22 to provide updates on the HCP effects analysis, preliminary biological goals and objectives, and permit scheduling considerations.
- Staff attended the Edwards Aquifer HCP Comal Springs Riffle Beetle Work Group meeting on December 4 in San Marcos, TX.
- Staff attended and presented at the National HCP Coalition annual meeting December 9 – 12 in Palm Springs, CA.
- Staff attended the One Water Working Group Project Pipeline Committee Meeting in New Braunfels, TX.

Water Quality

- Staff participated in a TCEQ audit of the Clean Rivers Program.
- Staff completed and executed the 2025 Texas Coastal Ocean Observation Network contract with Texas A&M University for monitoring in San Antonio Bay.

- Samples Collected in November:
34 Routine Grab samples collected.
10 Quarterly Grab samples collected.
7 Wastewater Treatment Facilities sampled.
14 Weather Targeted samples collected.
20 Nutrient Grab samples collected.

Laboratory

- In November 2024, the laboratory processed approximately 1,040 orders with approximately 2,900 individual tests. This compares to 973 orders received and processed during November 2023.
- Staff hosted a booth at the Seguin Youth Career Expo sharing their expertise with more than 400 8th grade students from Guadalupe County.
- The annual internal audit of the laboratory was completed on Monday November 25th.

EXECUTIVE REPORT

December 2024

Randy Staats
Executive Manager of Finance/CFO

Projects Completed and in Progress since October Board Meeting

Projects and Planning

- FY 2024 Financials and audit
 - Finalization of financial audit, preparation of financial statements, notes to the financials, and other schedules for the Annual Comprehensive Financial Report
- Continued planning meetings related to WaterSECURE Initiative
- Ongoing planning with bond counsel and financial advisor in preparation of bond transactions
 - Stein Falls Wastewater System Project
 - Regional Raw Water Distribution System Project
 - Sunfield Wastewater System Project
- Closing of bond transaction for Carrizo Groundwater Supply Expansion Project
- Pricing of bonds in the open market for Stein Falls Wastewater System Project
- Issued first bills to GBRA customers of the Carrizo Groundwater System for water deliveries
- Coordination with retail billing software provider for correction of bills that included surcharges for usage over 25,000 gallons in compliance with Drought Contingency Plans
- Ongoing coordination with external consultant for annual rate validation study
- The following formal competitive procurement processes were posted to electronic procurement systems:
 - Carrizo Groundwater Supply Expansion Project – North Lockhart Booster Pump Station
 - Regional Raw Water Distribution System – Variable Frequency Device Replacements

Upcoming Activities

- Preparation of presentation for FY 2024 financials and audit for Audit Committee and Board of Directors
- Coordination with external party for biennial investment portfolio review required by Board policy

EXECUTIVE REPORT

December 2024

Vanessa Guerrero
Executive Manager of Administration

Projects Completed and in Progress since October Board Meeting

Information Technology

IT Support

- IT responded to 163 support requests for a total of 94 hours during November.
- Continuing rollout of Windows 11 (26%) and Office 365 (21%) software. Support for Windows 10 ends in October 2025.

SCADA

- Working with Engineering on multiple projects, including Sunfield WWTP expansion, Stein Falls WWTP Expansion, Carrizo Delivery sites / Alliance, Carrizo Well Field, I-35 High Service and Crosswinds Delivery Site, TX-130 Pipeline, McQueeney Dam, Placid Dam, Branch Road Tower.
- Preparing to upgrade an additional 10 rainfall gauges in December
- Calhoun County SCADA system; Integrated Saltwater Barrier, Re-lift Station and Dow Pump Station in November; awaiting installation of new flowmeter at Port Lavaca WTP delivery site; completion expected by February 2025.

GIS

- Continued publishing GIS services on new GIS servers in the NB Office.
- Working with Asset Manager to update GIS data in Nexgen Asset Management software
- Continued working on the rebuild of GIS Portal, which also includes making enhancements to GIS apps to better use the new tools that are available; completion expected in December.

Human Resources

- On-boarded 7 new employees.
- Completed Benefit Open Enrollment.
- Working on supervisor toolkits and training resources.
- Preparing for holiday employee engagement activities.

Facilities

- Facilities team closed 66 work orders in NexGen supporting three geographic areas in support of six facilities in the month of November.
- Processed and completed 33 Jira support requests in the month of November.

- Contractor has been selected for the new chiller for the Seguin office. Work to begin in 2025.

Safety

- No Loss Time Injuries.
- November Monthly Safety Training:
 - All Staff – Extension Cord Safety

Education

- Outdoor Classroom
 - 9 outdoor classrooms for the month of November. Serviced schools in Bexar, Comal, and Hays Counties. Total students impacted 592 students
- Basin Outreach
 - Victoria Co, Texas Floating Classroom partnership, 197 students.
 - Victoria Co, Coletto Outdoor Classroom, 69 students.
 - Caldwell Co, Lockhart State Park, 206 students.
 - Calhoun Co. Ag in the Classroom, 287 students.
- GBRA Science Trunks
 - Incredible Journey – Clear Springs ES, Comal Co, 115 Students
 - H2Olympics – STEM MS, Victoria Co, 240 Students
- GBRA Education Student Booklets Journey Through the Guadalupe River Basin and Water Makes the Work Go 'Round
 - 9 Kits requested for estimated 705 students engaged.
- Conference / Training
 - STAT CAST 24 – Science Teachers Association of Texas. Presented Exploring Connections Through Water and Watershed to 102 Teachers. Distributed 850 Journey Through the Guadalupe River Basin Booklets, and 200 River Basin Maps.
- Gorge Park Operations
 - Hiking Trails
 - Adults 711
 - Children (under 12) 216
 - Total Impacted: 927
 - Guided Tours – 15 tours given
 - Adults 155
 - Youth (under 18) 6
 - Total Impacted: 161

EXECUTIVE REPORT

December 2024

**Adeline Fox
Executive Manager of Communications & Outreach**

Projects Completed and in Progress since October Board Meeting

Communications

Completed

- Created service visit door hangers for retail customers to be distributed by Western Canyon staff
- Completed the first draft of the Annual Comprehensive Financial Report (ACFR) for Finance
- Accompanied Environmental staff in the field to photograph Alligator Creek for a new watershed protection plan website

Ongoing

- Working on updated signage for the Canyon Lake Gorge
- Working with Environmental to develop an HCP informational video
- Working on McQueeney and Placid dam construction video updates

Community Affairs

Completed

- Presented at the San Marcos Chamber of Commerce Leadership Lab event
- Presented at the Boerne Leadership Class Chamber of Commerce event
- Attended the Calhoun County Soil & Water Conservation District Ag Day where Education staff were onsite providing stream erosion modeling with the stream trailer

Ongoing

- Updating the GBRA Resource Guide
- Tracking Strategic Plan metrics
- Monitoring city and county meetings throughout the basin
- Representing GBRA at events throughout the basin

ACTION ITEM

9. Consideration of and possible action approving the Fiscal Year 2024 Annual Comprehensive Financial Report and audit report. **(Randy Staats)**
Attachment



Your Trusted
Water Resource

Guadalupe-Blanco River Authority

Board Meeting – December 18, 2024

Agenda Item 9

Action

Action Requested: Consideration of and possible action approving the Fiscal Year 2024 Annual Comprehensive Financial Report and audit report.

Staff: Randy Staats, Executive Manager of Finance/CFO

Background: The Texas Water Code Section 49.191 requires the fiscal accounts and records of GBRA to be audited annually by a certified public accounting firm. In addition, upon approval by the Board of Directors, Chapter 49 of the Code also requires submission of the annual financial report, and audit report to be filed with the Texas Commission on Environmental Quality (TCEQ).

The accounting firm, ABIP, conducted the financial audit in accordance with generally accepted auditing standards. The audit process and results were discussed with GBRA's Audit Committee.

ABIP has issued their unmodified opinion, commonly referred to as a "clean" opinion, related to the presentation of GBRA's financial position as of August 31, 2024. The ACFR, which includes the audit report, is prepared by the GBRA Finance team and will be submitted to TCEQ following approval by the Board of Directors.

Item: Approval of GBRA's FY 2024 Annual Comprehensive Financial Report and audit report.

ACTION ITEM

10. Consideration of and possible action to authorize the General Manager/CEO to negotiate and execute individual Memoranda of Agreement between the Guadalupe-Blanco River Authority and second-party participants in the development and eventual execution of the Certificate of Inclusion Program under GBRA's Habitat Conservation Plan. These agreements will outline the details of coverage and mitigation under the Endangered Species Act, as well as, the terms and conditions of participation between GBRA the second-party entities, which includes recreation-oriented businesses, municipalities, utilities, industries and county governments. **(Joe Cole/Nathan Pence)**

Attachment



Your Trusted
Water Resource

Guadalupe-Blanco River Authority

Board Meeting – December 18, 2024

Agenda Item 10

Action

Action Requested: Consideration of and possible action to authorize the General Manager/CEO to negotiate and execute individual Memoranda of Agreement between GBRA the second-party participants in the development and eventual execution of the Certificate of Inclusion Program under GBRA's Habitat Conservation Plan.

Staff: Joe Cole, General Counsel/ Nathan Pence, Executive Manager of Environmental Science

Background: As a regional leader in the Guadalupe River Basin, GBRA is developing a Certificate of Inclusion (COI) Program to broaden stakeholder participation in its HCP and extend the regulatory certainty, protections, and benefits of an Endangered Species Act Section 10(a) Incidental Take Permit (ITP). This program will enable key stakeholders, governmental and private entities involved in surface water resource use, management, or related activities within the basin, to offset impacts from their covered activities on federally threatened and endangered species protected under GBRA's ITP. Each Memorandum of Agreement will establish a framework for continued cooperation between GBRA and the second-party participant and describe the path to stakeholder enrollment in the COI Program upon issuance of GBRA's ITP by the U.S. Fish and Wildlife Service.

Item: Authorization of the General Manager/CEO to negotiate and execute individual Memoranda of Agreement between Guadalupe-Blanco River Authority and second-party participants in the development and eventual implementation of the Certificate of Inclusion Program under GBRA's Habitat Conservation Plan.

ACTION ITEM

11. Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority declaring a public necessity for the acquisition of certain treated water pipeline easements and temporary construction easements for the GBRA Boerne and Fair Oaks Ranch Alternate Delivery Project in connection therewith, over, across, upon and under certain privately-owned real properties; authorizing all appropriate action by the General Manager/CEO, staff, retained attorneys and engineering and technical consultants in the institution and prosecution of condemnation proceedings to acquire any such needed certain permanent easements and temporary construction easements that cannot be acquired through negotiation; declaring further negotiations futile; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents, and attorneys of GBRA to acquire such property interests; authorizing all other lawful action necessary and incidental to such acquisitions or eminent domain proceedings to survey, specify, define, and secure the necessary and incidental to such acquisitions or eminent domain proceedings to survey, specify, define, and secure the necessary interests in real property; declaring the sections of the Resolution to be severable one from the other in the event any section of the Resolution is determined to be invalid; said properties to be identified to wit:

Parcel 2 – Lyle Edward Zoeller, being a 0.607 acres (26,441 square foot) permanent easement, and a 0.428 acres (18,644 square foot) temporary construction easement, out of a 60.010 acres of land, more or less, conveyed to Lyle Edward Zoeller and recorded in Volume 1717, Pages 1120-1144, Official Records, Kendall County, Texas, out of the David Bradbury Survey No. 214, 2 Abstract No. 33, Kendall County, Texas and being part of a 131.013 acre tract of land conveyed to Harold Zoeller, et ux, recorded in Volume 113, Page 834, Kendall County Deed Records; said 0.607 acres (26,441 square foot) permanent easement, and 0.428 acres (18,644 square foot) temporary construction easement, being more particularly described by metes and bounds and survey as follows in Exhibit “A” attached hereto.

(Courtney Kerr-Moore)
Attachment



Your Trusted
Water Resource

Guadalupe-Blanco River Authority

Board Meeting – December 18, 2024

Agenda Item 11

Action

Action Requested: Consideration of and possible action approving a Resolution by the Guadalupe-Blanco River Authority declaring a public necessity for the acquisition of certain treated water pipeline easements and temporary construction easements for the GBRA Boerne and Fair Oaks Ranch Alternate Delivery Project in connection therewith, over, across, upon and under certain privately-owned real properties; authorizing all appropriate action by the General Manager/CEO, staff, retained attorneys and engineering and technical consultants in the institution and prosecution of condemnation proceedings to acquire any such needed certain permanent easements and temporary construction easements that cannot be acquired through negotiation; declaring further negotiations futile; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents, and attorneys of GBRA to acquire such property interests; authorizing all other lawful action necessary and incidental to such acquisitions or eminent domain proceedings to survey, specify, define, and secure the necessary and incidental to such acquisitions or eminent domain proceedings to survey, specify, define, and secure the necessary interests in real property; declaring the sections of the Resolution to be severable one from the other in the event any section of the Resolution is determined to be invalid; said properties to be identified to wit:

Parcel 2 – Lyle Edward Zoeller, being a 0.607 acres (26,441 square foot) permanent easement, and a 0.428 acres (18,644 square foot) temporary construction easement, out of a 60.010 acres of land, more or less, conveyed to Lyle Edward Zoeller and recorded in Volume 1717, Pages 1120-1144, Official Records, Kendall County, Texas, out of the David Bradbury Survey No. 214, 2 Abstract No. 33, Kendall County, Texas and being part of a 131.013 acre tract of land conveyed to Harold Zoeller, et ux, recorded in Volume 113, Page 834, Kendall County Deed Records; said 0.607 acres (26,441 square foot) permanent easement, and 0.428 acres (18,644 square foot) temporary construction easement, being more particularly described by metes and bounds and survey as follows in Exhibit “A” attached hereto.

Staff: Courtney Kerr-Moore, Deputy General Counsel

Background: GBRA is expanding the Western Canyon water pipeline system to deliver treated water to an additional delivery point for the City of Boerne and City of Fair Oaks Ranch, in, over, under, through, and across certain real property located in Kendall County, Texas. Efforts to negotiate for the acquisition of this property has been unsuccessful, making proceedings in eminent domain necessary to complete such acquisition.

Item: Approval of Resolution approving acquisition of properties through proceedings in eminent domain for the Boerne and Fair Oaks Ranch Alternate Delivery Project.

RESOLUTION OF THE GUADALUPE-BLANCO RIVER AUTHORITY

A Resolution by the Guadalupe-Blanco River Authority (“GBRA”) declaring a public necessity for the acquisition of certain treated water pipeline permanent easements, temporary construction easements and other treated water system related facilities for the GBRA Boerne Fair Oaks Ranch Alternate Delivery Project for portions of Kendall County, over, across, upon and under private property and public property for the public purpose of the construction, operation, and maintenance of certain treated water pipeline permanent easements, temporary construction easements and other treated water system related facilities for diversion, treatment and delivery of treated water in connection related improvements, and authorizing all appropriate action by the General Manager/CEO, staff and retained attorneys, and engineering and technical consultants, in the institution and prosecution of condemnation proceedings to acquire any such needed treated water pipeline permanent easements, and temporary construction easements that cannot be acquired through negotiation; declaring further negotiations futile; ratifying and affirming all acts and proceedings heretofore done or initiated by employees, agents and attorneys of GBRA to acquire such property interests; authorizing all other lawful action including the making of archaeological, environmental, geotechnical and linear surveys necessary and incidental to such acquisitions whether by purchase or eminent domain proceedings; declaring the sections of the Resolution to be severable one from the other in the event any section of this Resolution is determined to be invalid.

WHEREAS, GBRA pursuant to its powers of eminent domain as outlined in Section 49.222 of the Texas Water Code and other pertinent statutory authority has determined that the acquisition of certain treated water pipeline permanent easements,

and temporary construction easements and other system related improvements in connection therewith, over, across, upon and under certain properties located in Kendall County, Texas either by purchase or by proceedings in eminent domain, is necessary and for the public purpose of the construction, operation, and maintenance of a treated water pipeline system and other system related improvements.

WHEREAS, duly approved offers based on written appraisals by certified, independent real estate appraisers for the market value of each treated water pipeline permanent easement, and temporary construction easement to be bought or acquired have been transmitted to each of the owners thereof, along with a copy of the appraisal as to each parcel, and the owners have been unable to agree with the GBRA as to the market value of each described tract, and further negotiations have become futile. The permanent and temporary treated water pipeline easements are more fully described as follows:

Parcel 2 - Lyle Edward Zoeller, being a 0.607 acres (26,441 square foot) permanent easement, and a 0.428 acres (18,644 square foot) temporary construction easement, out of a 60.010 acres of land, more or less conveyed to Lyle Edward Zoeller and recorded in Volume 1717, Pages 1120-1144, Official Records, Kendall County, Texas, out of the David Bradbury Survey No. 214, Abstract No. 33, Kendall County, Texas and being part of a 131.013 acre tract of land conveyed to Harold Zoeller, et ux, recorded in Volume 113, Page 834, Kendall County Deed Records; said 0.607 acres (26,441 square foot) permanent easement, and a 0.428 acres (18,644 square foot) temporary construction easement, being more particularly described by metes and bounds and survey as follows in Exhibit "A" attached hereto.

NOW THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF GUADALUPE-BLANCO RIVER AUTHORITY THAT:

SECTION 1: Public necessity requires that GBRA acquire certain treated water pipeline permanent easements, temporary construction easements and other system related improvements in connection therewith, over, across, upon and under certain privately owned real properties located in Kendall County, Texas, more fully described herein for the public purpose of construction, operation and maintenance of a treated water pipeline system and other system related improvements in connection with the

Boerne and Fair Oaks Ranch Alternate Delivery Project. Public necessity also requires that GBRA acquire the right of ingress and egress over and across such lands and adjacent lands either through purchase or by the process of eminent domain and that GBRA take all other lawful action necessary and incidental to such purchases or eminent domain proceedings, including conducting archaeological, environmental, geotechnical and linear surveys as required so specify, define, and secure such easements according to existing law.

SECTION 2: It is hereby determined that GBRA has, in fact, transmitted bona fide offers as provided by Texas Property Code Section 21.0113, copies of the real estate appraisals in support thereof to each of the owners of the property interests sought to be acquired and as required by law, and a copy of the landowner's bill of rights statement as provided by Texas Property Code Section 21.0113, but GBRA and the owners of such property interests have been unable to agree upon the damages to be paid, and further settlement negotiations have become futile.

SECTION 3: The Board of Directors hereby directs and authorizes the General Manager/CEO, staff and retained attorneys to institute and prosecute to conclusion all necessary proceedings to condemn the property interests described herein and to acquire all such interests that GBRA is unable to acquire through negotiation by reason of its inability to agree with the owner thereof as to the damages to the landowner, and to take any other legal action necessary and incidental to such purchases or eminent domain proceedings to survey for archaeological, environmental, geotechnical and linear purposes to define, specify and secure such property interests.

SECTION 4: All acts and proceedings done or initiated by the employees, agents

and attorneys of GBRA for the acquisition of such property are hereby authorized, ratified, approved, confirmed and validated and declared to be valid in all respects as of the respective dates thereof with and in regard to the real property owners from whom such rights have been or are being acquired.

SECTION 5: If any provisions, sections, subsections, sentences, clauses or phase of this resolution, or the application of same to any person or set of circumstances is for any reason held to be unconstitutional, void or invalid, the validity of the remaining portions of this resolution shall not be affected thereby, it being the intent of the Board of Directors of GBRA in adopting this Resolution that no portion thereof, or provisions or regulation contained shall become inoperative for fail by reason of any unconstitutionality or invalidity of any other portion hereof and all provisions of this Resolution are declared to be severable for that purpose.

PASSED AND RESOLVED on this ____ day of December, 2024.

Dennis L. Patillo, Chairman
Board of Directors
Guadalupe-Blanco River Authority

ATTEST:

Stephen B. Ehrig, Secretary
Board of Directors
Guadalupe-Blanco River Authority

Donnie Boerner Surveying Company L.P.

228 Holiday Road ♦ Comfort, Texas 78013

Phone: 830-377-2492

FIRM NO. 10193963

Field Notes for a 30.00' Wide Utility Easement Containing 0.607 Acres of Land

Being a 30.00' wide utility easement containing 0.607 acres of land out of the David Bradbury Survey No. 214, Abstract No. 33, Kendall County, Texas and being part of that certain 60.010 acre tract conveyed to Lyle Edward Zoeller designated as Exhibit "E" and recorded in Volume 1717, Pages 1120-1144, Official Records, Kendall County, Texas, said 0.607 acres of land being more particularly described by metes and bounds as follows:

Beginning at a ½" steel rod found in the northeast line of Ammann Road for the southwest corner of the herein described easement, the southwest corner of the above referenced 60.010 acre tract, the northwest corner of a 344.6 acre tract designated as Exhibit "A" and recorded in Volume 1680, Pages 7-13, Official Records, Kendall County, Texas;

Thence, with the northeast line of Ammann Road, the southwest line of said 60.010 acre tract, the following two (2) courses and distances,

- 1) North 02 degrees 19 minutes 40 seconds West, a distance of 775.78 feet to a ½" steel rod found for angle,
- 2) and, North 02 degrees 24 minutes 38 seconds West, a distance of 104.22 feet to a ½" steel rod set with an orange "RPLS 5207" plastic cap for the northwest corner of the herein described easement, said point bears, South 02 degrees 24 minutes 38 seconds East, a distance of 490.33 feet from a punch hole found in a steel plate;

Thence, departing the northeast line of Ammann Road, through said 60.010 acre tract, North 87 degrees 35 minutes 22 seconds East, a distance of 30.00 feet to a ½" steel rod set with an orange "RPLS 5207" plastic cap for the northeast corner of the herein described easement;

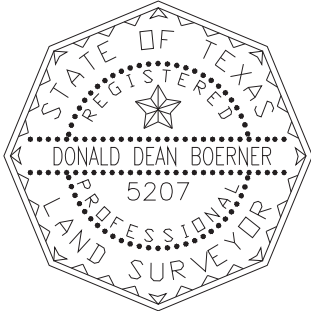
Thence, continuing through said 60.010 acre tract, the following two (2) courses and distances,

- 1) South 02 degrees 24 minutes 38 seconds East, a distance of 104.24 feet to a ½" steel rod set with an orange "RPLS 5207" plastic cap for angle,
- 2) and, South 02 degrees 19 minutes 40 seconds East, a distance of 777.93 feet to a ½" steel rod set with an orange "RPLS 5207" plastic cap in the south line of said 60.010 acre tract, the north line of the aforementioned 344.6 acre tract for the southeast corner of the herein described easement, said point bears, North 88 degrees 15 minutes 49 seconds West, a distance of 1989.42 feet from a steel rod found with an orange "PFEIFFER SURVEY" plastic cap at the southeast corner of said 60.010 acre tract;

Thence, with the south line of said 60.010 acre tract, the north line of said 344.6 acre tract, North 88 degrees 15 minutes 49 seconds West, a distance of 30.07 feet to the **Place of Beginning** and containing 0.607 acres of land.

Exhibit "A"

Note: A survey plat of the above described easement was prepared. Basis of bearing was established from the State Plane Coordinate System North American Datum of 1983, Texas South Central Zone.



Donald Dean Boerner
Registered Professional Land Surveyor No. 5207

CITY OF BOERNE
DOCUMENT NO. 2022-371461
OFFICIAL RECORDS - 10.018 ACRES

AMMANN ROAD

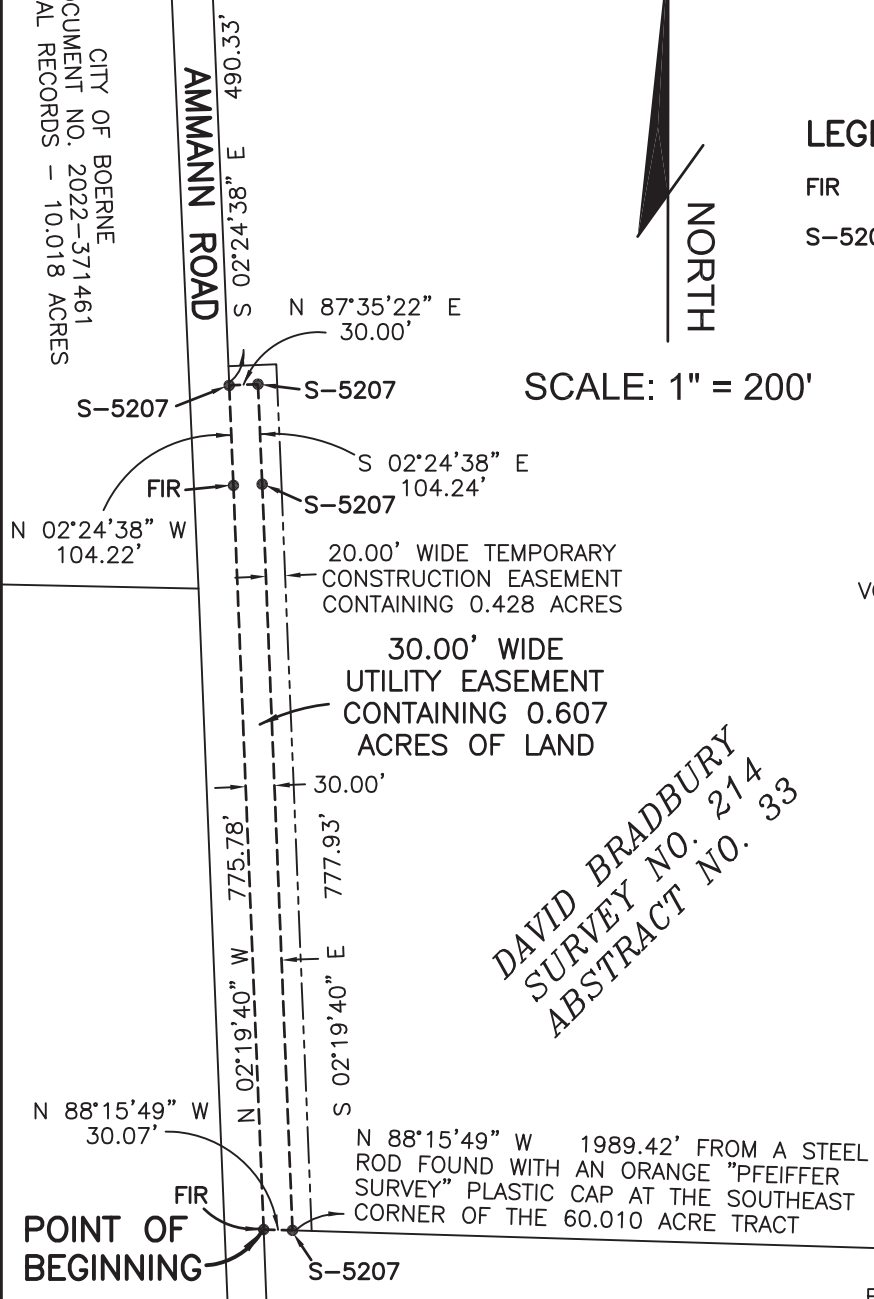
FOUND PUNCH HOLE
IN STEEL PLATE



LEGEND:

- FIR FOUND 1/2" STEEL ROD
- S-5207 SET 1/2" STEEL ROD WITH AN ORANGE "RPLS 5207" PLASTIC CAP

SCALE: 1" = 200'



LYLE EDWARD ZOELLER
VOLUME 1717 PAGES 1120-1144
OFFICIAL RECORDS
EXHIBIT "E" - 60.010 ACRES

DAVID BRADBURY
SURVEY NO. 214
ABSTRACT NO. 33



GENERAL NOTES:

- 1) BASIS OF BEARING WAS ESTABLISHED FROM THE STATE PLANE COORDINATE SYSTEM, NORTH AMERICAN DATUM OF 1983, TEXAS SOUTH CENTRAL ZONE.
- 2) A FIELD NOTE DESCRIPTION WAS PREPARED FOR THIS EASEMENT.

PLAT SHOWING: A 30.00' wide utility easement containing 0.607 acres of land and a 20.00' wide temporary construction easement parallel and adjacent to the north and east line of said 0.607 acre easement and further being out of the David Bradbury Survey No. 214, Abstract No. 33, Kendall County, Texas and also being part of that certain 60.010 acre tract conveyed to Lyle Edward Zoeller designated as Exhibit "E" and recorded in Volume 1717, Pages 1120-1144, Official Records, Kendall County, Texas.

DONNIE BOERNER SURVEYING COMPANY L.P.
228 HOLIDAY ROAD
COMFORT, TEXAS 78013
PH: 830-377-2492

BOERNE RANCH ESTATES, LLC,
A TEXAS LIMITED LIABILITY COMPANY
VOLUME 1680 PAGES 7-13
OFFICIAL RECORDS
EXHIBIT "A" - 344.6 ACRES

I HEREBY CERTIFY THAT THIS SURVEY WAS MADE ON THE GROUND, THAT THIS PLAT CORRECTLY REPRESENTS THE FACTS FOUND AT THE TIME OF THIS SURVEY.

DONALD DEAN BOERNER
REGISTERED PROFESSIONAL LAND SURVEYOR NO. 5207

ACTION ITEM

12. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Wastewater Service Agreement between the Guadalupe-Blanco River Authority and RS McQueeney, LLC for the McQueeney Oaks Development. **(Justin Adkins)**

Attachment



Your Trusted
Water Resource

Guadalupe-Blanco River Authority

Board Meeting – December 18, 2024 Agenda Item 12 Action

Action Requested: Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a Wastewater Service Agreement between the Guadalupe-Blanco River Authority and RS McQueeney, LLC for the McQueeney Oaks Development.

Staff: Justin Adkins, Assistant General Counsel

Background: RS McQueeney, LLC (“McQueeney”) intends to create a mixed-use development (the “McQueeney Oaks Development”) on a tract of land located within the service area of GBRA’s Stein Falls Wastewater Reclamation System (“Stein Falls System”). McQueeney has requested that GBRA provide retail wastewater service to the development, which will be located wholly within Guadalupe County.

The McQueeney Oaks Development will be located a short distance south of the City of New Braunfels, to the east of Farm-to-Market Road 725 and north of Lakecreek Drive. McQueeney has requested retail wastewater service of 126 Living Unit Equivalents (LUEs) for the development.

In order to provide the requested wastewater service, GBRA and McQueeney will need to execute an agreement principally requiring: (1) McQueeney to construct a wastewater collection system within the development; (2) McQueeney to construct the connecting infrastructure from the development to GBRA’s existing facilities; (3) McQueeney to provide all construction plans and specifications for GBRA review; (4) GBRA to own and operate the on- and off-site collection facilities after conveyance by McQueeney; (5) McQueeney to pay GBRA Connection Fees for the Stein Falls System (currently \$6,800 per LUE); and (6) GBRA to charge retail customers within the McQueeney Oaks Development monthly service rates related to GBRA’s recovery of its costs and applicable inspection fees.

Item: Authorization of the General Manager/CEO to negotiate and execute a Wastewater Service Agreement between GBRA and RS McQueeney, LLC.

ACTION ITEM

13. Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a contract to rehabilitate and repave portions of Coletto Creek Park roads. **(David Harris)**

Attachment



Your Trusted
Water Resource

Guadalupe-Blanco River Authority

Board Meeting – December 18, 2024

Agenda Item 13

Action

Action Requested: Consideration of and possible action authorizing the General Manager/CEO to negotiate and execute a contract to rehabilitate and repave portions of Coletto Creek Park roads.

Staff: David Harris, Executive Manager of Operations

Background: In 2023, portions of the entrance and park roads in Coletto Creek were rehabilitated and repaved and other sections were paved for the first time. The work was done to enhance the park. The FY25 Board approved budget includes funds to continue the road enhancement program at the park. This project will complete paving on the bulk of the roads used by day use and camping visitors. It is anticipated this work will be just over \$200,000.

The paving will be scheduled to begin in late April so that it can be completed before the end of May which is before the busiest time of the year at the park.

Item: Authorization of the General Manager/CEO to negotiate and execute a contract to rehabilitate and repave portions of Coletto Creek Park roads.

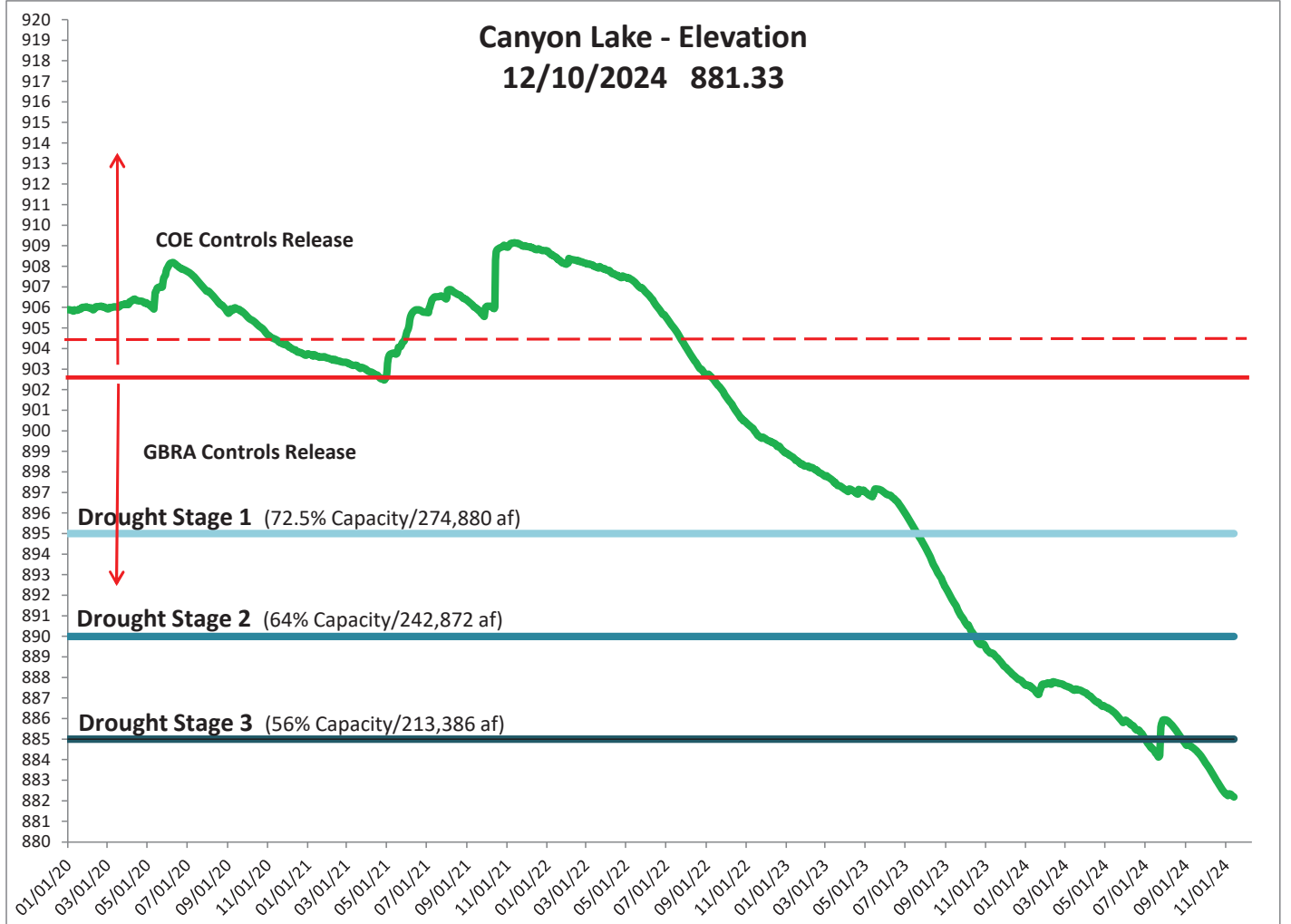
DISCUSSION ITEM

14. Discussion regarding Base Flow Report, Water Quality Index, long-term weather pattern, and condition of the Guadalupe Basin. **(Charlie Hickman)**

Attachment

Canyon Lake - Elevation

12/10/2024 881.33



SUMMARY OF WATERSHED CONDITIONS IN THE GUADALUPE RIVER BASIN TUESDAY, DECEMBER 10, 2024

This page is updated once a day with data obtained from USGS.

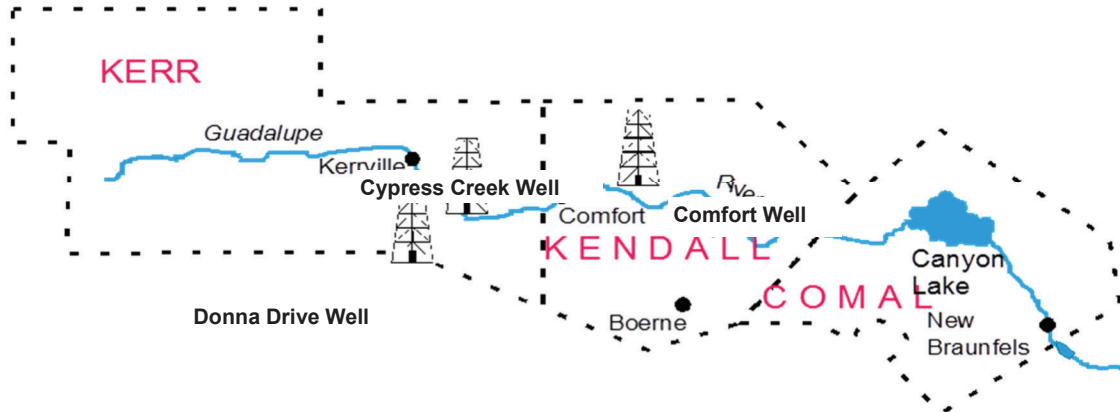


	Flow (cfs)	% of Daily Median
A. Guadalupe River @ Comfort	22	20%
B. Canyon Reservoir		
Inflow	20	14%
Release	65	58%
Full Res. Elev. - msl (Conservation pool)	909	
Reservoir Elev. Today - msl	881.33	
Capacity (Conservation pool)	51%	
C. Blanco River @ Wimberley	7	16%
D. Comal Springs	55	18%
E. San Marcos Springs	84	50%
F. Guadalupe River @ Gonzales	220	28%
G. Guadalupe River @ Victoria	199	22%
H. San Antonio River @ Goliad	181	51%
I. Guadalupe River @ Tivoli	371	30%
Bay & Estuary Inflow	247	



GUADALUPE RIVER BASIN INFORMATION

December 10, 2024



Donna Drive Well (Read Oct. 2024)*

Surface Elev. 1755' msl
 Current Elev. 1385.57' msl
 Historical High 1495' msl
 Historical Low 1356.8' msl

Cypress Creek Well (Read Oct. 2024)*

Surface Elev. 1562' msl
 Current Elev. 1404.85' msl
 Historical High 1513' msl
 Historical Low 1292.5' msl

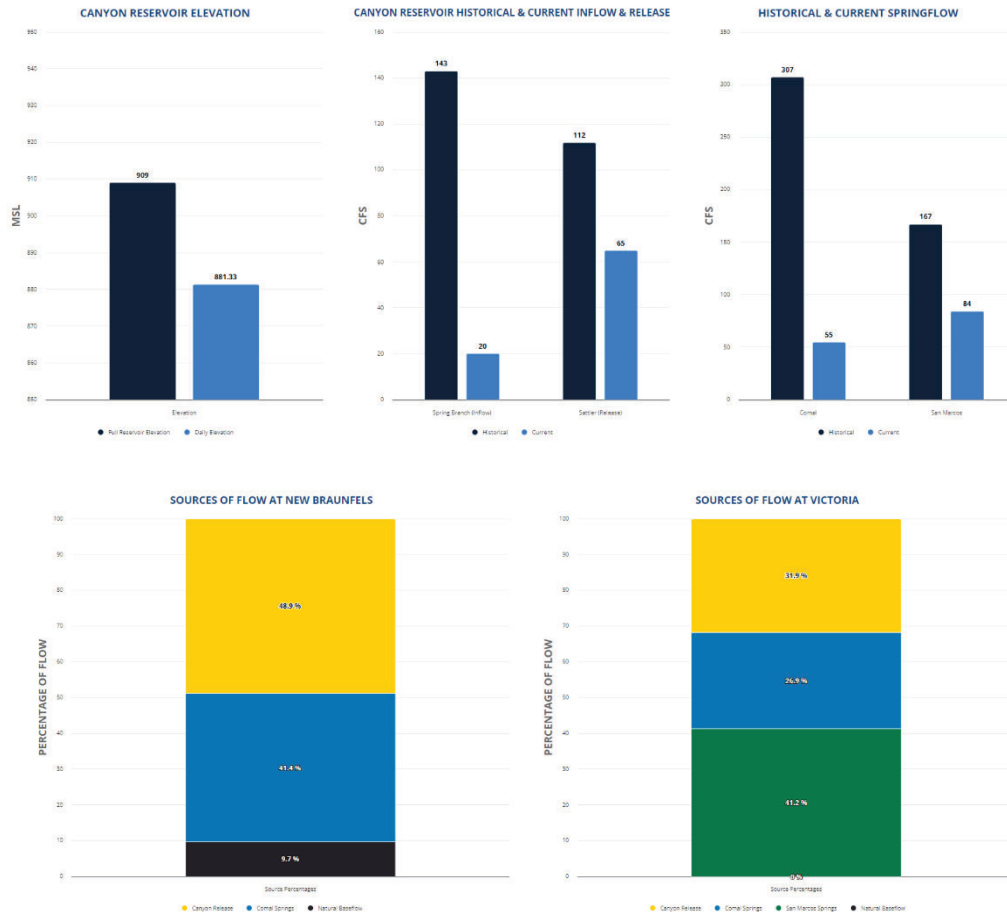
Comfort Well (Read Daily)**

Surface Elev. 1407' msl
 Current Elev. 1230.37' msl
 Historical High 1326.75' msl
 Historical Low 1226.92' msl

*Provided by Headwaters Groundwater Conservation District

**Provided by TWDB

WATERSHED CHARTS



ITEMS FOR EXECUTIVE SESSION

15. The Board may meet in Executive Session as authorized by Chapter 551, Texas Government Code, to discuss one or more of the following matters:

- a. Any items listed on this agenda;
- b. Advice from legal counsel about pending or threatened litigation, including litigation options, representation, settlements, settlement-related agreements and memoranda of understanding and, if applicable, the impact of pending or contemplated litigation on GBRA projects and proposed projects;
- c. The following matters: (i) GBRA's Mid-Basin Water User Permit Application in Gonzales County (98th District Court of Travis County); (ii) San Antonio Water System's application to TCEQ for a bed and banks permit (District Court of Travis County); (iii) Cibolo Creek Municipal Authority's application to TCEQ for a bed and banks permit on the San Antonio River (TCEQ); (iv) other pending applications for TCEQ water use or water quality permits on which GBRA is the permittee or co-permittee; (v) pending applications for TCEQ water use or water quality permits in the Guadalupe or adjacent river basins; and (vi) pending or threatened litigation to which GBRA is a party or potential party;
- d. Advice from legal counsel about pending litigation or threatened litigation relating to right of way acquisition; deliberation on matters relating to the purchase, exchange, lease, or value of real property interests and advice from legal counsel on those matters, including without limitation, issues relating to (i) right-of-way acquisitions for GBRA-related projects within or adjacent to the boundaries of GBRA's district; (ii) exchange, sale, or transfer of real property interests within or adjacent to the boundaries of GBRA's district; and (iii) sale, acquisition, and/or transfer of GBRA water treatment and distribution assets in Calhoun County;
- e. Briefing and advice from legal counsel relating to matters covered by legal counsel's duty of confidentiality, including without limitation: (i) issues relating to agreements under negotiation; (ii) issues relating to potential litigation and representation in that litigation, including without limitation, issues or disputes arising from existing contracts to which GBRA is a party and bid protests, (iii) legal and regulatory issues relating to GBRA's groundwater and/or surface water rights and permits throughout the Guadalupe River Basin; (iv) legal and regulatory issues relating to GBRA's water, wastewater, and hydroelectric generation operations; (v) issues relating to GBRA easement rights, enforcement of same, and other property rights; and (vi) issues relating to agricultural water sales;
- f. Deliberate the appointment, employment, evaluation, reassignment, duties, discipline, or dismissal of public officers or employees; and to receive and obtain legal advice regarding same from legal counsel.
 - General Manager/CEO, public officers, or employees

No action will be taken in executive session. The Board may take final action on any of the above-mentioned matters while convened in open session pursuant to Chapter 551 of the Texas Government Code.

ADJOURN